

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30674
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FEDERAL <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAL MON 15 STATE
8. Well Number 002
9. OGRID Number 228937
10. Pool name or Wildcat MESCALERO ESCARPE; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Matador Production Company	
3. Address of Operator One Lincoln Centre, 5400 LBJ Freeway, Ste 1500, Dallas, TX 75240	
4. Well Location Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line Section 15 Township 18S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3948 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/20/2025: MIRU P&A Package; Kill well; NU and function test BOPs.

1/21/2025: TIH & set squeeze packer at 6,158' TM; Performed injection rate test into perfs to ensure successful squeeze job.

1/22/2025: MU 5-1/2" 17# 10K Cast Iron Cement Retainer; MIRU cement pump; RIH with cement retainer.

1/23/2025: Set cement retainer at 6,138' TM; Unstung from cement retainer and circulated wellbore with MLF; Test casing to 535 psi, good test; Stung back into cement retainer and squeeze 500 sks class H cement; displaced tubing volume with MLF; unstung from cement retainer and circulated tubing clean with MLF.

1/24/2025: RU wireline, RIH & tagged cement retainer at 6,120 WLM; Ran RCBL to surface, found TOC behind 5-1/2" casing at 2,938' WLM, notified NMOCD of results – Robert Trujillo OK'd balance plugs up to Base of Salt; TIH and tag cement retainer at 6,133' TM; Performed bubble test, good test; Pressured up 5-1/2" casing to 610 psi for 30 minutes, good test; Spot plug #1 on top of cement retainer with 25 sks class C cement, WOC overnight.

1/27/2025: Tag plug #1 at 5,961' TM; PU and spot plug #2 at 5,360' (60 sks class C cement balanced plug); PU and spot plug #3 at 3,560' (80 sks class C cement balanced plug); TOOH tubing; RU wireline and perf at 1,600'; Established circulation up 8-5/8" casing; TIH and set squeeze packer at 1,186', Displace 8-5/8" with MLF; Squeeze plug #4 thru perfs at 1,600' up 8-5/8" casing (40 sks class C cement), displaced with MLF, WOC overnight.

1/28/2025: Tag plug #4 at 1,399' TM; RU wireline, perf at 470' WLM; Established circulation up 8-5/8" casing thru perfs with full returns, unable to circulate thru 13-3/8"; Squeeze plug #5 surface to surface thru perfs at 470' (125 sks class C cement, approximately 5 sks circulated to surface), WOC overnight.

PD P&A Package

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 02/14/2025

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

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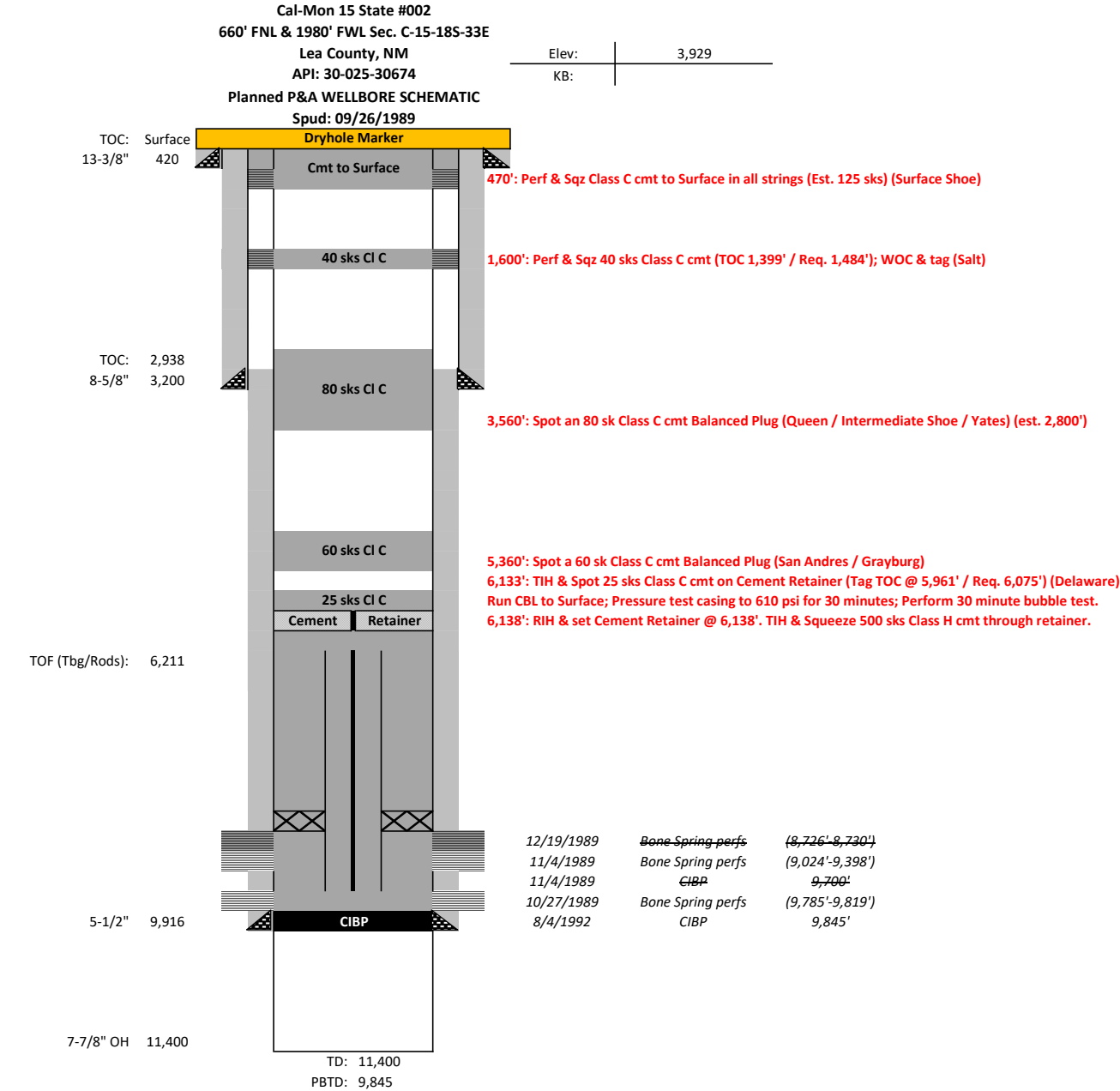
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1/29/2025: Cutoff wellhead and found TOC at 18" in 5-1/2" casing, at surface in 8-5/8" casing, and 30" in 13-3/8" casing; Top off with cement; Install below ground level dryhole marker; Backfilled cellar, Removed rig anchors, and Bladed location.

Spud Date: 09/26/1989

Plug Date: RDMO; 1/29/2025

NMOCD Inspector: Robert Trujillo



Matador Production Company
Cal Mon 15 State #002
30-025-30674
Unit 4 Letter C
S15/T18S/R33E
P&A: 01/29/2025
Lea County

Cal-mon 15 State #002
API #30-025-30674
1/29/25, 11:02:14
32.75300°N 103.65307°W





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 432309

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 432309
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/26/2025
gcordero	Submit C-103Q within one year of plugging.	3/26/2025