

Received by OCD: 2/18/2025 6:57:54 AM

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Well Name: LOST TANK 4 FEDERAL	Well Location: T22S / R31E / SEC 4 / LOT G / SWNE / 32.4210436 / - 103.7802554	County or Parish/State: EDDY / NM
Well Number: 9	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0417696	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001537953	Operator: OXY USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: FEB 13, 2025 12:25 PM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 02/14/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNE / LOT G / 2460 FNL / 1850 FEL / TWSP: 22S / RANGE: 31E / SECTION: 4 / LAT: 32.4210436 / LONG: -103.7802554 (TVD: 0 feet, MD: 0 feet)

BHL: SWNE / LOT G / 2460 FNL / 1850 FEL / TWSP: 22S / RANGE: G / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Well Name: LOST TANK 4 FEDERAL 009**API 14:** 30-015-37953-0000**PE:** Travis Brashear**Date:** 2/13/2025**Surface Casing:****Hole Size:** 14 3/4"**Casing Size:** 11 3/4" @655'**Casing Weight:** 42#**Cement Details:** 550 sxs to 0'

Circ 220 sxs @ surf

Intermediate Casing:**Hole Size:** 10 5/8"**Casing Size:** 8 5/8" @3,848'**Casing Weight:** 32#**Cement Details:** 1,060 sxs to 520' (CBL)

Did not Circ @ surf

Production Casing:**Hole Size:** 7 7/8"**Casing Size:** 5 1/2" @8,091'**Casing Weight:** 17#**Cement Details:** 1,685 sxs to 0'

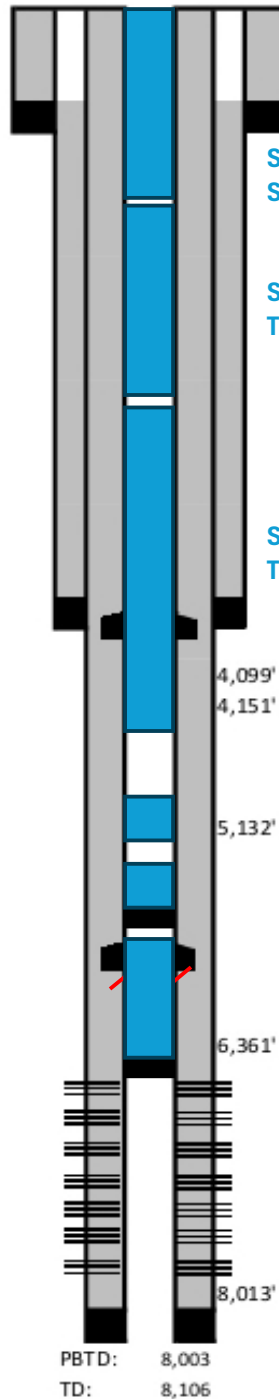
Circ 134 sxs @ surf

**SPOT 30 SX CMT 5250'-4946'.
TAG AT 4951'.**

DV Tools @3,875' and 5,880'

**ISOLATE CASING LEAK
5889'-5921'.**

Perforations 6,420' - 6,670'
 6,758' - 6,856'
 6,892' - 6,986'
 7,032' - 7,126'
 7,284' - 7,482'
 7,492' - 7,712'
 7,766' - 7,952'

FINAL WELLBORE**SPOT 160 SX CMT 1296' TO
SURFACE.****SPOT 140 SX CMT 2724'-1306'.
TAG AT 1296'.****SPOT 140 SX CMT 4149'-2731'.
TAG AT 2724'.**4,099' Delaware
4,151' Bell Canyon

5,132' Cherry Canyon

**SET CIBP AT 5830'. SPOT 25 SX
CMT 5830'-5577'. TAG AT 5587'.**

6,361' Brushy Canyon

**SET CIBP AT 6370'. SPOT 70 SX
CMT 6370'-5661'. TAG AT 5883'.**

8,013' Bone Spring

PBDT: 8,003
TD: 8,106

LOST TANK 4 FEDERAL #009**30-015-37953****PA JOB NOTES**

Start Date	Remarks
1/3/2025	Crew drove to the location.
1/3/2025	Jsa. Pre-trip equip.
1/3/2025	Moved from the Mule Deer 36 State 3 to the Lost Tank 4 Fed 9.
1/3/2025	Dug out the cellar. Plumbed up the csg valves. Surf-0 psi. Inter-0 psi. Prod-150 psi. Tbg-0 psi.
1/3/2025	Spotted in the rig. RUPU/Cmt equip.
1/3/2025	Crew ate lunch. Reviewed the Jsa.
1/3/2025	Pumped 12 bbls 10# down the tbg. Tested @ 500 psi. Tbg is lost 500 psi in 5 mins. Tbg has a hole.
1/3/2025	Removed PR/SB. Unseated the pump. RUFLOOR.
1/3/2025	Pooh LD 31-1.25 FG, 69-1.25" FG guided, 72-7/8" steel, and 14-3/4" steel.
1/3/2025	Installed the PR/SB. Secured the well. SDON.
1/3/2025	Crew drove to the yard.
1/4/2025	Crew drove to the location.
1/4/2025	Jsa. Set COFO.
1/4/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/4/2025	Removed PR/SB. Pooh LD 55-3/4" steel, 20-1.50" K bars, and a 1.50" 3 cup insert pump.
1/4/2025	Swap rod equip for tbg equip. RDFloor.
1/4/2025	Killed the well w/ 120 bbls FW down the csg and 50 bbls down the tbg. Well is on a vac.
1/4/2025	Function tested the bop. 250 psi/3 sec per cycle. The bop is in good working condition.
1/4/2025	NDWH. Bolts were rusted up and hard to remove.
1/4/2025	NUBOP.
1/4/2025	Crew ate lunch. Reviewed the Jsa.
1/4/2025	RUFloor. Released the TAC.
1/4/2025	Pooh w/ 222 jts of 2.875" tbg, 5.50" TAC, 22 jts 2.875" tbg, SN, 2-3.50"x24' OSI Gas Sheilds, 1 jt 2.875" w/ a bull plug.
1/4/2025	RUWL. Rih w/ a 5.50" CIBP. Set @ 6370'. RDWL.
1/4/2025	Secured the well. Blind rams are closed.
1/4/2025	Crew drove to the yard.
1/6/2025	Crew drove to the location.
1/6/2025	Jsa. Set COFO.
1/6/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/6/2025	Rih w/ 100 jts 2.875" tbg.
1/6/2025	Pumped 180 bbls of fresh water down. Couldn't load the well.
1/6/2025	LD 46 jts 2.875" tbg. Pooh w/ 54 jts to the tbg board.
1/6/2025	Cold call for a packer to test the CIBP. Rigged up the hydrotest truck.

1/6/2025	Crew ate lunch. Reviewed the Jsa.
1/6/2025	Rih hydrotesting a 5.50" HD pkr and 197 jts 2.875" tbg. No leaks found on tbg.
1/6/2025	Tagged the CIBP @ 6370'. Set the pkr @ 6340'. Tested the CIBP good @ 600 psi for 30 mins.
1/6/2025	Pooh w/ 100 jts 2.875" tbg. Set the pkr @ 3125'. Pumped 25 bbls down the tbg. Tbg didn't load.
1/6/2025	Crew performed a bop closing drill in 1 min.
1/6/2025	Secured the well. Bop is closed. SDON.
1/6/2025	Crew drove to the yard.
1/7/2025	Crew drove to the location.
1/7/2025	Jsa. Set COFO.
1/7/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/7/2025	Isolated the csg leak from 5889'-5921'. Csg holds 500 psi from CIBP @ 6370'-5921' and from 5889' to surface. DV tools shows to be @ 5880'. BLM (long Vo) approved to spot 1 cmt pug on CIBP from 6370'-5771' to try and seal up leak. If it doesn't seal try again. Once leak is sealed where well will hold a column of fluid, run CBL from TOC to surf and continue on w/ NOI plugging procedure.
1/7/2025	Pooh w/ 184 jts of 2,875" tbg and a 5.50" HD pkr.
1/7/2025	Rih w/ 4' perf sub and 197 jts of 2.875" tbg. EOT @ 6370'.
1/7/2025	EOT @ 6370' w/ 197 jts. Spotted 70 sxs Class C Cmt from 6370'-5661', 16.4 bbls, 1.32 yield, 14.8 ppg, covering 709', disp to 5661' w/ 32.7.
1/7/2025	Pooh w/ 72 jts. Wash up.
1/7/2025	Secured the well. Pipe rams are closed. SDON.
1/7/2025	Crew drove to the yard.
1/8/2025	Crew drove to the location.
1/8/2025	Jsa. Set COFO.
1/8/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/8/2025	Rih w/ 52 jts 2.875" tbg. Tagged TOC @ 5883'. DV tools is @ 5880'.
1/8/2025	Pumped 50 bbls FW down the tbg @ 3 BPM no PSI. BLM (long Vo) approved to set a 5.50" CIBP @ 5830', 50' above DV tool. Test csg for 30 mins, spot 25 sxs on CIBP, run CBL from TOC to surf and continue on w/ NOI plugging procedure.
1/8/2025	Pooh w/ 184 jts of 2,875" tbg and a perf sub.
1/8/2025	RUWL. Set a 5.50" CIBP @ 5830'. RDWL.
1/8/2025	Rih w/ 4' perf sub and 182 jts of 2.875" tbg.
1/8/2025	EOT @ 5830' w/ 182 jts. Circ the well w/ 120 bbls of salt gel. Tested the csg good @ 500 psi for 30 mins.
1/8/2025	Spotted 25 sxs Class C Cmt from 5830'-5577', 5.8 bbls, 1.32 yield, 14.8 ppg, covering 253', disp to 5577' w/ 32.2.
1/8/2025	Pooh w/ 182 jts and a perf sub.
1/8/2025	Secured the well. Blind rams are closed. SDON.
1/8/2025	Crew drove to the yard.
1/10/2025	Crew drove to the location.

1/10/2025	Jsa. Set COFO.
1/10/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/10/2025	RURWLS. Ran a CBL from 5350' to surface. CBL shows cmt to surface. RDRWLS. BLM (long Vo) changed NOI surface plug from perf and circ from 520' to surface to spot out the surface plug.
1/10/2025	Rih w/ 4' perf sub and 174 jts of 2.875" tbg. Tagged TOC @ 5587' (good tag).
1/10/2025	Crew ate lunch. Reviewed the JSA.
1/10/2025	LD 11 jts of 2.875" tbg.
1/10/2025	EOT @ 5250' w/ 163 jts. Spotted 30 sxs Class C Cmt from 5250'-4946', 7 bbls, 1.32 yield, 14.8 ppg, covering 304', disp to 4946' w/ 28.6 bbls
1/10/2025	LD 17 jts 2.875" tbg. Pooh w/ 34 jts. Washed up.
1/10/2025	Secured the well. Pipe rams are closed. SDON.
1/10/2025	Crew drove to the location.
1/11/2025	Crew drove to the location.
1/11/2025	Jsa. Set COFO.
1/11/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/11/2025	Rih w/ 50 jts of 2.875" tbg. Tagged TOC @ 4951' (good tag).
1/11/2025	LD 25 jts of 2.875" tbg.
1/11/2025	EOT @ 4149' w/ 129 jts. Spotted 140 sxs Class C Cmt from 4149'-2731', 32.9 bbls, 1.32 yield, 14.8 ppg, covering 1418', disp to 2731' w/ 15.8 bbls.
1/11/2025	LD 44 jts 2.875" tbg. Pooh w/ 50 jts. WOC.
1/11/2025	Rih w/ 50 jts of 2.875" tbg. Tagged TOC @ 2724' (good tag).
1/11/2025	EOT @ 2724' w/ 85 jts. Spotted 140 sxs Class C Cmt from 2724'-1306', 32.9 bbls, 1.32 yield, 14.8 ppg, covering 1418', disp to 1306' w/ 7.5 bbls.
1/11/2025	LD 44 jts 2.875" tbg. Pooh w/ 40 jts. Wash up.
1/11/2025	Secured the well. Blind rams are closed. SDON.
1/11/2025	Crew drove to the yard.
1/13/2025	Crew drove to the location.
1/13/2025	Jsa. Set COFO.
1/13/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/13/2025	Rih w/ 41 jts of 2.875" tbg. Tagged TOC @ 1296' (good tag).
1/13/2025	Crew performed a bop drill in 1 min.
1/13/2025	(Sarge). Waited on fresh water truck. Truck broke down. Sarge sent another truck out.
1/13/2025	EOT @ 1296' w/ 41 jts. Spotted 160 sxs Class C Cmt from 1296' to surface, 37.6 bbls, 1.32 yield, 14.8 ppg, covering 1621'.
1/13/2025	LD 41 jts 2.875" tbg. Topped off csg. Wash up equip.
1/13/2025	Crew ate lunch. Reviewed the JSA.
1/13/2025	RDFloor. NDBOP.
1/13/2025	Washed out open top tank. Verified cmt to surface.
1/13/2025	RDPU/Cmt Equip.
1/13/2025	SDON.
1/13/2025	Crew drove to yard.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 432878

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 432878
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/26/2025