

Well Name: BIG EDDY	Well Location: T21S / R29E / SEC 20 / SWNW / 32.4666993 / -104.0131367	County or Parish/State: EDDY / NM
Well Number: 94	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM02918	Unit or CA Name: BIG EDDY #94	Unit or CA Number: NMNM84629
US Well Number: 3001524084	Operator: XTO PERMIAN OPERATING LLC	

Subsequent Report

Sundry ID: 2839814

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/04/2025

Time Sundry Submitted: 08:48

Date Operation Actually Began: 11/07/2024

Actual Procedure: XTO Permian Operating LLC., has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. CBL has been submitted for this well.

SR Attachments

Actual Procedure

Big_Eddy_Unit_094_CBL_12_2_24_20250304084746.pdf

Big_Eddy_Unit_094_P_A_Summary_Rpt_WBD_20250304084646.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW	Signed on: MAR 04, 2025 08:47 AM
Name: XTO PERMIAN OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 6401 HOLIDAY HILL ROAD BLDG 5	
City: MIDLAND	State: TX
Phone: (432) 218-3671	
Email address: SHERRY.MORROW@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 03/04/2025
Signature: James A Amos	

Big Eddy Unit 094
API Number 30-015-24084
P&A Summary Report

11/7/24: MIRU.

11/8/24: Load Csg & PT @ 500 psi 30 min, held. Set back pressure valve. ND Tree. NU BOP. PT pipe & blind rams. Removed hanger. Got off of pkr w/ On/Off tool. Let it equalize for a while, set back down & latched onto pkr. Released pkr without problems. TOH w/ 31 jnts & 2 pup jnts. Leave 329 jnts in the hole, PKR @ ~10,620'. Secured well. SDFN.

11/9/24: TOH w/ 229 jnts 2-3/8" EUE bare Tbg (360 jnts total). LD pkr. MIRU WLU. NU pressure control equipment. RIH w/ 4.625" GRJB @ 11,450'. POOH w/ GRJB. RBIH w/ 4.25" CIBP & set it @ 11,420' FS. POOH w/ setting tool. RDMO WLU. ND PCE. Load wellbore w/ 21 Bbls 10# BW. PT @ 500psi 30min, held. Secured well. SDFN.

11/10/24: TIH w/ 360 jnts 2-3/8" EUE bare Tbg. Landed well, EOT @ 11,386' FS (CIBP @11,420'). RD floors. ND BOP. NU Tree (same one). Secured well. PT wellbore, watch it for 30 min, held. RDMO.

11/25/24: MIRU.

11/26/24: NU BOP. Pressure test BOP low 250/high 4000 psi on a 5000 bop. 10 mins RU work floor and tubing handling equipment, remove tubing hanger and pick up 70' of 2 3/8 pipe to tag CIBP, broke circulation with 7bbls and circulate 20 bbls to weight fluids coming out at 9.6# for balanced wellbore. Spot 70sxs class H CMT 1.06 yield 568.3 FOF 10,912' CTOC 7.1bbls mix 13.21bbls total slurry 42.5bbls displacement POOH standing back 20 doubles EOT 10,215' 676' away from CTOC. Reverse Out circulate 10#KWF brine a total of 40bbls to clear CMT from 2 3/8 tbg. Secure well, tools and equipment. SDFN.

11/27/24: Circulate salt gel mix to pit, POOH standing back 60 2 3/8 doubles. LD 2 singles. Secure well & SDFWE.

12/2/24: Continue POOH standing back (170) stands=340 2-3/8 L80 jts. LD 20 singles 2-3/8 L80 jts. Total string = 360. MIRU WL. Spot truck, MU flange, pumping T, pack off, sheaves, tool calibration. RIH to 10,050' CBL to surface, RDMO. MU packer for 5.5 casing, lock blind rams, close well, secure equipment for the night.

12/3/24: Waited on BLM to confirm plan for action. TIH w tbg opened ended. Cont TIH w tbg open ended with 315 jnts of 2-3/8 4.7# leaving EOT @ 9,940'. Pumped 60 sxs class H 1.06 yield 11 slurry bbls 487 FOF, displaced w/36 bbls leaving CTOC @ 9,453', POOH standing back 30 jnts and laid down 17 jnts leaving EOT @ 8,454' with 268 jnts ITH, reversed out w/49 bbls 1.5x tbg capacity. SDFN.

12/4/24: TIH & tagged TOC @ 9,556', BLM confirmed to proceed to next step. Pressure tested cmt plug and cag to 500 psi holding solid for 30 mins. POOH LD 118 jnts. Continued to pooh standing back 204 jnts. Picked up pkr, TIH w 188 jnts from derrick leaving EOT @ 5,932'. SWFN.

12/5/24: Attempted to set pkr @ 5,932' but not being able to set it or get a good seal, re-tested casing getting a solid test, moved pkr up and down looking for a good seal and good test, set pkr @ 5,835', PT to 500 psi above and below pkr holding solid on both sides. RU WL went down to 6,670' but found a csg collar, engineer decided to go down 10', pressured up to 500 psi and perfed @ 6,680' loosening instantly, pooh and RD WL. RU pump and got a pump rate of 1 bbl/min 500 psi pumping 15 bbls, intermediate was showing signs of communication pumped cmt plug. 5 bbl fw - 80 sxs class c cmt 3.5 bbls fw - 31.5 brine 10#. SDFN.

12/6/24: Unset pkr and tih and tagged TOC @ 6,316'. PT cmt plug to 500 psi holding solid for 10 mins. POOH standing back 18 jnts and laid down 50 jnts for a total of 68 jnts, leaving EOT @ 4,294' and set pkr with 20k tension. Pressure tested above and below pkr to 500 psi 10 mins each side. RU WL, PT Lub to 1,000 psi, RIH and perfed at 5,090', POOH and RD WL. RU pump, got a pump rate of 1.5 bbls/min 500 psi, cont with cmt ops finishing with 0 psi sip. SW and SDFWE.

12/9/24: Unset pkr and tih and tagged toc @ 4,735'. PT CMT plug to 500 psi holding solid for 10 mins. POOH standing back 16 jnts and laid down 54 jnts leaving EOT @ 2,081' with 66 jnts ith. Pressure tested pkr to 500 psi. RU WL, pressured up to 500 psi before perforating, perfed, pooh and RD WL. Pumped cmt plug sqze. SWFN.

12/10/24: Bleed off, unset pkr, TIH & tag toc @ 2,949'. POOH w/20 jnts. SWFN.

12/11/24: POOH and removed pkr. TIH, tagged cmt @ 2,949. Spotted 35 sx class c cmt to top off plug. POOH LD TBG leaving 1 jnt ith. RU WL. PT lub to 1k psi. RIH & perf @ 586. WL TOH & RD. Broke circ w 5 bbls & circulated dye w 35 bbls. Cleared and PU floor, ND BOP & NU B1 adapter. SWFN.

12/12/24: Pumped surface plug from 586' to surface with 160 sxs class c cmt. RDMO.

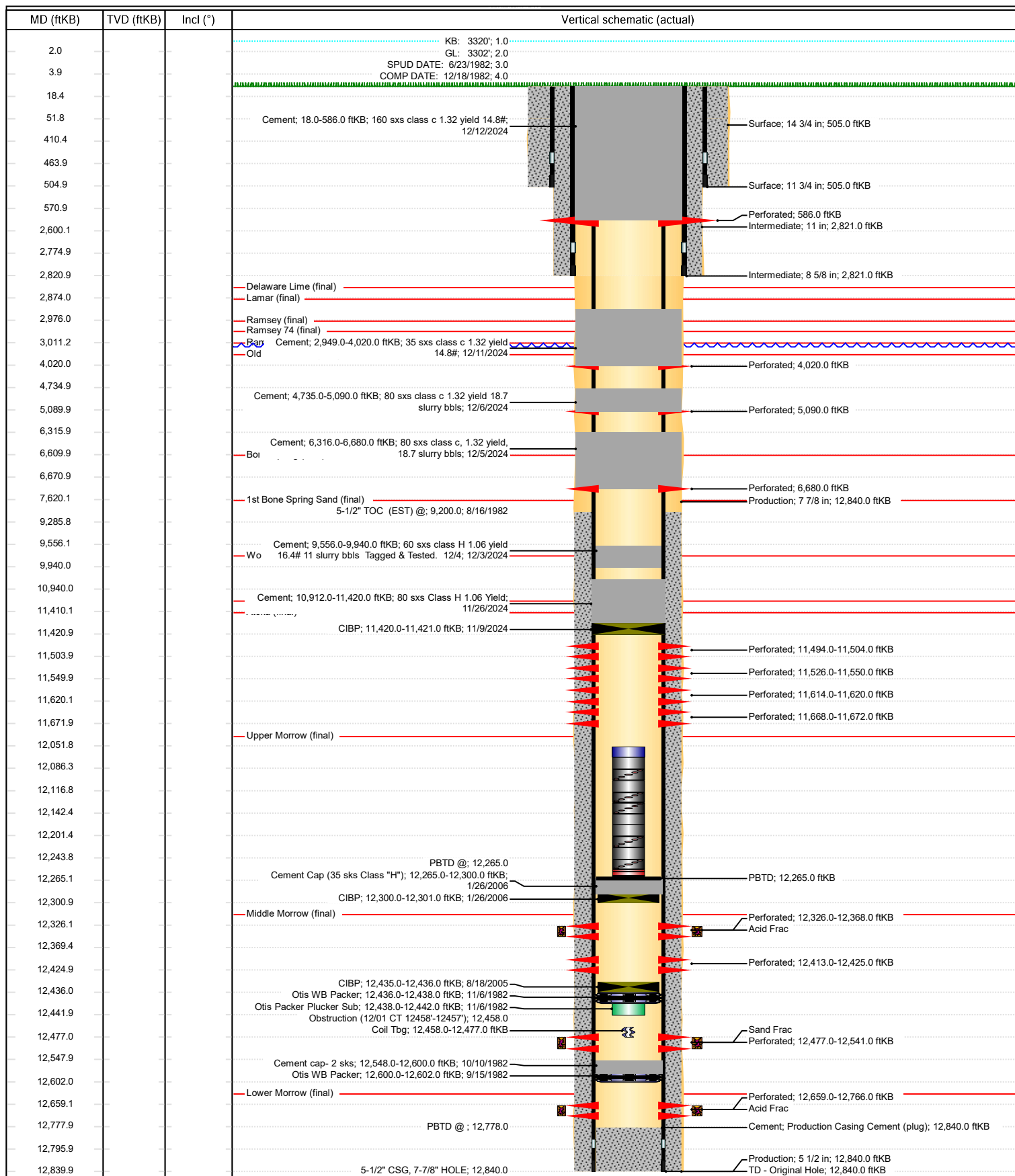
2/27/25: WH cutoff and DHM set.



Schematic - Vertical with Perfs

Well Name: Big Eddy Unit 094

API/UWI 3001524084	SAP Cost Center ID 1135972001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T21S-R29E-S20	Spud Date 6/23/1982 08:30	Original KB Elevation (ft) 3,320.00	Ground Elevation (ft) 3,302.00	KB-Ground Distance (ft) 18.00



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 439139

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 439139
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/27/2025