

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-39667
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement NAME NVANU
8. Well Number 196
9. OGRID Number 373671
10. Pool name or Wildcat Vacuum Abo North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other - **INJECTION**

2. Name of Operator
Unitex Oil & Gas, LLC

3. Address of Operator
508 W. Wall St, Ste. 1000 Midland TX 79701

4. Well Location
Unit Letter **G** : **2310** feet from the **North** line and **1370** feet from the **East** line
Section **2** Township **17S** Range **34E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4049' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/12/23 - 5 1/2" CIBP set @ 8658'.

1/21/25 - MIRU

1/22/25 - RIH Tbg, Tag BP. Spot 25sx H cmt on top.

1/23/25 - Tag TOC @ 8225'. Run CBL from 8225' to surface. RIH Tbg to 4812'

1/24/25 - Spot 50sx H cmt @ 7756'-7367'. Spot 25sx C cmt @ 6205'-5955'. Spot 45sx cmt @ 4721'-4271'. Perf @ 3927' - no inj rate, call OCD - Spot 25sx cmt @ 3957'-3736'. PUH to 2564'

1/27/25 - Tag TOC @ 3778'. Perf @ 2963' - Sqz 50sx cmt @ 2963' - Tag TOC @ 2794'. Perf @ 420' - Circ 160sx cmt to surface. RDMO

2/5/25 - Well head cut off 3' below ground level and dry hole marker installed. Cut off anchors.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.


SIGNATURE


TITLE

2/11/25

P&A Supervisor DATE 2/10/25

Type or print name Greg Bryant E-mail address: greg@senderowell.com PHONE: 432-235-7024

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

NVANU 196
Plugging Procedure

10/12/23

5 ½" CIBP set at 8658'.

1/21/25

MIRU

1/22/25

RIH with tubing, Tag BP. Spot 25 sacks H cement on top.

1/23/25

Tag TOC at 8225'. Run CBL from 8225' to surface. RIH with tubing to 4812'.

1/24/25

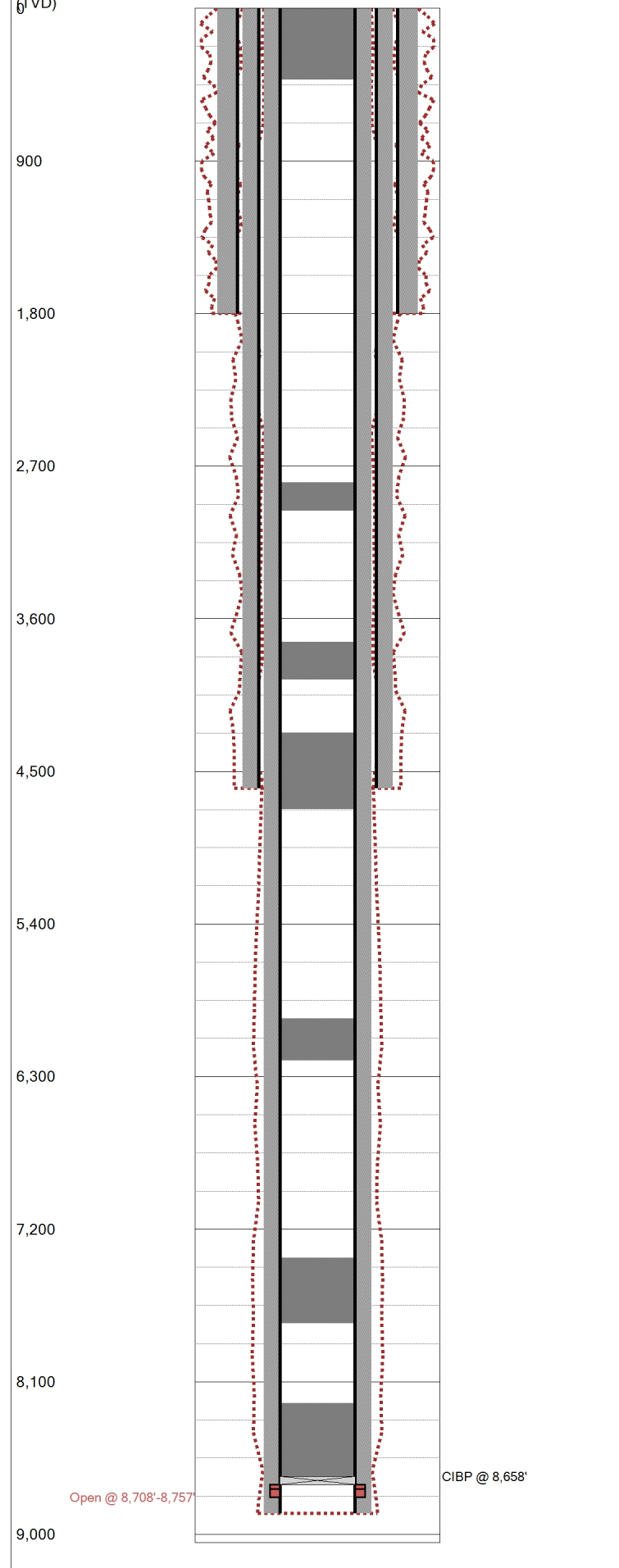
Spot 50 sacks H cement at 7756'-7367'. Spot 25 sacks C cement at 6205'-5955'. Spot 45 sacks cement at 4721'-4271'. Perf at 3927' – no injection rate, call OCD. Spot 25 sacks cement at 3957'-3736'. PUH to 2564'

1/27/25

Tag TOC at 3778'. Perf at 2963'. Squeeze 50 sacks cement at 2963'. Tag TOC at 2794'. Perf at 420'. Circ 160 sacks cement to surface. RDMO

2/5/25

The wellhead was cut off 3' below ground level and dry hole marker installed. Cut off anchors.

MD
(TVD)

Last Updated: 2/27/2025 03:33 PM

Field Name			Lease Name			Well No.		
NVANU			Norh Vacuum Abo North Unit			19-6 P&A		
County			State			API No.		
Lea			New Mexico			30025396670000		
Version		Version Tag						
1								
GL (ft)		KB (ft)	Section	Township/Block		Range/Survey		
4,048.0			2	17S		34E		
Operator			Well Status		Latitude		Longitude	
Unitex Oil & Gas			Shut In		32.865139		-103.5272064	
Dist. N/S (ft)		N/S Line	Dist. E/W (ft)		E/W Line	Footage From		
2310		FNL	1370		FEL	Lease		
Prop Num				Spud Date		Comp. Date		
				5/17/2010		6/25/2010		
Additional Information								
HIT, well watered out by offset injector								
Other 1		Other 2		Other 3		Other 4		
Prepared By			Updated By			Last Updated		
LTaxiarchou			mridout			2/27/2025 3:33 PM		
Hole Summary								
Date		Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo			
		14.750	0	1,797				
		11.000	0	4,598				
		7.875	0	9,066				
Tubular Summary								
Date		Description		O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
		Surface Casing		11.750	42.00	H-40	0	1,797
		Intermediate Casing		8.625	32.00	K-55	0	4,598
		Production Casing		5.500	17.00	N-80	0	9,066
Casing Cement Summary								
C	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Memo		
		707	11.750	0	1,797			
		725	8.625	0	4,598			
		368	5.500	0	9,066			
Tools/Problems Summary								
Date		Tool Type		O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	
10/12/2023		CIBP		5.500	0.000	8,658	0	
Cement Plug Summary								
Date		No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Memo		
		160	5.500	0	420	160 sxs cmt. Circ to surface		
		50	5.500	2,794	2,963	Perf @ 2963'. 50 sxs cmt		
		25	5.500	3,736	3,957	Perf @ 3927'. 25 sxs cmt		
		45	5.500	4,271	4,721	45 sxs cmt		
		25	5.500	5,955	6,205	25 sxs C cmt		
		50	5.500	7,367	7,756	50 sxs H cmt		
		25	5.500	8,225	8,658	25 sxs H cmt		
Perforation Summary								
C	Date	Perf. Status		Formation		OA Top (MD ft)	OA Bottom (MD ft)	
		Open		Abo		8,708	8,757	
Formation Tops Summary								

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Formation	Top (TVD ft)	Comments
Abo	8,731	

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Field Name		Lease Name		Well No.	County	State		API No.	
NVANU		Norh Vacuum Abo North Unit		19-6 P&A	Lea	New Mexico		30025396670000	
Version	Version Tag				Spud Date		Comp. Date	GL (ft)	KB (ft)
1					5/17/2010		6/25/2010	4,048.0	
Section	Township/Block	Range/Survey		Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From	
2	17S	34E		2,310	FNL	1,370	FEL	Lease	
Operator			Well Status		Latitude		Longitude		Prop Num
Unitex Oil & Gas			Shut In		32.865139		-103.5272064		
Other 1		Other 2		Other 3			Other 4		
Last Updated		Prepared By				Updated By			
02/27/2025 3:33 PM		LTaxiarhou				mridout			
Additional Information									
HIT, well watered out by offset injector									
Hole Summary									
Date	Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo					
	14.750	0	1,797						
	11.000	0	4,598						
	7.875	0	9,066						
Tubular Summary									
Date	Description	No. Jts	O.D. (in)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)	Bottom (MD ft)	Memo
	Surface Casing		11.750	42.00	H-40		0	1,797	
	Intermediate Casing		8.625	32.00	K-55		0	4,598	
	Production Casing		5.500	17.00	N-80		0	9,066	
Casing Cement Summary									
C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo
		707			11.750	0	1,797		
		725			8.625	0	4,598		
		368			5.500	0	9,066		
Tools/Problems Summary									
Date	Tool Type		O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo	
10/12/2023	Cast Iron Bridge Plug		5.500	0.000	8,658	0			
Cement Plug Summary									
Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Memo				
	160	5.500	0	420	160 sxs cmt. Circ to surface				
	50	5.500	2,794	2,963	Perf @ 2963'. 50 sxs cmt				
	25	5.500	3,736	3,957	Perf @ 3927'. 25 sxs cmt				
	45	5.500	4,271	4,721	45 sxs cmt				
	25	5.500	5,955	6,205	25 sxs C cmt				
	50	5.500	7,367	7,756	50 sxs H cmt				
	25	5.500	8,225	8,658	25 sxs H cmt				
Perforation Summary									
C	Date	Stage	Perf. Status	Formation		Closed Date	Memo		
		1	Open	Abo			40000 gal 15% UltraGel, 40000 gal gel wtr		
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo		
8,708		8,716		4					
8,733		8,757		4					
Formation Top Summary									
Formation Name		Top(TVD ft)		Memo					
Abo		8,731							
Well History Summary									

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Date	Comments	Daily Cost
10/5/2023	Mesa Rig # 217 , move Rig to location. Spot Rig , RU over well , discuss job. Unhang PR & HH , RU rod equip , unseat pump , POOH PR & LD. Crew lunch break. POOH 4 - rods subs , 98 - 1.24" FG rods , 185 - 7/8" Steel rods , 13 - 1.5" SB , surface & LD pump , laying down all rods on seals. SI well. Shut down for the day	\$2,903
10/6/2023	Mesa Rig # 217 , Safety Meeting. Bleed down casing psi. NU Vac Trk. RD rod equip , unflange wellhead , ND flow line & pumping tee , unhang tbg , NU BOP , release TAC w/ tbg tongs , RU tbg equip. POOH tbg , laying down jts on seals. Crew lunch break. Finish pulling tbg and laying down on seals. ND BOP , RIH 1 - 2 7/8" x 10' tbg sub , flange-up wellhead , SI well. Shut down for the day	\$5,786
10/9/2023	Mesa Rig # 217 , Safety Meeting. RD tbg equip. RD Rig , clean location , move to next job.	\$1,269
10/12/2023	API Wireline . RU Crane & wireline. RIH Gage Ring / Junk Basket to 8800'. RIH Bridge Plug to 8658' , set plug. RD Wireline & Crane. EOJ	\$7,800
1/21/2025	MIRU	\$0
1/22/2025	RIH Tbg, Tag BP. Spot 25sx H cmt on top.	\$0
1/23/2025	Tag TOC @ 82:25'. Run CBL from 8225' to surface. RI H Tbg to 4812	\$0
1/24/2025	Spot 50sx 1-1 cmt@ 7756'-7367'. Spot 25sx C cmt@6205'-5955'. Spot45sx cmt@47:21'-4271' . Perf@3927' - no inj rate, call OCD - Spot 25sx cmt@ 3957'-3736'. PUH to 2564'	\$0
1/27/2025	Tag TOC@3778'. Perf@ 2963' - Sqz 50sx cmt@2963' -Tag TOC@2794'. Perf@420' - Circ l60sx cmt to surface. RDMO	\$0
2/5/2025	Well head cut off 3' below ground level and dry hole marker installed. Cut off anchors.	\$0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 436961

CONDITIONS

Operator: Unitex Oil & Gas, L.L.C. 508 W Wall Street, Suite 1000 Midland, TX 79701	OGRID: 373671
	Action Number: 436961
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/26/2025
gcordero	Submit C-103Q within one year of plugging.	3/26/2025