

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41034
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No. 333867
7. Lease Name or Unit Agreement Name Regulator 29 SWD
8. Well Number 001
9. OGRID Number 330220
10. Pool name or Wildcat SWD; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3412' (GR)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other Disposal
2. Name of Operator Raybaw Operating, LLC
3. Address of Operator 2626 Cole Avenue, Suite 300 Dallas, TX 75204
4. Well Location
Unit Letter I : 1650 feet from the S line and 990 feet from the E line
Section 29 Township 18S Range 26E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: Tubing/Packer Repair [X]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed Repair Procedure:

- 1. Notify NMOCD 24 hrs prior to MIRU.
2. NDWH & NUBOP.
3. MIRU WL, run GR, set XN plug, pressure test tbg, test pkr, neg pressure test.
4. TOOH with tubing & ON/OFF tool. will TOOH with pkr if needed.
5. Replace damaged components and TIH with BHA.
6. Circulate pks fluid and J on On/OFF tool or set pkr if removed.
7. Retrieve XN plug if needed and NDBOP, NUWH & RDMO.
8. Schedule Post WO MIT with NMOCD.
9. Resume injection.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nancy J Winn TITLE Regulatory Analyst DATE 03-05-2025

Type or print name Nancy J. Winn E-mail address: nwinn@sbcglobal.net PHONE: 281-793-5452
For State Use Only

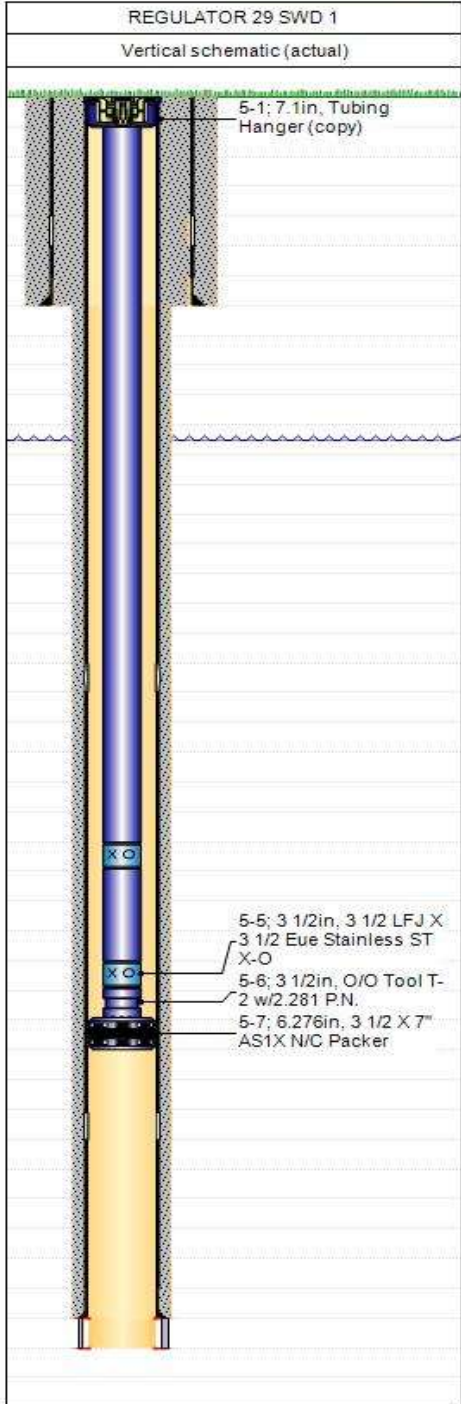
APPROVED BY: TITLE DATE
Conditions of Approval (if any):



Tubing Strings

Well Name: **REGULATOR 29 SWD 1**

API/UWI 300154103400	Surface Legal Location 29.0, 26.0E, 18.0S	Field Name SWD	License #	State/Province NEW MEXICO	Well Configuration Type
Original KB Elevation (ft) 3,429.00	KB-Tubing Head Distance (ft)	Spud Date	Rig Release Date	PSTD (All)	Total Depth All (TVD)



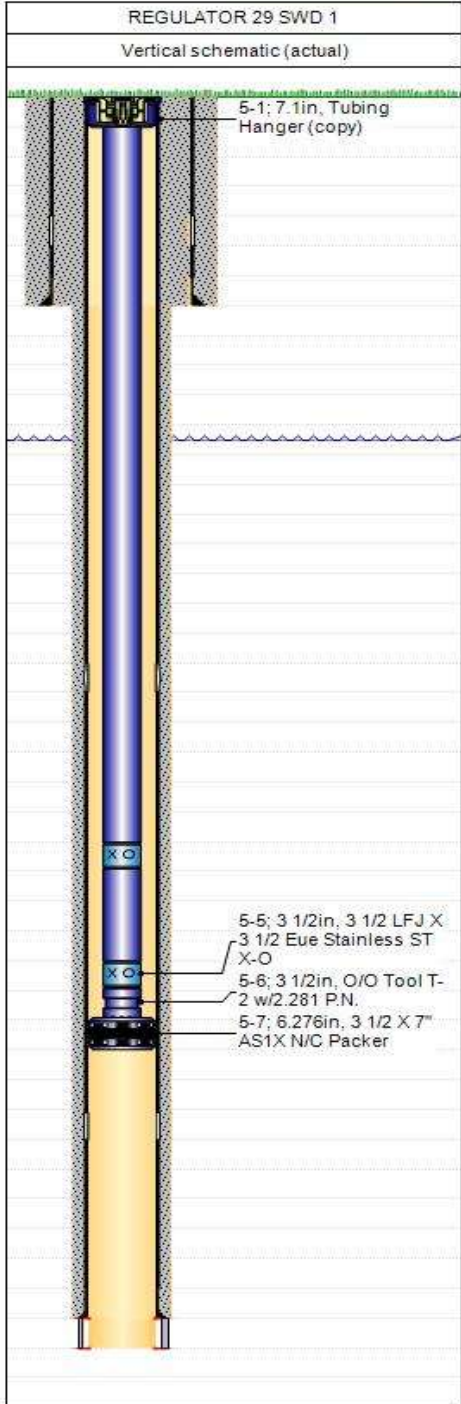
Tubing Description		Set Depth (ft/B)		Run Date		Pull Date			
Tubing - Production		9,773.0		10/31/2024					
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ft/B)	Strn (ft/B)
1	Tubing Hanger (copy)	7.1	2.99				0.48	17.1	17.5
278	Tubing FJ IPC L80 (copy)	3 1/2	2.99	9.30	L80		8,842.62	17.5	8,860.2
1	XO - 3 1/2" LFJ x 3 1/2" EUE 8rd IPC	3 1/2	2.94		L80		1.30	8,860.2	8,861.5
28	Tubing 3 1/2 LFJ IPC	3 1/2	3.07	7.70	L-80		900.29	8,861.5	9,761.8
1	3 1/2 LFJ X 3 1/2 Eue Stainless ST X-O	3 1/2					1.25	9,761.8	9,763.0
1	O/O Tool T-2 w/2.281 P.N.	3 1/2					2.00	9,763.0	9,765.0
1	3 1/2 X 7" AS1X N/C Packer	6.276	2.99				8.00	9,765.0	9,773.0



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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 439003

CONDITIONS

Operator: RAYBAW Operating, LLC 2626 Cole Avenue Dallas, TX 75204	OGRID: 330220
	Action Number: 439003
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	1. MIT to be performed and witnessed by NMOCD representative after wellwork is completed. Results of MIT and copy of pressure test chart to be submitted as a C-103 Subsequent report. Also, include a summary of wellwork performed and an updated wellbore diagram. 2. Submit a C-103 Subsequent report for the post-workover MIT and the pressure test chart that was performed on 11-05-2024.	3/27/2025