

Well Name: MCA UNIT	Well Location: T17S / R32E / SEC 20 / NWNW / 32.8255971 / -103.7957173	County or Parish/State: LEA / NM
Well Number: 331	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMLC029405A	Unit or CA Name:	Unit or CA Number:
US Well Number: 300250805100X1	Operator: MAVERICK PERMIAN LLC	

Subsequent Report

Sundry ID: 2837833

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 02/20/2025	Time Sundry Submitted: 08:51
Date Operation Actually Began: 01/23/2025	

Actual Procedure: Maverick Permian LLC is submitting the subsequent report for the P&A work completed 1/23/2025-2/13/2025

SR Attachments

Actual Procedure

MCA_Unit__331_Sundry_20250220085138.pdf

Received by OCD: 2/25/2025 2:18:11 PM

Well Name: MCA UNIT

Well Location: T17S / R32E / SEC 20 / NWNW / 32.8255971 / -103.7957173

County or Parish/State: LEA / NM

Well Number: 331

Type of Well: INJECTION - ENHANCED RECOVERY

Allottee or Tribe Name:

Lease Number: NMLC029405A

Unit or CA Name:

Unit or CA Number:

US Well Number: 300250805100X1

Operator: MAVERICK PERMIAN LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE LEE

Signed on: FEB 20, 2025 08:51 AM

Name: MAVERICK PERMIAN LLC

Title: Regulatory Lead

Street Address: 1000 MAIN STREET SUITE 2900

City: HOUSTONState: TX

Phone: (713) 437-8097

Email address: NICOLE.LEE@MAVRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 02/25/2025

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 660 FNL / 460 FWL / TWSP: 17S / RANGE: 32E / SECTION: 20 / LAT: 32.8255971 / LONG: -103.7957173 (TVD: 0 feet, MD: 0 feet)

BHL: NWNW / 660 FNL / 460 FWL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well Use Form 3160-3 (APD) for such proposals
SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMLC029405A
2. Name of Operator Maverick Permian, LLC		6. If Indian, Allottee or Tribe Name
3a. Address 1000 Main St. Ste. 2900, Houston, TX		7. If Unit of CA / Agreement, Name and/or No. MCA Unit/NMNM70987A
3b. Phone No. (include area code) 713-437-8043		8. Well Name and No. MCA Unit #331
4. Location of (Footage, Sec., T., R., or Survey Description) Sec. 20 T17S R32E NMP		9. API Well No. 30-025-08051
		10. Field and Pool, or Exploratory Area Maljamar/Maljamar
		11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-off	
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____	
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the bond No. on file with the BLM / BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/23/2025 **MIRU.**

1/28/2025 **Set CIBP @ 3720' Tagged.**

1/29/2025 **Spot 25 sxs @ 3700' TOC @ 3338' no tag.**

1/30/2025 **Respot 25 sxs @ 3700' TOC @ 3338' SIW.**

1/31/2025 **Tag @ 3520' set 4.5 CIBP @ 3510'.**

2/3/2025 **Tag CIBP @ 3510' spot 20 sxs @ 3510' TOC @ 3221' Tag @ 3249', spot 20 sxs @ 3075' TOC @ 2786'.**

2/4/2025 **Tag @ 2815' spot 50 sxs @ 2469' TOC @ 1745' Tag @ 1750', perf @ 881'.**

2/10/2025 **Ok'd to spot 20 sxs @ 931' TOC @ 656' Tag @ 600', perf @ 600' no rate ok'd to spot 15 sxs @ 600' TOC @ 383'.**

2/11/2025 **Tag @ 390' perf @ 350' no rate ok'd to spot 55 sxs from 390' to surface verified RDMO.**

2/13/2025: surface casing cut and capped

14. I hereby certify that the following is true and correct	
Name Chris Romero	Title P&A Tech
Signature 	Date 2/13/25

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operatins thereon.	Office	

Title 18 U.S.C.,Section 1001 and Title 43 U.S.C., Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

State: New Mexico
County: Lea
Field: Maljamar
Spud Date: 5/14/1961
KB:

Maverick Permian LLC
Well: MCA Unit #331
API# 30-025-08051

FINAL WBD
2/19/2025

Surface Casing:
7-5/8" 24# H-40
Cmt w/ 300 sx to Surf

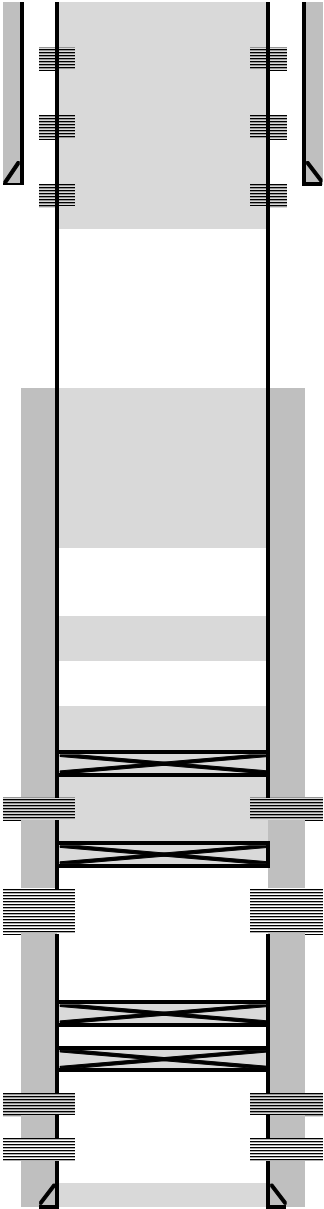
38. GEOLOGIC MARKERS		
NAME	TOP	
	MEAS. DEPTH	2
Rustler	669	
Salado	781	
Tansill	1850	
Queen	2975	
Grayburg	3379	
San Andres	3762	
Lovington	3883	

Production Csg:
4-1/2" 9.5# J-55
Cmt w/ 450 sx to 1,815'

MD

767'

5,370'



MD

350'

600'

881'

1,750'

2,469'

2,815'

3,075'

3,249'

3,510'

3,642'

3,720'

4,350'

4,494'

5,324'

5,332'

5,360'

SURFACE PLUG
TOC @ Surface
Spot 55 sks Class C Cement @ 390'
Perforated @ 350' & attempted squeeze

RUSTLER PLUG
TOC @ 390'
Spot 15 sks Class C Cement @ 931'
Perforated @ 600' & attempted squeeze

T. SALT PLUG
TOC @ 600'
Spot 20 sks Class C Cement @ 931'
Perforated @ 881' & attempted squeeze

YATES & SEVEN RIVERS PLUG
TOC @ 1,750'
Spot 50 sks Class C Cement @ 2,469'

QUEEN PLUG
TOC @ 2,815'
Spot 20 sks Class C Cement @ 3,075'

SAN ANDRES & GRAYBURG PLUG
TOC @ 3,249'
Spot 20 sks Class C Cement @ 3,720'
Set CIBP @ 3,510'
TOC @ 3,520'
Spot 50 sks Class C Cement @ 3,700'
Set CIBP @ 3,720'

Grayburg Perforations
3,642' - 3,706'
San Andres Perforations
4,004' - 4,230'

CIBP @ 4,350'

CIBP @ 4,494'

Paddock Perforations (cmt squeezed 1961)
5,324' - 5,330'

Paddock Perforations
5,332' - 5,337'

PBTD @ 5,360'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 435318

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 435318
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/26/2025