

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26973
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 323G
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection</p>	
<p>2. Name of Operator Occidental Permian LTD</p>	
<p>3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294</p>	
<p>4. Well Location Unit Letter G : 1370 feet from the North line and 1400 feet from the East line Section 32 Township 18S Range 38E NMPM County LEA</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3638' GL</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: _____ Cmt Sqz <input checked="" type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Cement squeeze all perforations. Reperf & acidize same existing perms 4066'-4184' (skip Zn3E upper).

Please see detailed planned procedure and current/proposed WBDs attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/19/2025

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Occidental Petroleum Corporation

Current Wellbore

NHU 32-323**API# 30-025-26973**

TWN 18-S; RNG 38-E

Injector

2-7/8" Duoline Tubing
4.5" Guiberson UNI VI @ 3984'

Gross Injection Interval
4066' to 4184'

8-5/8" @ 1550'
Cmt'd with 1000 sx
TOC @ Surf. (Circ.)
12.25" Hole Size

5.5" @ 4400'
Cmt'd with 920 sx
TOC @ Surface (Circ.)
7.875" Hole Size

4.5" 11.6 lb/ft Liner f/ 3492-4292'
Cmt'd with 50 sx
TOC @ 3492' (Calc.)
5" Hole Size

PBTD 4278'
TD 4400'



Proposed Wellbore

NHU 32-323**API# 30-025-26973**

TWN 18-S; RNG 38-E

Injector

2-7/8" Duoline Tubing
4.5" Guiberson UNI VI @ 3984'

Gross Injection Interval
4066' to 4184'
Cement Sqz Perfs: Zn3E Upper

8-5/8" @ 1550'
Cmt'd with 1000 sx
TOC @ Surf. (Circ.)
12.25" Hole Size

5.5" @ 4400'
Cmt'd with 920 sx
TOC @ Surface (Circ.)
7.875" Hole Size

4.5" 11.6 lb/ft Liner f/ 3492-4292'
Cmt'd with 50 sx
TOC @ 3492' (Calc.)
5" Hole Size

PBTD 4278'
TD 4400'

Objective: Cement squeeze all perforations. Reperf & acidize same existing perfs 4066'-4184' (skip Zn3E upper).

Job Plan:

1. Pull injection equipment.
2. Sqz all perfs f/ 4066'-4184' w/ ~500 sx Class C cmt.
3. DO cmt to PBTD 4278'. Pressure test squeeze.
4. Reperf & acidize f/ 4066'-4184' gross interval (skip Zn3E upper).
5. Install injection equipment.
6. Return well to injection.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 433577

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 433577
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	3/27/2025