

Well Name: WHITE SWAN 9	Well Location: T22S / R32E / SEC 9 / SESE / 32.3998501 / -103.6721917	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM77057	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002532000	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2836331

Type of Submission: Subsequent Report

Date Sundry Submitted: 02/11/2025

Date Operation Actually Began: 10/16/2024

Type of Action: Plug and Abandonment

Time Sundry Submitted: 09:43

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE WELL WAS CUT AND CAPPED ON 10/31/2024.

SR Attachments

Actual Procedure

WS_9_4_PA_SR_SUB_2.11.2025_20250211094224.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: FEB 11, 2025 09:43 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 02/13/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 330 FSL / 330 FEL / TWSP: 22S / RANGE: 32E / SECTION: 9 / LAT: 32.3998501 / LONG: -103.6721917 (TVD: 0 feet, MD: 0 feet)

BHL: SESE / 330 FSL / 330 FEL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

2/11/2025

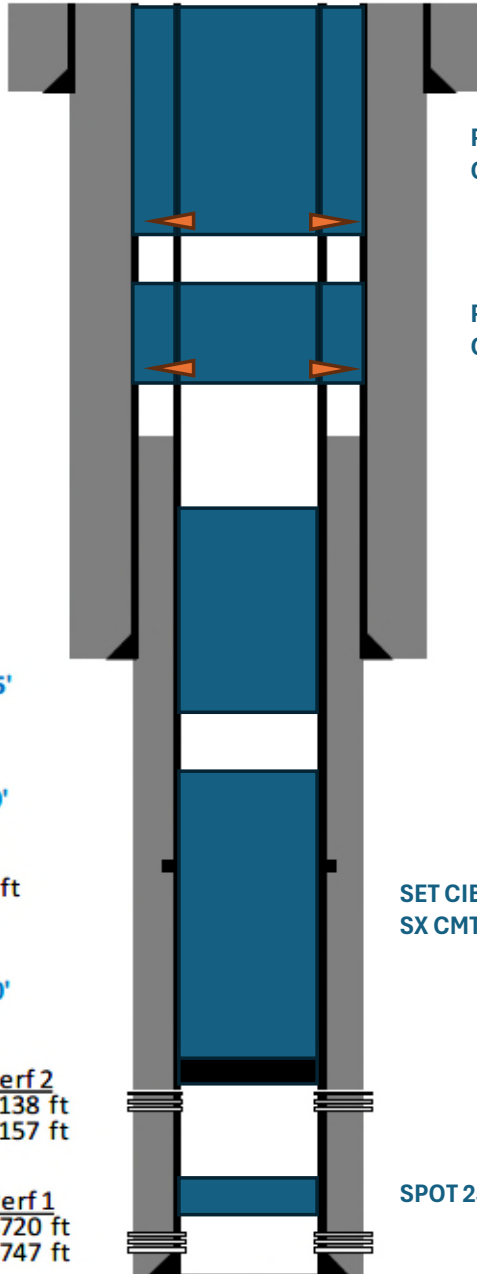
WHITE SWAN 9 FEDERAL 1

30-025-32000-0000

FINAL WELLBORE

Lea

String 1
OD 13.375 in
TD 614 ft
TOC 0 ft



PERF AT 1500'. CIRC 400 SX
CMT 1500' TO SURFACE.

PERF AT 2800'. SQZ 120 SX
CMT. TAG AT 1743'.

SPOT 150 SX CMT 4931'-
3412'. TAG AT 3390'.

SET CIBP AT 7088'. TAG. SPOT 150
SX CMT 7088'-5607'. TAG AT 5531'.

SPOT 25 SX CMT 8775'-8555' (TAG).

String 2
OD 8.625 in
TD 4586 ft
TOC 0 ft

Base of Salt 4450'

Delaware Lime 4775'

Cherry Canyon 5800'

DV Tool
Top 6002 ft

Brushy Canyon 7000'

Perf 2
7138 ft
7157 ft

String 3
OD 5.5 in
TD 8920 ft
TOC 3040 ft

Bone Spring 8720'

Perf 1
8720 ft
8747 ft

PA JOB NOTES

30-025-32000

WHITE SWAN 9 FEDERAL #001

Start Date	Remarks
10/16/2024	Crew drove to the location.
10/16/2024	Jsa.
10/16/2024	Pre-trip equip. Moved from the White Swan 9 Federal 4 to White Swan 9 Federal 1. Spotted in the rig.
10/16/2024	Dug out the cellar to the inter. Plumbed up the csg valves. Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
10/16/2024	RUPU/Cmt equip.
10/16/2024	Tested the tbg Good @ 600 psi.
10/16/2024	RUFloor. Removed PR/SB. Unseated the pump.
10/16/2024	Crew ate lunch. Reviewed the JSA
10/16/2024	Pooh LD 106-1"x37.5' FG rods, 166-7/8", 20-1.50" K bars, and a 1.25"x30' pump.
10/16/2024	Secured the well. SDON.
10/16/2024	Crew drove to the yard.
10/17/2024	Crew drove to the location.
10/17/2024	Jsa. Set COFO.
10/17/2024	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
10/17/2024	Circ the Well w/ 250 bbls of fresh water. Well is Dead.
10/17/2024	Function tested the bop. 250 psi/3 sec per cycle. Bop is in good working condition.
10/17/2024	NDWH
10/17/2024	NUBOP.
10/17/2024	RUFloor. Released the TAC.
10/17/2024	Crew ate lunch. Reviewed the Jsa.
10/17/2024	Pooh w/ 274 jts 2.875" tbg, 5.50" TAC, 2 jts 2.875" tbg, 2.875" 3 cup Seat Nipple, and a 2.875"x4' perf sub w/ a 2.875" bull plug. Tallied tbg out.
10/17/2024	Rih w/ a 2.875"x4' perf sub and 278 jts 2.875". Tagged @ 8775'.
10/17/2024	Secured the well. Pipe rams are closed. SDON.
10/17/2024	Crew drove to the yard.
10/18/2024	Crew drove to the location.
10/18/2024	Jsa. Set COFO.
10/18/2024	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
10/18/2024	Rev Circ the Well w/ 100 bbls of fresh water.
10/18/2024	BLM Antonio approved to change from 70' of dump bailed cmt to spot 25 sxs Class H, and spot from 8775'-8770'. EOT @ 8775' w/ 278 jts. Spotted 25 sxs Class H Cmt from 8775'-8555', 5.2 bbls, 1.18 yield, 15.6 ppg, covering 220', disp to 8555' w/ 49.5 bbls.
10/18/2024	Pooh w/ 60 jts 2.875" tbg. WOC.

10/18/2024	Rih w/ 53 jts 2.875" tbg. Tagged TOC @ 8555' (good tag) w/ 271 jts. BLM Antonio witnessed tag.
10/18/2024	Pooh w/ 218 jts 2.875". LD 53 jts 2.875" tbg and a 2.875"x4' perf sub.
10/18/2024	RUWL. Rih w/ 5.50" CIBP. Set @ 7088'. RDWL.
10/18/2024	Rih w/ 224 jts 2.875" tbg. Tagged CIBP @ 7088'.
10/18/2024	SECured the well. Pipe rams are closed. SDON.
10/18/2024	The crew drove to the yard.
10/19/2024	Crew drove to the location.
10/19/2024	Jsa. Set COFO.
10/19/2024	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
10/19/2024	EOT @ 7088' w/ 224 jts 2.875" tbg. Circ the Well w/ 150 bbls of salt gel.
10/19/2024	Tested the csg good @ 500 psi for 30 mins.
10/19/2024	Spotted 150 sxs Class C Cmt from 7088'-5607', 35.2 bbls, 1.32 yield, 14.8 ppg, covering 1481', disp to 5607' w/ 32.4 bbls.
10/19/2024	Pooh w/ 50 jts 2.875" tbg. LD 46 jts 2.875" tbg. WOC.
10/19/2024	Rih w/ 47 jts 2.875" tbg. Tagged TOC @ 5531' (good tag) w/ 175 jts.
10/19/2024	Pooh w/ 104 jts 2.875". LD 21 jts 2.875" tbg. Left 50 jts 2.875" tbg as a killstring.
10/19/2024	Secured the well. Pipe rams are closed. SDON.
10/19/2024	Crew drove to the yard.
10/21/2024	Crew drove to the location.
10/21/2024	Jsa. Set COFO.
10/21/2024	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi
10/21/2024	Pooh w/ 50 jts 2.875" tbg.
10/21/2024	RURWLS. Ran a CBL from 4050' to surface. Found good cmt from 4050'-3550'. RDRWLS.
10/21/2024	Rih w/ 156 jts 2.875" tbg.
10/21/2024	EOT @ 4931' w/ 156 jts 2.875" tbg. Spotted 150 sxs Class C Cmt from 4931'-3412', 35.2 bbls, 1.32 yield, 14.8 ppg, covering 1519', disp to 3412' w/ 19.7 bbls.
10/21/2024	Pooh w/ 108 jts 2.875" tbg to the tbg board. LD 48 jts 2.875" tbg. WOC.
10/21/2024	Rih w/ a 5.50" AD-1 pkr and 107 jts 2.875" tbg. Tagged TOC @ 3390' (good tag) w/ 107 jts.
10/21/2024	Pooh w/ 14 jts 2.875". LD 18 jts 2.875" tbg. Set the pkr @ 2405'.
10/21/2024	Crew performed a bop drill in 1 min.
10/21/2024	Secured the well. Pipe rams are closed. SDON.
10/21/2024	Crew Drove to the yard.
10/22/2024	Crew drove to the location.
10/22/2024	Jsa. Set COFO.
10/22/2024	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
10/22/2024	RUWL. Perf the csg @ 2800' (8 holes). RDWL.
10/22/2024	Inj rate of 1.50 bpm @ 500 psi. Circ out the inter. Water is coming out the ground.
10/22/2024	Pumped 70 bbls of 10# to balance out well.
10/22/2024	LD 30 jts 2.875" tbg. Set the pkr @ 1457' w/ 46 jts.

10/22/2024	Sqz 120 sxs Class C Cmt @ 2800', 28.2 bbls, 1.32 yield, 14.8 ppg, covering 1215', disp to 1750' w/ 15.2 bbls.
10/22/2024	WOC.
10/22/2024	Rih w/ 10 jts 2.875" tbg. Tagged TOC @ 1743' (good tag) w/ 56 jts. Pooh w/ 6 jts 2.875". LD 14 jts 2.875" tbg. Set the pkr @ 1140'.
10/22/2024	Secured the well. Pipe rams are closed. SDON.
10/22/2024	Crew drove to the yard.
10/23/2024	Crew drove to the location.
10/23/2024	Jsa. Set COFO.
10/23/2024	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
10/23/2024	RUWL. Perf the csg @ 1500' (8 holes). RDWL.
10/23/2024	Inj rate of 2 bpm @ 200 psi. Circ out the inter.
10/23/2024	LD 36 jts 2.875" tbg and a 5.50" AD-1 pkr. Rih w/ 10 jts from the tbg board. LD 10 jts 2.875" tbg.
10/23/2024	RDFloor. NDBOP. NUWH.
10/23/2024	Lunch for crew. Crew reviewed the Jsa.
10/23/2024	Circ 400 sxs Class C Cmt @ 1500' to surf, 94 bbls, 1.32 yield, 14.8 ppg, covering 4053'. All csg are full of cmt.
10/23/2024	WOC. NDWH. Verified cmt to surf.
10/23/2024	RDPU/Cmt equip.
10/23/2024	Crew drove to yard.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 431930

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 431930
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/26/2025