

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Well Name:** GLENN-RYAN

**Well Location:** T26S / R37E / SEC 13 /  
SWNW / 32.04423 / -103.122281

**County or Parish/State:** LEA /  
NM

**Well Number:** 14

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM134894,  
NMNM7951

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002525980

**Operator:** OXY USA INCORPORATED

### Subsequent Report

**Sundry ID:** 2839755

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 03/04/2025

**Time Sundry Submitted:** 06:21

**Date Operation Actually Began:** 09/17/2024

**Actual Procedure:** THE FINAL WELLBORE AND PA JOB DAILY SUMMARIES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 9/30/2024.

### SR Attachments

**Actual Procedure**

GLENN\_RYAN\_14\_PA\_SR\_SUB\_1.17.2025\_20250304061930.pdf

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Operator: OXY USA INCORPORATED

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: MAR 04, 2025 06:21 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen\_janacek@oxy.com

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 03/04/2025

Signature: James A Amos

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.	NMNM134894
6. If Indian, Allottee or Tribe Name	

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GLENN-RYAN/14
2. Name of Operator OXY USA INCORPORATED		9. API Well No. 3002525980
3a. Address P.O. BOX 1002, TUPMAN, CA 93276-1002	3b. Phone No. (include area code) (661) 763-6046	10. Field and Pool or Exploratory Area S LEONARD/S LEONARD
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 13/T26S/R37E/NMP		11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

THE FINAL WELLBORE AND PA JOB DAILY SUMMARIES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 9/30/2024.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) STEPHEN JANACEK / Ph: (713) 497-2417	Title Regulatory Engineer
Signature (Electronic Submission)	Date 03/04/2025

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by JAMES A AMOS / Ph: (575) 234-5927 / Accepted	Title Acting Assistant Field Manager	Date 03/04/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

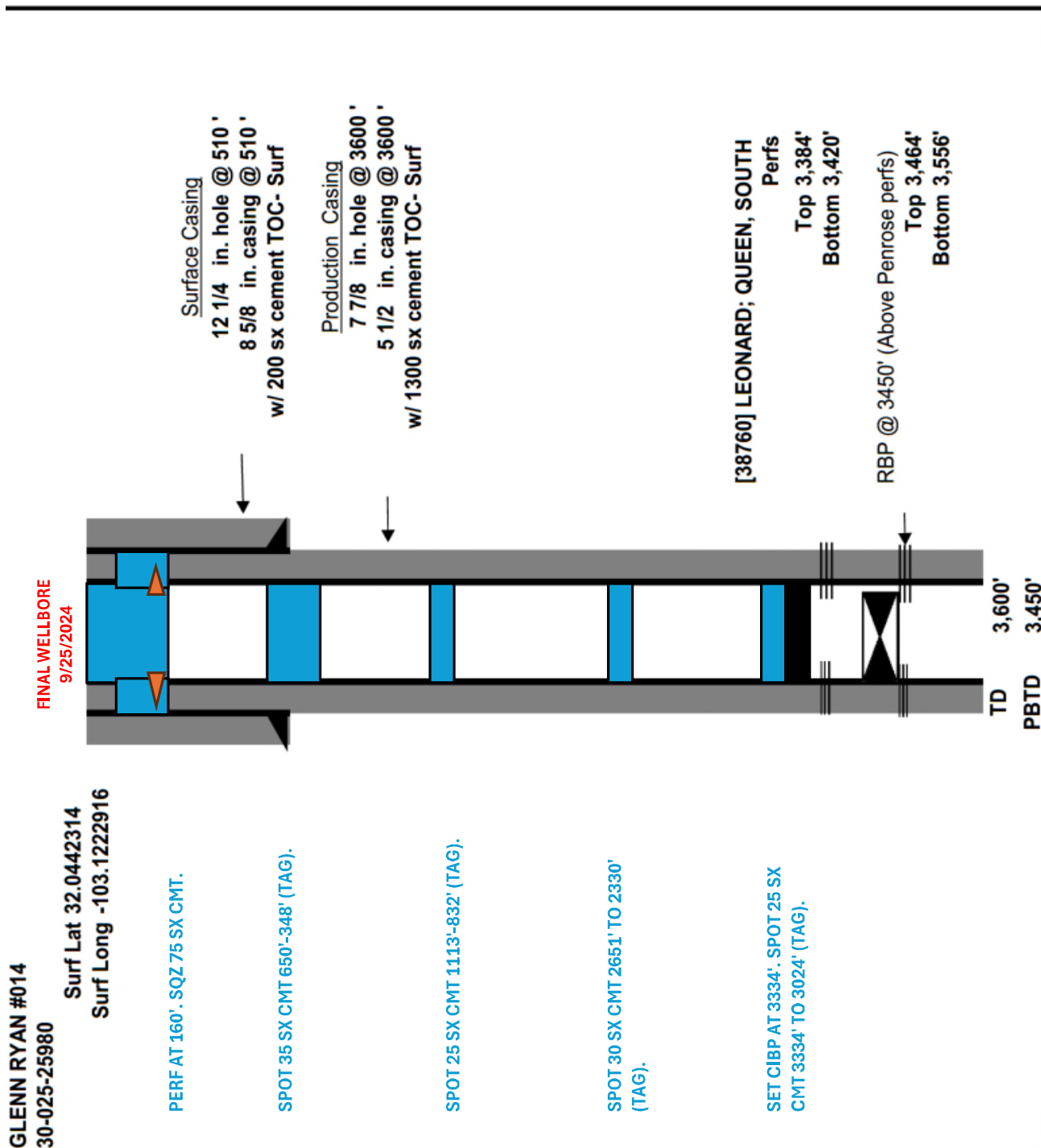
**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SWNW / 2280 FNL / 900 FWL / TWSP: 26S / RANGE: 37E / SECTION: 13 / LAT: 32.04423 / LONG: -103.122281 ( TVD: 0 feet, MD: 0 feet )

BHL: SWNW / 2280 FNL / 900 FWL / TWSP: 26S / SECTION: / LAT: 32.04423 / LONG: 103.122281 ( TVD: 0 feet, MD: 0 feet )



**GLENN RYAN 14**  
**30-025-25980**  
**PA JOB SUMMARY NOTES**

Start Date	Remarks
9/17/2024	Moved rig and equipment to location, set up tanks, reversed unit and base beam, excavated wellhead, and dismantle valves. Rigged up workover rig, secured guy wire, and checked dogs. Transitioned rig from tubing to rods. Picked up on rods, broke out stuffing box, and during pull, rods parted at 12 points. Laid down 19 1" rods, 37 7/8" rods, 16 3/4" rods totaling 1800' of rods. Shut well in for the night. [AI Generated]
9/18/2024	Rigged up wireline and built a 1 9/16" gun with 5 shots. RIH with gun, tagged up at 1804', perfed 5 holes in TBG on vac and then POOH with wireline and rigged down. Picked up on TBG, applied 60K to move slips, removed slip and slacke off on TBG. Nipped up BOP with 2 7/8" and 2 3/8" rams, blinds, and rigged up floor. Attempted to free stuck TBG by turning to the right, successfully pulled free at 50K. LD 1 JT of TBG, continued to LD a total of 60 JTS of TBG, then LD ro and pump. Completed LD of 116 JTS of TBG with SN and mud joint, no TAC noted. [AI Generated]
9/19/2024	Picked up 4 3/4" string mill and bit, RIH with 102 JTS of 2 7/8" 8 RD L-80 tubing to 3348' with no tag up. POOH to derrick RIH with tubing and 5 1/2" CIBP, set CIBP at 101 JTS plus 15' (3334'), and packed it off. Tested CSG at 550 psi for 30 m test good, shut well in. [AI Generated]
9/23/2024	Circulated well clean with 98 bbl at 3 bpm, POOH and laid down set tool. Rigged up wireline, logged well, and rigged down wireline. RIH with perf sub and 2 7/8" L-80 tubing, 101 jts. Circulated 100 bbl of MLF, spotted 25 sx of cement w 3.75 bbl make-up water 3334' to 3024' (tagged). Laid down 7 jts and pulled 10 stands to derrick, circulated 19 bbl of water to clean tubing. Cleaned tank, loaded water, and shut well in for the night. [AI Generated]
9/24/2024	RIH with TBG and tagged up at 3024'. Laid down TBG to 2651', spotted 30 SX from 2651' to 2330' (tagged) with 4.5 BBL make up water, displaced with 13.5. Laid down 9 JTS, pulled 10 stands to derrick, reverse circ TBG clean. WOC. RIH w TBG, tagged up at 2330'. Laid down TBG to 1113', spotted 25 SX of cement with 3.75 BBL make up water from 1113' to 832' (tagged). Laid down 7 JTS, pulled to derrick, shut well in for the night. [AI Generated]
9/25/2024	RIH and tagged up at 832', laid down to 650'. Mixed and pumped 35 sacks with 5.25 bbl makeup water from 650' to 348' (tagged). Laid down 9 jts of tubing and pulled to derrick, WOC. Rigged up wireline, tagged up at 348', pulled up to 160' and perforated casing, rigged down wireline. Loaded casing with 2 bbl, achieved injection rate of 1.2 BBM at 700 psi, noted hole pop in surface casing. Cleaned up location and moved equipment to new location. [AI Generated]
9/26/2024	LD 4 stands of TBG, ND BOP. P/U packer, set at 2', mixed & pumped 75 SX of Class C cement down CSG to 160' & out perf hole. Pressured up to 1500 psi, shut down due to no pressure, released packer & cleaned up. RD workover rig. [AI Generated]
9/30/2024	The operation for the day involved cutting and capping the well. No additional details on equipment conditions, quantities, or issues encountered were provided in the report. [AI Generated]

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 440992

**CONDITIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 440992
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	3/27/2025