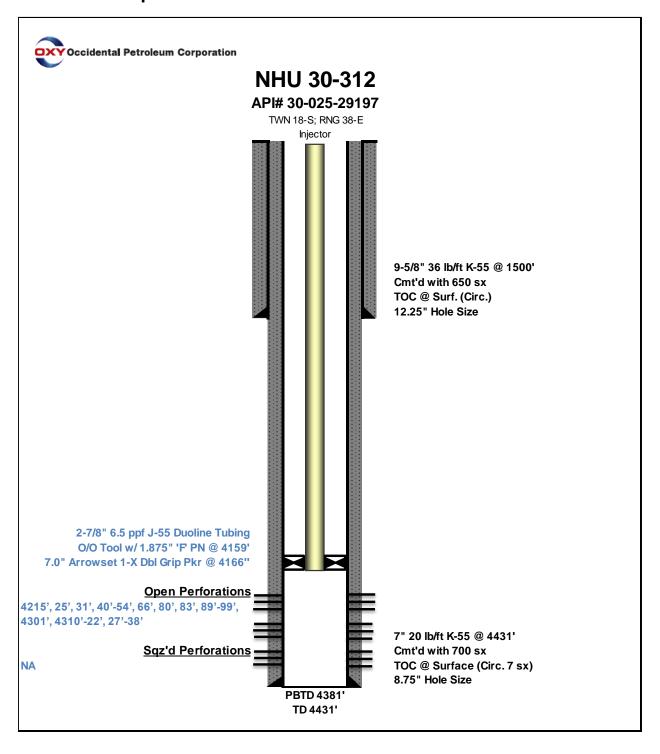
Constitutive Copy to Appropriate District: 34 AM	State of New Mexico	Form C-103 <sup>1</sup>	
Office District I – (575) 393-6161	nergy, Minerals and Natural Resources	Revised July 18, 2013_	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-29197	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sulliu 1 0, 1 (1) 1 0 / 5 05		
87505		19520	
	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		North Hobbs G/SA Unit	
1. Type of Well: Oil Well Gas Well Other INJECTION		8. Well Number 312	
2. Name of Operator		9. OGRID Number	
Occidental Permian LTD		157984	
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 4294 Houston, TX 77210-4	1294	HOBBS; GRAYBURG-SAN ANDRES	
4. Well Location			
Unit Letter B : 530	feet from the <u>NORTH</u> line and	1448 feet from the <u>EAST</u> line	
Section 30	Township 18S Range 38E	NMPM County LEA	
	levation (Show whether DR, RKB, RT, GR, etc.	.)	
3665	' (KB)		
12. Check Approp	oriate Box to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENT	TON TO:	SSEQUENT REPORT OF:	
	G AND ABANDON ☐ REMEDIAL WOR		
	<del></del>	ILLING OPNS. P AND A	
<del></del>	TIPLE COMPL CASING/CEMEN		
DOWNHOLE COMMINGLE	THE CONTROL OF CONTROL		
CLOSED-LOOP SYSTEM			
OTHER:	igh Csg Pressure   ✓ OTHER:		
		nd give pertinent dates, including estimated date	
	EE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of	
proposed completion or recompleti	on.		
Objective: Rig-up to resolve high casing pro	essure issues. No proposed wellbore changes other	than possible packer/tbg replacement.	
See planned procedure and current/propo	sed wellbore diagrams attached.		
Court Date:	Dia Balanca Datas		
Spud Date:	Rig Release Date:		
I hereby certify that the information above i	s true and complete to the best of my knowledge	ge and belief.	
SIGNATURE Roni Mathem	TITLE Regulatory Advisor	DATE 03/16/2025	
SIGNATURE FOUND FRAUNCH	TITLE NEGALIATORY MAY 1301	DATE 03/10/2023	
Type or print name Roni Mathew	E-mail address: roni mathew(	@oxy.com PHONE: (713) 215-7827	
For State Use Only			
<del></del>			
APPROVED BY:	TITLE	DATE	
Conditions of Approval (if any):			

# **Current & Proposed**



**Objective:** Rig-up to resolve high casing pressure issues. No proposed wellbore changes other than possible packer/tbg replacement.

## Job Plan:

- 1. Kill well x ND WH NU BOP
- 2. Pressure test tubing & casing. POOH with injection equipment. As applicable, replace injection equipment pending test results.
- 3. If casing not holding then run in hole with packer and plug and isolate any leaks as required.
- 4. RIH with Duoline or IPC injection tubing x circulate packer fluid x perform MIT.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 441939

## **CONDITIONS**

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294 Houston, TX 772104294	Action Number: 441939
	Action Type: [C-103] NOI Workover (C-103G)

## CONDITIONS

Created By		Condition Date
mgebremichael	COA: (if the packer shall not set more than 100 ft above the top of the perforation. If the workover requires a tubing change, the same tube size shall be replaced as stipulated by the respective order.)	3/27/2025