

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-07361</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>19520</b>
7. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>
8. Well Number <b>131</b>
9. OGRID Number <b>157984</b>
10. Pool name or Wildcat <b>HOBBS; GRAYBURG-SAN ANDRES</b>

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>Injection</b></p>	
<p>2. Name of Operator <b>Occidental Permian LTD</b></p>	
<p>3. Address of Operator <b>P.O. Box 4294 Houston, TX 77210-4294</b></p>	
<p>4. Well Location Unit Letter <b>L</b> : <b>2310</b> feet from the <b>SOUTH</b> line and <b>330</b> feet from the <b>WEST</b> line Section <b>19</b> Township <b>18S</b> Range <b>38E</b> NMPM County <b>LEA</b></p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3662' (GL)</b></p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objectives: (1) Address source of current high casing pressure and (2) install 4" conformance liner to shut-off high maturity zones (Zn1, Zn2) and improve offset production response.

Please see planned procedure and current and proposed wellbore diagrams attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/20/2025

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**Objectives:** (1) Address source of current high casing pressure and (2) install 4" conformance liner to shut-off high maturity zones (Zn1, Zn2) and improve offset production response.

**Job Plan:**

- MIRU PU
- Kill well x ND WH – NU BOP x POH with injection equipment
- Run in hole with packer and plug. Pressure test casing above perfs. Isolate any leak as required.
- Cement squeeze all existing perforations.
- DO cmt & CICR to 4310' TD
- Run 4" partial liner from ~3800' to 4310'. Cement liner in place.
- DO cmt to liner TD ~4310'.
- Log CBL on new 4" liner.
- Perforate ~4175' to ~4310'.
- Acidize new perfs w/ ~ 6000 gal of 15% HCL
- RIH with injection equipment.
- Place well in service
- RMDO

## Current WBD

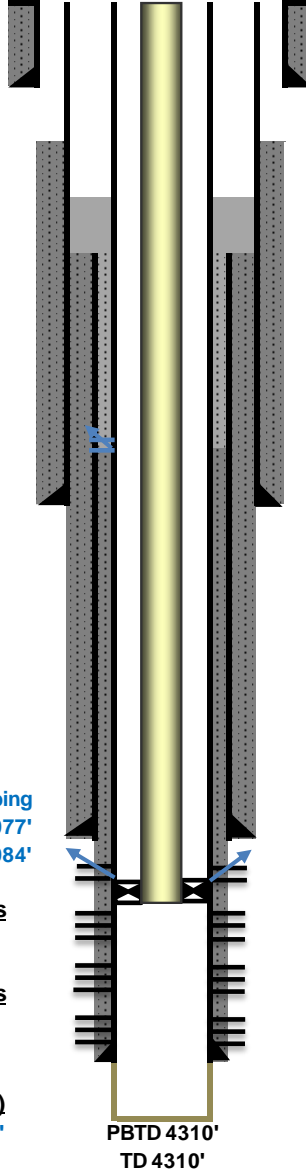


## NHU 19-131

API# 30-025-07361

TWN 18-S; RNG 38-E

Injector



12-1/2" 50 lb/ft @ 240'  
Cmt'd with 300 sx  
TOC @ surface (Circ.)  
17" Hole Size (est.)

07/57: Cut & pulled 2343' of old 5-1/2" and 1849' of 7" casing. Ran 2343' new 5-1/2" & screwed into old 5-1/2". Perf circ. holes 2375'-77'. Cmt w/ 460 sx.

07/57: Sqz 5.5" casing lk 2417'-35' w/ 25 sx

9-5/8" 36 lb/ft @ 2774'  
Cmt'd with 600 sx  
TOC unkn  
11-3/4" Hole Size (est.)

Possible tight spot at 3856'?

7" 24 lb/ft f/ 1849'-3960'  
Cmt'd with 225 sx  
TOC @ 1850; (Free point)  
8-3/4" Hole Size (est.)

2-7/8" 6.5 lb/ft J-55 Duoline Tubing  
T-2 O/O tool w/ 1.875" 'F' PN at 4077'  
5-1/2" Arrowset 1-X Pkr Dbl Grip Pkr at 4084'

Open Perforations

4177'-86', 4191'-98', 4200', 4202'-20', 24'-42'

Sqz'd Perforations

4034'-54', 68'-70', 4106', 09', 4122'-31',  
32', 44'-45', 53', 57'-58', 65'-75', 90'

Open Hole (4-3/4")

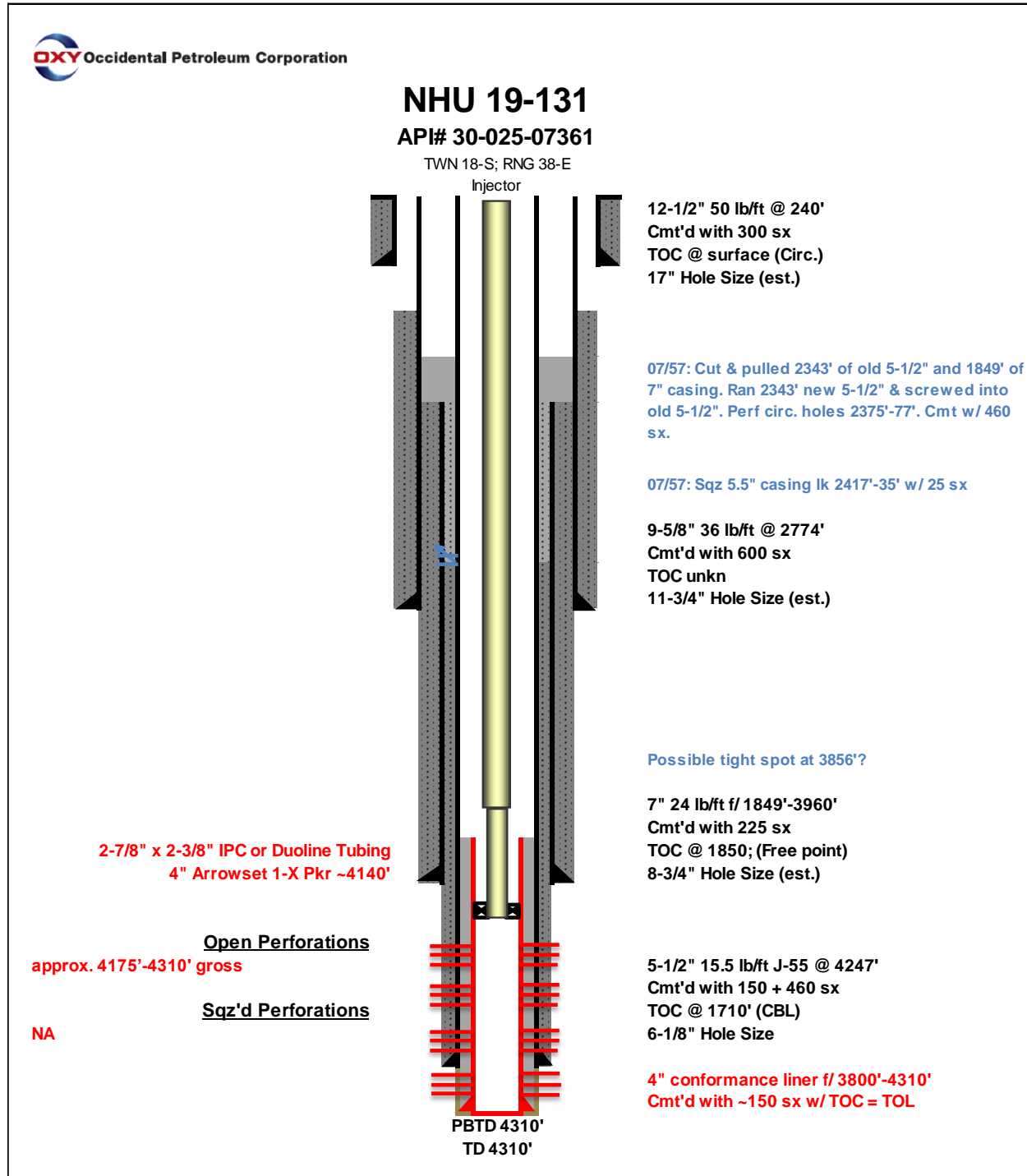
4247' to 4310'

5-1/2" 15.5 lb/ft J-55 @ 4247'  
Cmt'd with 150 + 460 sx  
TOC @ 1710' (CBL)  
6-1/8" Hole Size

PBTd 4310'

TD 4310'

## Proposed WBD



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 433972

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 433972
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Submit the subsequent report describing the source of the current high casing pressure and the current pressure reading after mitigation.	3/27/2025