

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24045	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name State VB Com	
8. Well Number. 001	
9. OGRID Number. 331199	
10. Pool name or Wildcat	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Maverick Permian LLC	
3. Address of Operator 1000 Main Street, Ste. 2900 Houston, TX 77002	
4. Well Location Unit Letter B : 660 feet from the North line and 2130 feet from the East line Sectional 19 Township 17S Range 35E NMPM. County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	


13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/11/25—MIRU.
2/13/25—Set CIBP @ 8628'.
2/14/25—Tag BP @ 8628' circ well w/ MLF spot 30 sxs @ 8628' TOC @ 8390'.
2/18/25—Tag @ 8395' spot 25 sxs @ 7624' TOC @ 7424', spot 25 sxs @ 6223' TOC @ 6023' spot 25 sxs @ 5203' TOC @ 5023'.
2/19/25—Spot 90 sxs @ 4733' TOC @ 3869' spot 55 sxs @ 3443' TOC @ 2946', spot 25 sxs @ 1850' TOC @ 1650'.
2/20/25—Spot 50 sxs from 300' to surface verified RDMO.

2/27/2024 - Surface casing cut and capped.

Spud Date:		Rig Release Date:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent DATE 2/26/25
Type or print name Chris Romero E-mail address: PHONE: 432-212-9165
For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):

State: New Mexico
 County: Lea
 Field:
 Spud Date: 2/18/1972
 KB:

MD

Maverick Permian LLC
 Well: STATE VB COM 1
 API# 30-025-24045

FINAL WBD
 3/9/2025

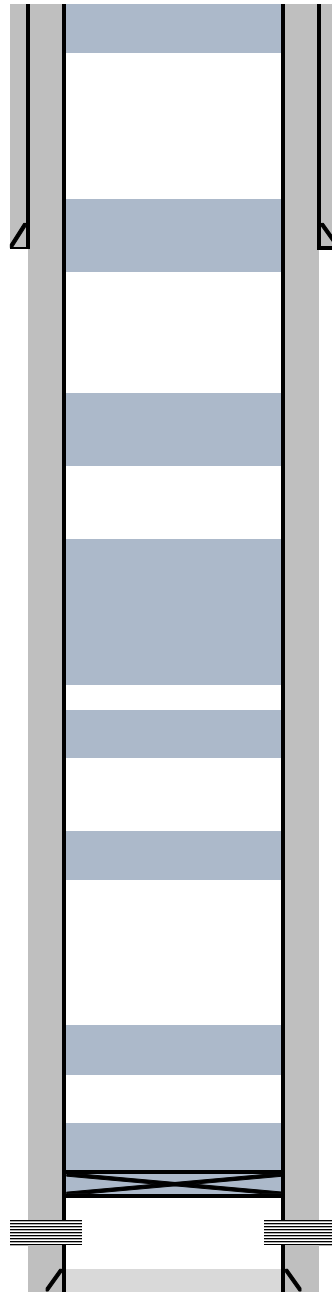
Surface Casing:
 9-5/8" 47# SU-95
 Cmt w/ 1000 sx to Surf

1,722'

T. Anhy _____
 T. Salt **Rustler 1750**
 B. Salt _____
 T. Yates **3046**
 T. 7 Rivers **3343**
 T. Queen **3969**
 T. Grayburg **4386**
 T. San Andres **4633**
 T. Glorieta **6123**
 T. Paddock _____
 T. Blinbry _____
 T. Tubb **7524**
 T. Drinkard _____
 T. Abo **Marker 8756**
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

Production Casing:
 5-1/2" 15.5# K-55
 5-1/2" 17# K-55
 5-1/2" 17# N-80
 5-1/2" 20# C-75 LT&C
 DV Tool @ 5,103'
 Stage 1 - Cmt w/ 880 sx
 Stage 2 - Cmt w/ 4,585 sx

8,975'



MD

SURFACE PLUG

300'
 TOC @ Surface
 Spot 50 sx of Class C cement @ 300'

RUSTLER PLUG

1,650'
 1,850'
 Est TOC @ 1,650', No Tag
 Spot 25 sx of Class C cement @ 1,850'

7 RIVERS & YATES PLUG

2,946'
 3,443'
 Est TOC @ 2,946', No Tag
 Spot 55 sx of Class C cement @ 3,443'

GRAYBURG, SAN ANDRES & QUEEN PLUG

3,869'
 4,733'
 Est TOC @ 3,869', No Tag
 Spot 90 sx of Class C cement @ 4,733'

DV TOOL PLUG

5,023'
 5,203'
 Est TOC @ 5,023', No Tag
 Spot 25 sx of Class C cement @ 5,203'

GLORIETA PLUG

6,023'
 6,223'
 Est TOC @ 6,023', No Tag
 Spot 25 sx of Class C cement @ 6,223'

TUBB PLUG

7,424'
 7,624'
 Est TOC @ 7,424', No Tag
 Spot 25 sx of Class C cement @ 7,624'

ABO PLUG

8,395'
 8,628'
 TOC @ 8,395'
 Spot 30 sks Class H Cement @ 8,628'
 CIBP @ 8,628'

8,678'
 Abo Perforations
 8,678' - 8,728'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 440588

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 440588
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/27/2025
gcordero	Submit C-103Q within one year of plugging.	3/27/2025