

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-24932
2. Name of Operator Apache Corparation		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705		6. State Oil & Gas Lease No. B-3672
4. Well Location Unit Letter L : 1980 feet from the South line and 990 feet from the West line Section 16 Township 20S Range 37E NMPM County Lea		7. Lease Name or Unit Agreement Name State X
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3515.6 GL		8. Well Number #002
		9. OGRID Number 873
		10. Pool name or Wildcat Monument-Paddock

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 02/05/25 Spot 25 sx cmt @ 4940' to 4569'. TOC @ 4549'.
- 02/06/25 Spot 25 sx cmt @ 4169' to 3799'. Spot 35 sx cmt @ 3550' to 3032'.
Perf 35 sx cmt @ 2806' to 2288'. TOC 2249'.
- 02/07/25 Sqz 60 sx cmt @ 1216' to 1016'. TOC 923'. Sqz 110 sx cmt @ 300' to surf.
Cut off wellhead and remove. Install dry hole marker. P&A complete.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent DATE 02/11/2025

Type or print name Jimmy Bagley E-mail address: sunsetwellservice@yahoo.com PHONE: 432-561-8600

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

AUTHORIZED BY: DONNA THOMPSON, APACHE P&A TECH II

STATE X #2 – PLUGGING SUMMARY

2/5/2025 RU, begin P&A

- MIRU, NU BOP
- RU WL, RUN CBL
- REPORT CBL TO NMOCD AND RECEIVE APPROVAL TO CONTINUE
- TAG CIBP W/TBG @ 4940'
- MIX & SPOT 25 SX CMT (4940-4549'), DISPLACE W/17.5 BBLS MLF

2/6/2025 Continue P&A

- TAG TOC W/TBG @ 4549'
- MIX & SPOT 25 SX CMT (CALC 370', 4169-3799'), DISPLACE W/14.5 BBLS MLF
- MIX & SPOT 35 SX CMT (CALC 518', 3550-3032'), DISPLACE W/11.5 BBLS MLF
- PERF 4.5" CSG @ 2756', COULD NOT EPIR, MIX & SPOT 35 SX CMT (CALC 518', 2806-2288'), DISPLACE W/8.5 BBLS MLF

2/7/2025 Continue Plugging

- TAG TOC @ 2249' W/TBG, GOOD BUBBLE TEST
- PERF @ 1216' AND ESTABLISH CIRCULATION
- MIX & SQUEEZE 60 SX CMT 1216-1016', DISPLACE W/6 BBL MLF
- WOC 4 HR, TAG TOC W/TBG @ 923', GOOD BUBBLE TEST ON 4.5" CSG
- PERF @ 300' AND ESTABLISH CIRCULATION. MIX AND CIRC 110 SX CMT (300-0'), DOWN 4.5" CSG AND UP 8.625" CSG

2/10/2025 Finish P&A and RDMO

- REMOVE CAP & SURFACE PLUMBING
- WELL FULL OF CMT
- RDMO, CLEAN LOCATION



Daily Reports

Well Name: STATE X #2

API / UWI 3002524932	Surface Legal Location Block UNKNOWN	Field Name Monument	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,526.60	RKB to GL (ft) 11.00	Original Spud Date 1/1/1998 00:00	Rig Release Date 4/29/2003 00:00	PBTD (All) Original Hole - 0.0	Total Depth All (TVD)

Expense Plug & Abandon, 2/5/2025 - 2/11/2025

Job Category Expense Plug & Abandon	Job Name STATE X #2 - Land-Abandon - P&A	Primary Job Type ABANDONMENT P&A	Actual Start Date 2/5/2025	End Date 2/11/2025
Report Number 1	Report Start Date 2/5/2025	Report End Date 2/6/2025	Ops and Depth @ Morning Report	AFE Number 255-01137

Last 24hr Summary

Crew travel to location. HSM. JSA Review. Prep tools and equip. RU service rig and cmt equip. Load well and tested to 600psi. Good bubble test also. NDWH and NUBOP. Prep work floor and tongs. RUWL and RIH w/ CBL tools and log. Send out logs. Spot in tbq trailer. PU perf sub and 2-3/8" ws tbq. Tag verify CIBP at 4940'. Mix and circ 56 bls MLF brine mix. Mix and spot 25 sx 370' calc class c cmt.

24hr Forecast

P&A Well.

Daily Job Total (Cost) 24,950.00	Cumulative (Cost) 24,950.00
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Start Time	End Time	Operation
06:00	06:30	Crew travel to location.
06:30	07:00	HSM and review JSA. Prep tool and equip to rig up.
07:00	09:00	RU service rig and equip.
09:00	09:30	0psi csg and surface 0psi Well Static.
09:30	10:00	Load well and pressure test to 600psi. Also good bubble test.
10:00	11:00	Break out WH bolt. NDWH and NUBOP.
11:00	11:30	Function tested BOP good and once on pressure tested to 500psi.
11:30	13:30	RUWL. With well full, RIH w/ CBL Tools. Tag verify and log up to surface. Good cmt from 2850' down to bottom. RDWL. Send off logs.
13:30	16:00	PU 2-3/8" WS tbq and perf sub. Tag verify CIBP at 4940'.
16:00	16:30	With EOT at 4940'. Mix and circ MLF. Mix and spot 25 sx 370' of calc class c cmt 4940'-4570'. Displace 17.5 bls MLF.
16:30	17:00	LD 11 jts on trailer and stand back 15 stands in the derrick.
17:00	17:30	Close in BOP, Close in all valves and install night caps. SDFN.
17:30	18:00	Crew travel to hotel for the night.

Report Number 2	Report Start Date 2/6/2025	Report End Date 2/7/2025	Ops and Depth @ Morning Report	AFE Number 255-01137
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Last 24hr Summary

Crew travel to location. HSM. Prep tools and equip. Set and tested posistop. 0psi on tbq, csg and surface. Well static. TIH w/ tbq from derrick. tag TOC at 4549'. LD tbq and with EOT at 4169'. Mix and spot 25 sx 370' of calc Class C CMT 4169'-3799'. Displace 14.5 bls. Non Tag Plug Per conversation w/ OCD field rep Robert Trujillo. LD tbq and w/ EOT at 3550'. Mix and spot 35 sx 518' calc Class C CMT 3550'-3032'. Displace 11.5 bls. Also non tag plug. POOH and stand back 43 stands. RUWL to BOP with bonnet flange. RIH and perf 4.5" csg at 2756'. POOH w/ WL and rig down. RIH w/ tbq to EOT at 2100'. Load well and close in csg. With 4.5" and tbq full. Closed in csg and attempt a PIR. Pressure up to 1500psi. Could not EPIR. Continue down w/ tbq to 2806'. Mix and spot 35sx 518' of calc Class c cmt 2806'-2288'. Displace 8.5bls. LD 16 jts tbq and stand back 15 stands. Close in BOP, valves and install night caps. SDFN. Crew travel to hotel for the night.

24hr Forecast

P&A well.

Daily Job Total (Cost) 2,475.00	Cumulative (Cost) 27,425.00
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Start Time	End Time	Operation
06:00	06:30	Crew travel to location.
06:30	07:00	HSM. Prep tools and equip. Set and tested posistop.
07:00	07:30	0psi on tbq, csg and surface. Well static.
07:30	08:00	TIH w/ tbq from derrick. tag TOC at 4549'.
08:00	08:30	LD tbq and with EOT at 4169'.
08:30	09:00	Mix and spot 25 sx 370' of calc Class C CMT 4169'-3799'. Displace 14.5 bls. Non Tag Plug Per conversation w/ OCD field rep Robert Trujillo.
09:00	10:00	LD tbq and w/ EOT at 3550'.
10:00	10:30	Mix and spot 35 sx 518' calc Class C CMT 3550'-3032'. Displace 11.5 bls. Also non tag plug.
10:30	11:30	POOH and stand back 43 stands.
11:30	12:00	RUWL to BOP with bonnet flange. RIH and perf 4.5" csg at 2756'. POOH w/ WL and rig down.
12:00	12:30	RIH w/ tbq to EOT at 2100'. Load well and close in csg. With 4.5" and tbq full. Closed in csg and attempt a PIR. Pressure up to 1500psi. No PIR. Got approval to spot 35 sx 518' of calc class c cmt 2806'-2288'.
12:30	13:30	Continue down w/ tbq to 2806'.
13:30	14:30	Mix and spot 35sx 518' of calc Class c cmt 2806'-2288'. Displace 8.5bls.
14:30	15:45	LD 16 jts tbq and stand back 15 stands.
15:45	16:30	Close in BOP, valves and install night caps. SDFN.
16:30	17:00	Crew travel to hotel for the night.



Daily Reports

Well Name: STATE X #2

API / UWI 3002524932	Surface Legal Location Block UNKNOWN	Field Name Monument	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,526.60	RKB to GL (ft) 11.00	Original Spud Date 1/1/1998 00:00	Rig Release Date 4/29/2003 00:00	PBTD (All) Original Hole - 0.0	Total Depth All (TVD)

Report Number 3	Report Start Date 2/7/2025	Report End Date 2/8/2025	Ops and Depth @ Morning Report	AFE Number 255-01137
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Last 24hr Summary

Crew travel to location. HSM and review JSA. Prep all tools and equip. Set and tested posistop. 0psi tbq, csg and surface. TIH and tagged TOC at 2249'. POOH w/ tbq to the derick. Load well and tested csg to 600psi and tested good. Good bubble test. RUWL and perf at 1216'. POOH and rig down WL. TIH w/ tbq to 600'. Load well and close in csg. Was able to establish a rate. Mix and sqz 60sx Class C CMT 1216'-1016'. Displace 6 down tbq total. Shut in tbq. Pump down csg 3 bls. Close in well. WOC. After 4 hr wait, TIH and tagged TOC at 923'. LD tbq on trailer. Load well and close in BOP blinds. Pressure test 4.5" csg to 600psi. Good pressure test and good bubble test. RUWL and RIH to perf at 300'. POOH w/ WL and rig down. Was able to establish circ down 4.5" csg and up 8-5/8" csg. NDBOP and Bonnet up to WH. Mix and circ 110sx Class C CMT down 4.5" csg 0'-300' and up 8-5/8" surface csg. Close in well. Wash up equip. Secure with night caps. SDFN. Crew travel to Odessa for the weekend.

24hr Forecast

P&A Well.

Daily Job Total (Cost) 23,360.00	Cumulative (Cost) 50,785.00
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Start Time	End Time	Operation
06:00	06:30	Crew travel to location.
06:30	07:00	HSM and review JSA. Prep all tools and equip. Set and tested posistop.
07:00	07:30	0psi tbq, csg and surface.
07:30	08:00	TIH and tagged TOC at 2249'.
08:00	09:00	LD tbq and POOH w/ tbq to the derick.
09:00	09:30	Load well and tested csg to 600psi and tested good. Good bubble test.
09:30	10:00	RUWL and perf at 1216'. POOH and rig down WL.
10:00	10:30	TIH w/ tbq to 600'.
10:30	11:00	Load well and close in csg. Was able to establish a rate. Mix and sqz 60sx Class C CMT 1216'-1016'. Displace 6 down tbq total. Shut in tbq. Pump down csg 3 bls.
11:00	15:00	Close in well. WOC.
15:00	15:15	After 4 hr wait, TIH and tagged TOC at 923'.
15:15	15:30	LD tbq on trailer.
15:30	15:45	Load well and close in BOP blinds. Pressure test 4.5" csg to 600psi. Good pressure test and good bubble test.
15:45	16:00	RUWL and RIH to perf at 300'. POOH w/ WL and rig down.
16:00	16:30	Was able to establish circ down 4.5" csg and up 8-5/8" csg. NDBOP and Bonnet up to WH.
16:30	17:15	Mix and circ 110sx Class C CMT down 4.5" csg 0'-300' and up 8-5/8" surface csg. Close in well. Wash up equip.
17:15	18:00	Secure with night caps. SDFN. .
18:00	19:30	Crew travel to Odessa for the weekend.

Report Number 4	Report Start Date 2/10/2025	Report End Date 2/11/2025	Ops and Depth @ Morning Report	AFE Number 255-01137
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Last 24hr Summary

Crew travel to location. HSM. Prep equip to rig down. Remove cap and surface plumbing. Well full of cmt. Rig down rig and equip. Clean location. Move all equip to next well. P&A complete!

24hr Forecast

P&A Complete

Daily Job Total (Cost) 5,400.00	Cumulative (Cost) 56,185.00
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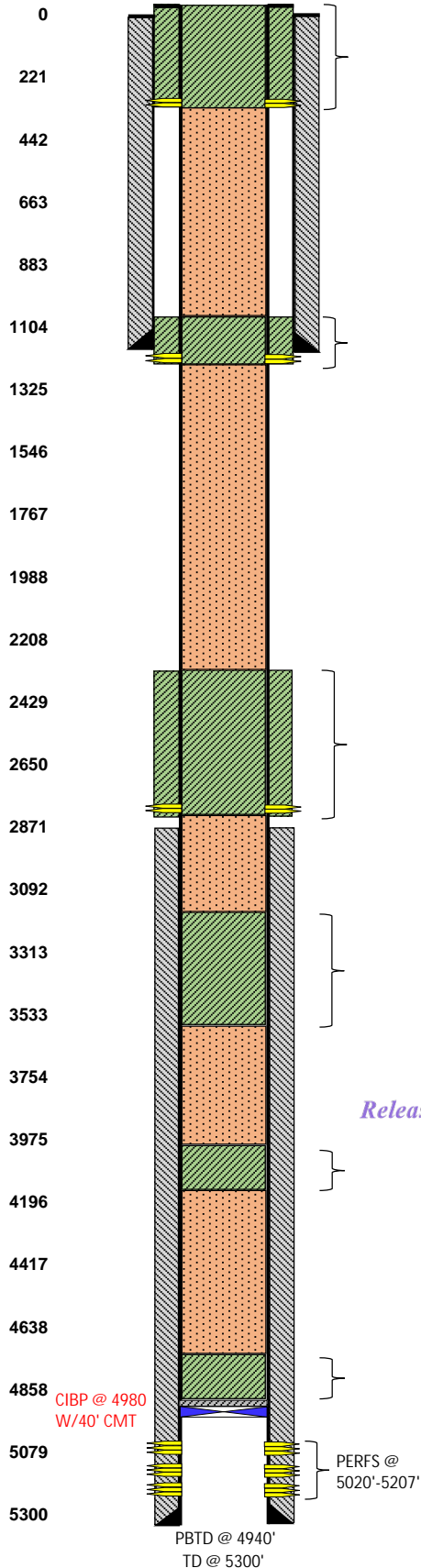
Start Time	End Time	Operation
06:00	06:30	Crew travel to location.
06:30	07:00	HSM. Prep equip to rig down.
07:00	08:00	Rig down rig and equip. Well full of cmt.
08:00	09:00	Crew travel to next well with all equip.

FINAL P&A WB DIAGRAM

11" HOLE
8 5/8" 24# @ 1166'
W/530 SX CMT CIRC TO SURF

TOC @ 2830'

7 7/8" HOLE
4 1/2" 10.5# @ 5300'
W/550 SX CMT TO 2830' TS



PLUG #6
PUH & PERF @ 300', EPIR/CIRC TO SURF, SQZ/CIRC 110 SX CLASS "C" CMT FROM 300' TO SURF. CUT OFF WELL HEAD & ANCHORS, INSTALL DRY HOLE MARKER, RDMO, TURN OVER TO RECLAMATION DEPT. (WATER BOARD & SURF PLUG)

PLUG #5
PUH & PERF @ 1216', EPIR & SQZ 60 SX CLASS "C" CMT FROM 1216'-923'. WOC/TAG @923'. (TOP OF SALT & SURFACE SHOE)

PLUG #4
PUH & PERF @ 2756', COULD NOT EPIR, SQZ 35 SX CLASS "C" CMT FROM 2806'-2249'. WOC/TAG @ 2249'. (7 RVRS, YATES & BASE SALT)

PLUG #3
PUH & SPOT 35 SX CLASS "C" CMT FROM 3550'-3032'. (GRAYBURG & QUEEN)

Released to Imaging: 3/26/2025 3:17:29 PM

PLUG #2
PUH & SPOT 25 SX CLASS "C" CMT FROM 4169'-3799'. (SAN ANDRES)

PLUG #1
MIRU P&A RIG, RIH W/WL & VERIFY CIBP 4940'. **RUN CBL FROM 4940'-SURF.** RIH TBG, CIRC W/MLF & SPOT 25 SX CLASS "C" CMT FROM 4940'-4549'. WOC/TAG @ 4549'. (PADDOCK)

PERFS @
5020'-5207'

PBTD @ 4940'
TD @ 5300'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 432919

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 432919
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/26/2025
gcordero	Submit C-103Q within one year of plugging.	3/26/2025