

<b>Well Name:</b> POKER LAKE UNIT 22 DTD	<b>Well Location:</b> T24S / R30E / SEC 22 / NENW / 32.20997 / -103.872621	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 183H	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC068905, NMNM068905	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3001549887	<b>Operator:</b> XTO PERMIAN OPERATING LLC	

Notice of Intent

**Sundry ID:** 2824167

**Type of Submission:** Notice of Intent

**Type of Action:** APD Change

**Date Sundry Submitted:** 11/22/2024

**Time Sundry Submitted:** 12:59

**Date proposed operation will begin:** 11/22/2024

**Procedure Description:** XTO respectfully requests to make the following changes: Dedicated acreage to: 1041.01 ac  
Pool code : FROM : "98220", TO : 97798 Pool name : FROM : "Purple Sage; Wolfcamp (gas)"; TO : "WILDCAT G-06 S243026M; BONE SPRING" Updated spacing unit on the new form Attachments: C-102 No new surface disturbance

NOI Attachments

Procedure Description

POKER\_LAKE\_UNIT\_22\_DTD\_183H\_C\_102\_FINAL\_09\_20\_2024\_20241122125942.pdf

Received by OCD: 3/17/2025 2:51:01 PM

Page 2 of 8

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Lease Number: NMLC068905, NMNM068905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001549887	Operator: XTO PERMIAN OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MANOJ VENKATESH	Signed on: DEC 09, 2024 11:32 AM
Name: XTO PERMIAN OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY	
City: SPRING	State: TX
Phone: (720) 539-1673	
Email address: MANOJ.VENKATESH@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 03/06/2025
Signature: Chris Walls	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NENW / 203 FNL / 1536 FWL / TWSP: 24S / RANGE: 30E / SECTION: 22 / LAT: 32.20997 / LONG: -103.872621 ( TVD: 0 feet, MD: 0 feet )

PPP: SENW / 100 FSL / 1577 FWL / TWSP: 24S / RANGE: 30E / SECTION: 15 / LAT: 32.210805 / LONG: -103.872488 ( TVD: 11607 feet, MD: 14574 feet )

PPP: SESW / 100 FSL / 1870 FWL / TWSP: 24S / RANGE: 30E / SECTION: 15 / LAT: 32.210811 / LONG: -103.87154 ( TVD: 11607 feet, MD: 11934 feet )

PPP: SENW / 300 FNL / 313 FWL / TWSP: 24S / RANGE: 30E / SECTION: 10 / LAT: 32.253158 / LONG: -103.876545 ( TVD: 11607 feet, MD: 17214 feet )

BHL: LOT 3 / 198 FNL / 1870 FWL / TWSP: 24S / RANGE: 30E / SECTION: 3 / LAT: 32.253529 / LONG: -103.871511 ( TVD: 11607 feet, MD: 27484 feet )

C-102  Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION			
API Number <b>30-015-49887</b>	Pool Code <b>97798</b>	Pool Name <b>WILDCAT G-06 S243026M; BONE SPRING</b>	
Property Code	Property Name <b>POKER LAKE UNIT 22 DTD</b>	Well Number <b>183H</b>	
OGRID No. <b>373075</b>	Operator Name <b>XTO PERMIAN OPERATING, LLC.</b>	Ground Level Elevation <b>3,431'</b>	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	24S	30E		13 FNL	2,024 FWL	32.210503	-103.871042	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	3	24S	30E	3	50 FNL	1,810 FWL	32.253936	-103.871704	EDDY




Dedicated Acres <b>1,041.01</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API <b>30-015-49885</b>	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>U</b>
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	24S	30E		13 FNL	2,024 FWL	32.210503	-103.871042	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	24S	30E		500 FNL	1,810 FWL	32.209160	-103.871735	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	3	24S	30E	3	100 FNL	1,810 FWL	32.253799	-103.871704	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation <b>3,431'</b>
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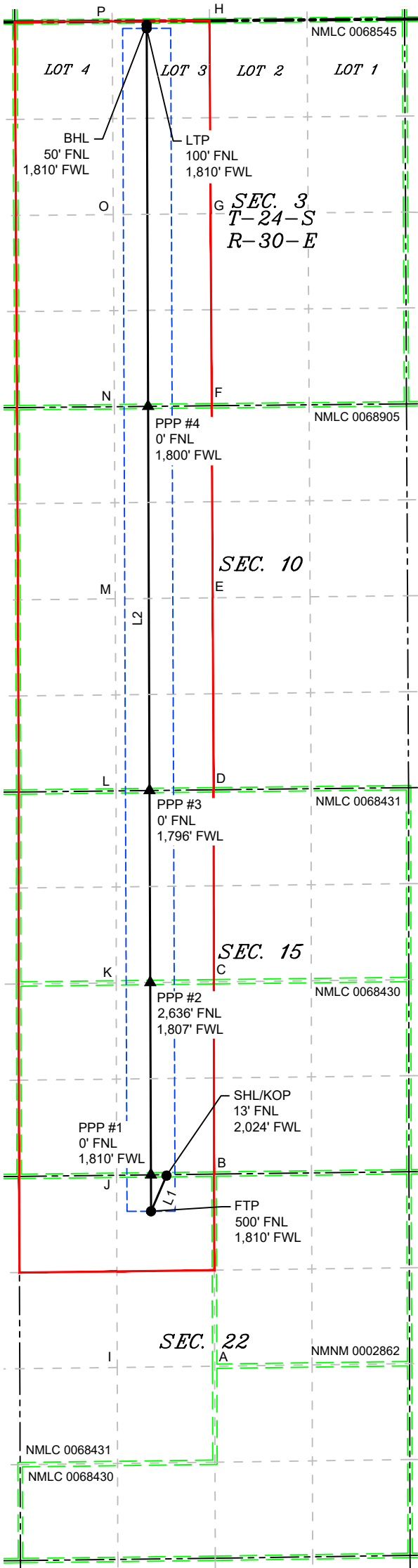
<div>OPERATOR CERTIFICATIONS</div> <div><p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p><p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p></div> <div><div></div><div>11/22/2024</div></div> <div>SignatureDate</div> <div>Manoj Venkatesh</div> <div>Printed Name</div> <div>manoj.venkatesh@exxonmobil.com</div> <div>Email Address</div>	<div>SURVEYOR CERTIFICATIONS</div> <div><p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p></div> <div><div></div><div></div></div> <div>Signature and Seal of Professional Surveyor</div> <div><div>MARK DILLON HARP 23786</div><div>9/20/2024</div></div> <div>Certificate NumberDate of Survey</div> <div>DN</div> <div>618.013003.08-14</div>
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

- SECTION LINE
- PROPOSED WELL BORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- ALLOCATION AREA

LOT ACREAGE TABLE

SECTION 3  
T-24-S R-30-E  
LOT 1 = 40.42 ACRES  
LOT 2 = 40.45 ACRES  
LOT 3 = 40.49 ACRES  
LOT 4 = 40.52 ACRES

LINE TABLE

LINE	AZIMUTH	LENGTH
L1	203°26'43"	533.58'
L2	359°47'16"	16,289.11'

COORDINATE TABLE

SHL (NAD 83 NME)		SHL (NAD 27 NME)	
Y =	440,622.6 N	Y =	440,563.5 N
X =	684,314.6 E	X =	643,130.9 E
LAT. =	32.210503 °N	LAT. =	32.210379 °N
LONG. =	103.871042 °W	LONG. =	103.870555 °W
FTP (NAD 83 NME)		FTP (NAD 27 NME)	
Y =	440,133.1 N	Y =	440,074.0 N
X =	684,102.3 E	X =	642,918.5 E
LAT. =	32.209160 °N	LAT. =	32.209036 °N
LONG. =	103.871735 °W	LONG. =	103.871249 °W
PPP #1 (NAD 83 NME)		PPP #1 (NAD 27 NME)	
Y =	440,633.0 N	Y =	440,573.9 N
X =	684,100.4 E	X =	642,916.7 E
LAT. =	32.210534 °N	LAT. =	32.210410 °N
LONG. =	103.871734 °W	LONG. =	103.871248 °W
PPP #2 (NAD 83 NME)		PPP #2 (NAD 27 NME)	
Y =	443,272.8 N	Y =	443,213.7 N
X =	684,090.6 E	X =	642,907.0 E
LAT. =	32.217791 °N	LAT. =	32.217667 °N
LONG. =	103.871729 °W	LONG. =	103.871242 °W
PPP #3 (NAD 83 NME)		PPP #3 (NAD 27 NME)	
Y =	445,909.1 N	Y =	445,849.9 N
X =	684,081.0 E	X =	642,897.4 E
LAT. =	32.225038 °N	LAT. =	32.224914 °N
LONG. =	103.871724 °W	LONG. =	103.871237 °W
PPP #4 (NAD 83 NME)		PPP #4 (NAD 27 NME)	
Y =	451,182.9 N	Y =	451,123.5 N
X =	684,061.4 E	X =	642,878.1 E
LAT. =	32.239534 °N	LAT. =	32.239411 °N
LONG. =	103.871714 °W	LONG. =	103.871226 °W
LTP (NAD 83 NME)		LTP (NAD 27 NME)	
Y =	456,372.1 N	Y =	456,312.6 N
X =	684,042.2 E	X =	642,859.1 E
LAT. =	32.253799 °N	LAT. =	32.253675 °N
LONG. =	103.871704 °W	LONG. =	103.871215 °W
BHL (NAD 83 NME)		BHL (NAD 27 NME)	
Y =	456,422.1 N	Y =	456,362.6 N
X =	684,041.9 E	X =	642,858.8 E
LAT. =	32.253936 °N	LAT. =	32.253812 °N
LONG. =	103.871704 °W	LONG. =	103.871215 °W
CORNER COORDINATES (NAD 83 NME)			
A - Y =	438,006.2 N	A - X =	684,975.6 E
B - Y =	440,643.4 N	B - X =	684,967.0 E
C - Y =	443,283.9 N	C - X =	684,964.0 E
D - Y =	445,919.0 N	D - X =	684,961.1 E
E - Y =	448,555.1 N	E - X =	684,948.3 E
F - Y =	451,191.5 N	F - X =	684,935.6 E
G - Y =	453,827.3 N	G - X =	684,920.4 E
H - Y =	456,477.6 N	H - X =	684,905.1 E
I - Y =	437,988.8 N	I - X =	683,637.7 E
J - Y =	440,627.5 N	J - X =	683,628.8 E
K - Y =	443,268.4 N	K - X =	683,623.8 E
L - Y =	445,903.9 N	L - X =	683,623.0 E
M - Y =	448,540.9 N	M - X =	683,611.0 E
N - Y =	451,178.3 N	N - X =	683,598.6 E
O - Y =	453,815.2 N	O - X =	683,583.6 E
P - Y =	456,469.0 N	P - X =	683,568.4 E
CORNER COORDINATES (NAD 27 NME)			
A - Y =	437,947.2 N	A - X =	643,791.8 E
B - Y =	440,584.3 N	B - X =	643,783.3 E
C - Y =	443,224.8 N	C - X =	643,780.4 E
D - Y =	445,859.8 N	D - X =	643,777.5 E
E - Y =	448,495.9 N	E - X =	643,764.9 E
F - Y =	451,132.1 N	F - X =	643,752.2 E
G - Y =	453,767.9 N	G - X =	643,737.2 E
H - Y =	456,418.1 N	H - X =	643,722.0 E
I - Y =	437,929.8 N	I - X =	642,453.9 E
J - Y =	440,568.4 N	J - X =	642,445.1 E
K - Y =	443,209.2 N	K - X =	642,440.2 E
L - Y =	445,844.7 N	L - X =	642,439.5 E
M - Y =	448,481.7 N	M - X =	642,427.6 E
N - Y =	451,118.9 N	N - X =	642,415.3 E
O - Y =	453,755.8 N	O - X =	642,400.3 E
P - Y =	456,409.5 N	P - X =	642,385.3 E

DN

618.013003.08-14

\\618.013 XTO Energy - NM\003 Poker Lake Unit\08 - PLU 22 DTD - EDDY\Wells\14 - PLU 22 DTD - 183H\DWG\183H C-102.dwg



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 443224

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 443224
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Prior to the submission of this C-103, there was not a C-103 NOI submitted for approval. The C-103 NOI was not approved or rejected; however, the work requested in the C-103 NOI was performed and completed without NMOCD approval. This action is currently under review from our legal department.	3/26/2025