

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00529
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BXP Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1515 West Calle Sur, Suite 174, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>13</u> Township <u>17S</u> Range <u>32E</u> NMPM Lea County		8. Well Number #23
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4090' GL		9. OGRID Number 329487
		10. Pool name or Wildcat (43329) Maljamar; Grayburg- San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached report 1-15-25 thru 1-28-25

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 3/3/2025
 Type or print name M. J. Merch E-mail address: mymerch@penrocoil.com PHONE: 575-492-1236
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

OPERATOR : BXP OPERATING

LEASE NAME : CAPROCK MALJAMR UNIT #23

PLUG DATE : 1-28-25

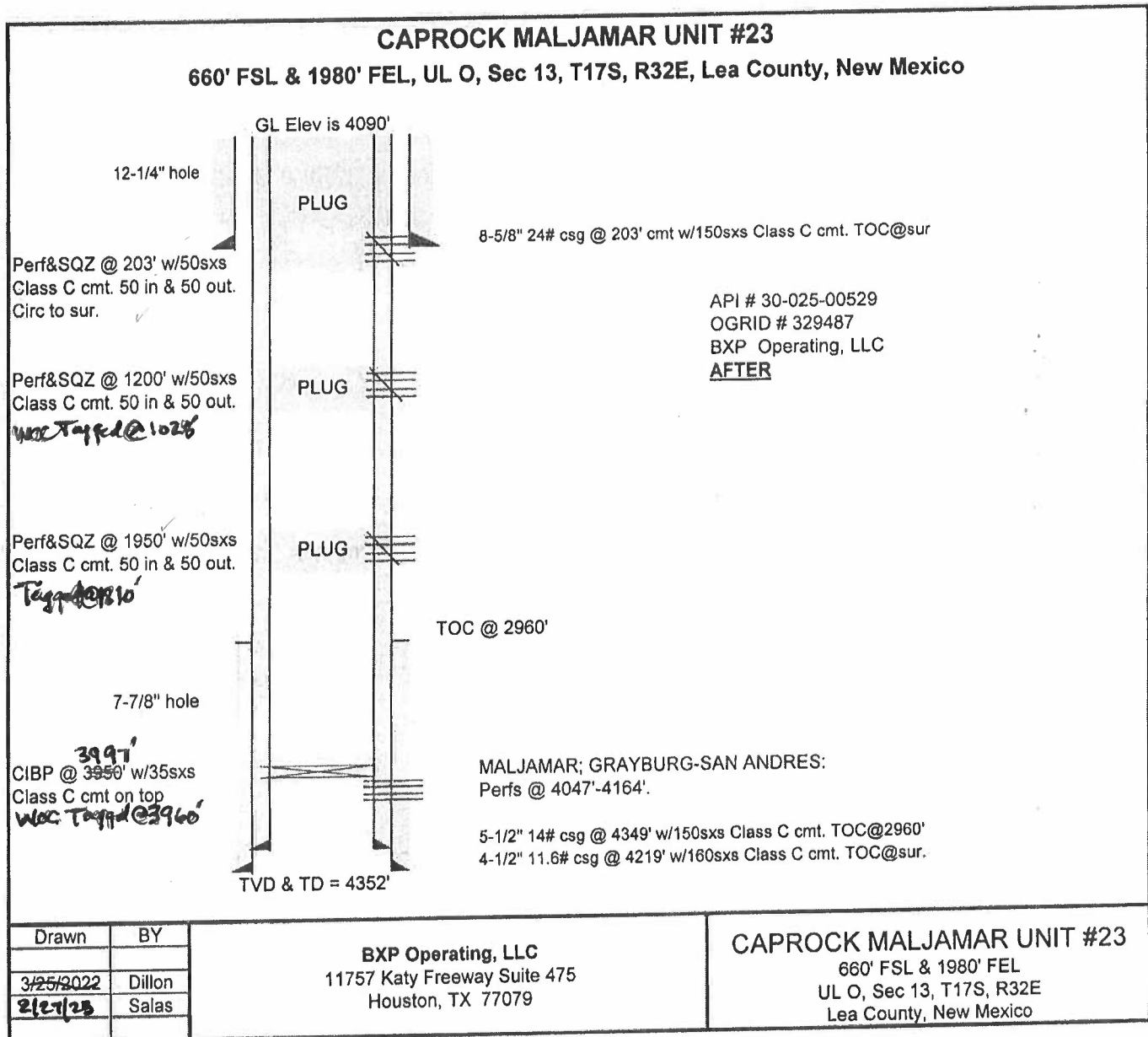
API # 30-025-00529

COUNTY : LEA COUNTY

DMH INSTALLED : 2-21-25

Description of Work:

1-15-25 NOTIFY OCD ROBERT TRUJILLO
1/16/2025 MIRU RIG UP PULLING UNIT DIG OUT CSG VALVES SHOOT HOLES IN TBG @ 3630' SECURE WELL S/D
1-17-25 FLOWBACK WELL 2 HRS SHUT DOWN
1-22-25 FLOWBACK WELL 2 HRS TBG 600# CSG 300# PUMP 100 BBL 10# BRINE SHUT VALVE TBG CLIMBED TO 1000# WITHIN 30MIN SECURE WELL SHUT DOWN
1-23-25 CIRC WELL W/ 85BBL 15.4# KILL MUD , N/U BOP POOH W/ TBG & PACKER. R/U WL RIH W/ GAUGE RING TO 3997' POOH , RIH SET 4.5 CIBP @ 3997' SECURE WELL SHUT DOWN.
1-24-25 DO BUBBLE CHECK NO BUBBLES OR GAS R/U WL LOG WELL FROM 3997' TO SURFACE DUMP BAIL 35' CMT CTOC @ 3960' WOC 4HRS RIH TAGGED @ 3960' GOOD PRESSURE TEST CSG 5003 HOLD 30 MIN GOOD. CIRC WELL W/ 65BBL 10# GELLED BRINE POOH W/ TBG.
1-25-25 SET PACKER @ 1400' R/U WL PERF @ 1950' SECURE WELL SHUT DOWN
1-27-25 R/U ESTA RATE 1BBL/MIN 1600# SQZ 50SXS CLASS C 14.8# 11.75BBL SLURRY DIS 10.5BBL 10# GELLED BRINE CTCO @ 1800' WOC 4HRS, RIH TAG @ 1810' PRESSURE TEST CSG HOLDING , RIH SET PACKER @ 655' R/U WL PERF @ 1200' ESTA RATE 1BBL/MIN 1600# SQZ 50SXS CLASS C 11.75BBL SLURRY DIS 9BBL 10# GELLED BRINE CTCO @ 1050' WOC 4 HRS SECURE WELL SHUT DOWN
1-28-25 NO BUBBLES POOH W/ PACKER RIH TAG PLUG @ 1025' POOH. SET PACKER @ 64' R/U WL PERF @ 203' ESTA INJEC RATE 1/2BBL /MIN 1000# SQZ 50SXS CLASS C 14.8# 11.75BBL RELEASE PACKER TOP OFF WELL MONITOR WELL STAYING FULL R/D RELEASE ALL EQUIPMENT
2-21-25 INSTALL DMH





March 02, 2025 10:11 AM



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CONDITIONS

Action 441705

CONDITIONS

Operator: BXP Operating, LLC 11757 KATY FREEWAY HOUSTON, TX 77079	OGRID: 329487
	Action Number: 441705
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/27/2025
gcordero	Submit C-103Q within one year of plugging.	3/27/2025