

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: FEDERAL CR 8	Well Location: T24S / R35E / SEC 8 / NWSE / 32.2302355 / -103.3873908	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM01228	Unit or CA Name: FEDERAL CR 8	Unit or CA Number: NMNM72184
US Well Number: 3002527351	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2840306

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/06/2025

Time Sundry Submitted: 08:25

Date Operation Actually Began: 01/14/2025

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE WELLHEAD WAS CUT AND CAPPED ON 2/5/2025.

SR Attachments

Actual Procedure

FEDCR8_001_PA_SR_SUB_3.6.2025_20250306082411.pdf

Well Name: FEDERAL CR 8

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Unit or CA Name: FEDERAL CR 8

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NMNM72184

US Well Number: 3002527351

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: MAR 06, 2025 08:25 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 03/06/2025

Signature: James A Amos

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM01228

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

FEDERAL CR 8/NMNM72184

8. Well Name and No.

FEDERAL CR 8/01

2. Name of Operator

OXY USA INCORPORATED

9. API Well No. 3002527351

3a. Address P.O. BOX 1002, TUPMAN, CA 93276-1002

3b. Phone No. (include area code)
(661) 763-6046

10. Field and Pool or Exploratory Area

CINTA ROJO/CINTA ROJO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 8/T24S/R35E/NMP

11. Country or Parish, State

LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE WELLHEAD WAS CUT AND CAPPED ON 2/5/2025.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

STEPHEN JANACEK / Ph: (713) 497-2417

Title Regulatory Engineer

Signature (Electronic Submission)

Date

03/06/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Title Acting Assistant Field Manager

Date 03/06/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSE / 1980 FSL / 1980 FEL / TWSP: 24S / RANGE: 35E / SECTION: 8 / LAT: 32.2302355 / LONG: -103.3873908 (TVD: 0 feet, MD: 0 feet)

BHL: NWSE / 1980 FSL / 1980 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

FINAL WELLBORE

API#: 3002527351
Lease Name: FEDERAL CR 8
Well No: 1



Date Drilled: May-81

PERF AT 1443'. SQZ AND CIRC 540 SX CMT
1443' TO SURFACE.

PERF AT 2850'. SQZ 50 SX CMT 2850' TO 2698'
(TAG).

PERF AT 5388'. NO RATE. SPOT 55 SX CMT
5440'-5092'. TAG AT 5091'.

Delaware 5340'

SPOT 220 SX CMT 9112'-7866'. TAG AT 7864'.

Bone Spring 9050'

Wolfcamp 12028'

SPOT 130 SX CMT 12738'-11472'. TAG AT 11549'

Strawn 12552'

Atoka 12682'

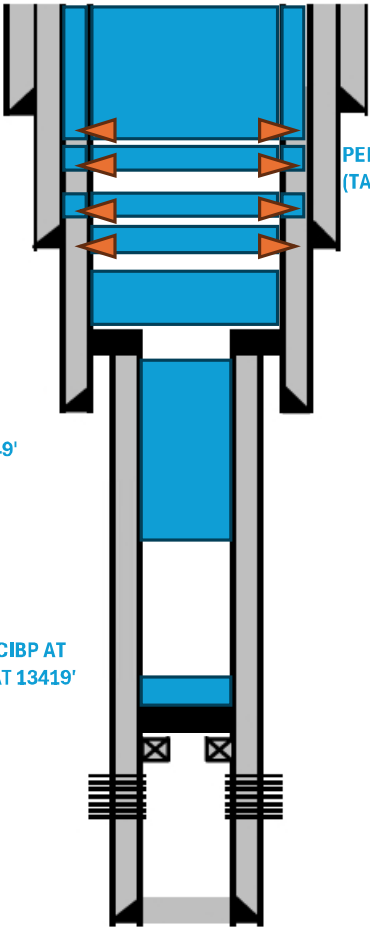
LEFT PERMANENT PACKER IN THE HOLE. SET CIBP AT
13950'. SPOT 40 SX CMT 13950'-13475'. TAG AT 13419'

Morrow 13740'

Perforations (ft)

Top Perf @ 14003

Bot Perf @ 14012



Surface Casing

16	"	65#	H-40	-	@	441'
20	"	Hole	TOC	@		0'
						cmt'd w/ 600 sks

PERF AT 4886'. SQZ 70 SX CMT 4886' TO 4697'
(TAG).

Intermediate Casing

10 3/4	"	40.5#	K-55	-	@	5336'
14 3/4	"	Hole	TOC	@	Surface	
						cmt'd w/ 3,000 sks

Production Casing

7	"	29#	N-80	-	@	12150'
9 1/2	"	Hole	TOC	@	800'	
						cmt'd w/ 2,350 sks

Liner

5	"	18#	N-80	-	@	14552'
6	"	Hole	TOC	@	11724'	
						cmt'd w/ 250 sks

Pkr @ 13945'

TD @ 14,552 MD
TD @ 14552 TVD
PBTD @ 14,509 MD

FEDERAL CR 8 #001**30-025-27351****PA JOB NOTES**

Start Date	Remarks
1/14/2025	Crew drove to the location.
1/14/2025	Jsa. Pre-trip equip.
1/14/2025	Moved from the Lost Tank 4 Fed 9 to Federal CR 8 #001.
1/14/2025	Removed the steel grating from cmt cellar. Dug out the cellar. Plumbed up the csg valves.
1/14/2025	Surf-0 psi. Inter-60 psi. Prod-390 psi. Tbg-0 psi.
1/14/2025	Backhoe filled in cmt cellar. Spotted in the base beam. Spotted in the rig. Spotted in pipe racks.
1/14/2025	Crew ate lubch. Reviewed the Jsa.
1/14/2025	RUPU/Cmt equip.
1/14/2025	Loaded the csg w/ 20 bbls FW. Tested the csg good @ 500 psi for 30 mins. Pumped 27 bbls FW down the tbg. Inj rate of .25 bpm @ 1500 psi. No communication between the tbg and casing.
1/14/2025	Secured the well. SDON.
1/14/2025	Crew drove to the yard.
1/15/2025	Crew drove to the location.
1/15/2025	Jsa. Set COFO.
1/15/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/15/2025	Csg is full. Pumped 10 bbls FW down the tbg.
1/15/2025	Function tested the BOP. 250 psi/3 sec per cycle. Bop is in good working condition.
1/15/2025	NDWH. Bolts and nuts were seized up. Cold call for a welder and hot work permit. DXP checked well. All clear for hot work permit. Cut bolts in half. Couldn't get the bolts out. Heated up bolts and worked bolts free. Closed Hot work Permit.
1/15/2025	Crew ate lunch. Reviewed the JSA.
1/15/2025	Removed tree. NUBOP.
1/15/2025	Safety visit from Safety Cpt Kobie Martin. Went over LOTO. RUFloor.
1/15/2025	Worked the stuck pkr from 60 pts to 80 pts. Went thru motions of rel o/o tool. Tbg didn't come free. Went thru motions of releasing pkr. Tbg came free. LD 1 jt 2.375" tbg and the wrap around.
1/15/2025	Secured the well. Pipe rams are closed. SDON.
1/15/2025	Crew drove to the yard
1/16/2025	Crew drove to the location.
1/16/2025	Jsa. Set COFO.
1/16/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/16/2025	Circ 10 bbls of fresh water. Well is static. Removed a bull plug from the wellhead and added a 2" Ball valve.
1/16/2025	Pooh tallying 442 jts of 2.375" prod tbg and a 2.375" 4 seal pkr assembly. Tbg is in good condition.
1/16/2025	Crew ate lunch. Reviewed the Jsa.

1/16/2025	BLM (Long Vo) approved to leave 5" permanent pkr and set 5" CIBP above the tag. RUWL. Rih w/ a 3.81" gauge ring. Worked gauge ring thru the top of 5" partial liner @ 11,724'. Ran gauge ring down to the top of permanent pkr @ 13,962'. All clear. Pooh w/ gauge ring.
1/16/2025	Secured the well. Blind rams are closed. SDON.
1/16/2025	Crew drove to the yard.
1/17/2025	Crew drove to the location.
1/17/2025	Jsa. Set COFO.
1/17/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/17/2025	RUWL. Rih w/ a 5" CIBP. Set the CIBP @ 13,950'. RDWL.
1/17/2025	Cold call for CBL. Waited on RWLS. RWLS truck had engine trouble on the road. Rescheduled to run CBL on Tuesday morning.
1/17/2025	Rih w/ 80 jts 2.375" tbg.
1/17/2025	Crew ate lunch. Reviewed the Jsa.
1/17/2025	Circ well w/ 120 bbls of brine water. Winterized equip.
1/17/2025	Secured the well. Pipe rams are closed. SDON.
1/17/2025	Crew drove to yard.
1/21/2025	Crew drove to the location.
1/21/2025	Jsa.
1/21/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/21/2025	Cold started equip.
1/21/2025	Pooh w/ 80 jts 2.375" tbg.
1/21/2025	RURWLS. Ran a CBL from 13,900' to surface. RDRWLS.
1/21/2025	Crew performed a bop drill in 1 min.
1/21/2025	Secured the well. Blind rams are closed. SDON.
1/21/2025	Crew drove to the yard.
1/22/2025	Crew drove to the location.
1/22/2025	Jsa. Set COFO.
1/22/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/22/2025	Rih w/ 442 jts 2.375" tbg. Tagged CIBP @ 13,950' w/ 442 jts.
1/22/2025	Tested the csg good @ 500 psi for 30 mins.
1/22/2025	Circ the well w/ 400 bbls of salt gel.
1/22/2025	EOT @ 13,950'. Spotted 40 sxs Class H Cmt from 13,950'-13,475', 8.4 bbls, 1.118 yield, 15.6 ppg, covering 475', disp to n13,475' w/ 52.1 bbls.
1/22/2025	LD 15 jts 2.375" tbg. Pooh w/ 50 jts to the tbg board. Wash up.
1/22/2025	Secured the well. Pipe rams are closed. SDON.
1/22/2025	Crew drove to the yard.
1/23/2025	Crew drove to the location.
1/23/2025	Jsa. Set COFO.
1/23/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/23/2025	Rih w/ 50 jts 2.375" tbg. Tagged TOC @ 13,419' (good tag) w/ 426 jts.
1/23/2025	LD 22 jts 2.375" tbg.
1/23/2025	EOT @ 12,738' w/ 404 jts. Spotted 130 sxs Class H Cmt from 12,738'-11,472', 27.3 bbls, 1.18 yield, 15.6 ppg, covering 1266', disp to 11,472' w/ 44.3 bbls.
1/23/2025	LD 40 jts 2.375" tbg. Pooh w/ 50 jts to the tbg board. WOC.
1/23/2025	Rih w/ 52 jts 2.375" tbg. Tagged TOC @ 11,549' (good tag).

1/23/2025	LD 78 jts 2.375" tbg. EOT @ 9,112' w/ 289 jts.
1/23/2025	Secured the well. Pipe rams are closed. SDON.
1/23/2025	Crew drove to the yard.
1/24/2025	Crew drove to the location.
1/24/2025	Jsa. Set COFO.
1/24/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/24/2025	EOT @ 9,112' w/ 289 jts. Spotted 220 sxs Class H Cmt from 9112'-7866', 46.2 bbls, 1.18 yield, 15.6 ppg, covering 1246', disp to 7866' w/ 30.4 bbls.
1/24/2025	LD 39 jts 2.375" tbg. Pooh w/ 50 jts to the tbg board. WOC.
1/24/2025	Rih w/ 50 jts 2.375" tbg. Tagged TOC @ 7864' (good tag) w/ 250 jts.
1/24/2025	LD 78 jts 2.375" tbg. Pooh w/ 172 jts 2.378".
1/24/2025	Secured the well. Blind rams are closed. SDON.
1/24/2025	Crew drove to the location.
1/25/2025	Crew drove to the location.
1/25/2025	Jsa. Set Cofo.
1/25/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/25/2025	Rih w/ a 7" AD-1 pkr and 156 jts 2.375" tbg.
1/25/2025	Set the pkr @ 4921'. Loaded and tested the csg good @ 500 psi.
1/25/2025	RUWL. Perf the csg @ 5388' (8 holes). RDWL.
1/25/2025	No rate @ 1500 psi. Surged the well. Attempted again @ 2000 psi. No rate @ 2000 psi. BLM (Long Vo) approved to drop to 5440' and spot plug. Rih w/ 16 jts 2.375" tbg.
1/25/2025	EOT @ 5440' w/ 172 jts. Spotted 55 sxs Class C Cmt from 5440'-5092', 12.9 bbls, 1.32 yield, 14.8 ppg, covering 348', disp to 5092' w/ 19.7 bbls.
1/25/2025	LD 11 jts 2.375" tbg. Pooh w/ 50 jts to the tbg board. WOC.
1/25/2025	Rih w/ 51 jts 2.375" tbg. Tagged TOC @ 5091' (good tag) w/ 162 jts.
1/25/2025	LD 4 jts 2.375" tbg. Pooh w/ 18 jts 2.378" to the tbg board. Set the pkr @ 4417' w/ 140 jts. Loaded and tested the csg good @ 500 psi.
1/25/2025	BLM (Long Vo) requested to perf and sqz plug. RUWL. Perf the csg @ 4886' (8 holes). RDWL.
1/25/2025	Inj rate of 1 bpm @ 2000 psi.
1/25/2025	Sqz 70 sxs Class C Cmt @ 4886', 16.4 bbls, 1.32 yield, 14.8 ppg, covering 443', disp to 4737' w/ 28.8 bbls. The inter csg started to circ on the last 10 bbls of displacement (rate went from 1 bpm @ 2000 psi to 2 bpm @ 1000 psi circ out the inter csg).Washed up.
1/25/2025	Secured the well. Pipe rams are closed. SDON.
1/25/2025	Crew drove to the yard.
1/27/2025	Crew drove to the location.
1/27/2025	Jsa. Set COFO.
1/27/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/27/2025	Rih w/ 10 jts 2.375" tbg. Tagged TOC @ 4697' (good tag) w/ 149 jts.
1/27/2025	LD 73 jts 2.375". Set the pkr @ 2399'. Loaded and tested the csg good @ 500 psi.
1/27/2025	BLM (Long Vo) requested to perf and sqz plug. RUWL. Perf the csg @ 2850' (8 holes). RDWL. Inj rate of 1 bpm @ 1000 psi. Circ out the inter csg.
1/27/2025	Sqz 50 sxs Class C Cmt @ 2850', 11.7 bbls, 1.32 yield, 14.8 ppg, covering 316', disp to 2700' w/ 20.3 bbls.
1/27/2025	WOC.
1/27/2025	Rih w/ 10 jts 2.375" tbg. Tagged TOC @ 2698' (good tag) w/ 86 jts.

1/27/2025	LD 50 jts 2.375". Set the pkr @ 1138'. Loaded and tested the csg good @ 500 psi.
1/27/2025	BLM (Long Vo) requested to perf and sqz plug. RUWL. Perf the csg @ 1443' (8 holes). RDWL. Inj rate of 2 bpm @ 500 psi. Circ out the inter csg.
1/27/2025	LD 36 and a 7" AD-1 pkr. RDFloor.
1/27/2025	Crew performed a bop drill in 1 min.
1/27/2025	Secured the well. Blind rams are closed. SDON.
1/27/2025	Crew drove to the yard.
1/28/2025	Crew drove to the location.
1/28/2025	Jsa. Set COFO.
1/28/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/28/2025	NDBOP. NUWH.
1/28/2025	Inj rate of 2 bpm @ 500 psi. Circ out the inter csg. Pumped 30 bbls 10#.
1/28/2025	Circ 540 sxs Class C Cmt @ 1443' to surface, 126.9 bbls, 1.32 yield, 14.8 ppg, covering 3421'. Leaving 7" and 10.75" csg full of cmt.
1/28/2025	Crew ate lunch. Reviewed Jsa. WOC.
1/28/2025	NDWH. Verified cmt to surface.
1/28/2025	RDPU/Cmt Equip.
1/28/2025	SDON.
1/28/2025	Crew drove to the yard.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 441001

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 441001
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/27/2025