Received by OCD: 2/27/2025 3:06:09 PM

Office

Submit 1 Copy To Appropriate District

1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM

1. Type of Well: Oil Well

Unit Letter

PERFORM REMEDIAL WORK

Unitex Oil & Gas, LLC

508 W. Wall St, Ste. 1000

G

811 S. First St., Artesia, NM 88210

District I - (575) 393-6161

District III - (505) 334-6178

District IV - (505) 476-3460

2. Name of Operator

4. Well Location

3. Address of Operator

Section

PROPOSALS.)

Form C-103

Revised July 18, 2013

30-025-39667

7. Lease Name or Unit Agreement NAME

NVANU

196

373671

Vacuum Abo North

Lea County

East

ALTERING CASING

WELL API NO.

8. Well Number

9. OGRID Number

feet from the

SUBSEQUENT REPORT OF:

10. Pool name or Wildcat

5. Indicate Type of Lease

STATE 🛛

6. State Oil & Gas Lease No.

TEMPORARILY ABANDO PULL OR ALTER CASIN		E PLANS ☐ LE COMPL ☐	COMMENCE DRILLIN CASING/CEMENT JO		AND A
DOWNHOLE COMMING	-	_		_	
CLOSED-LOOP SYSTEM OTHER:	// 📙		OTHER:		
of starting any pro	posed work). SEE RU on or recompletion.	ons. (Clearly state JLE 19.15.7.14 NN	all pertinent details, and give MAC. For Multiple Completi	pertinent dates, in ons: Attach wellbo	cluding estimated date ore diagram of
1/23/25 – Tag TOO 1/24/25 – Spot 50s inj rate, 1/27/25 – Tag TOO surface.	x H cmt @ 7756'-736 call OCD – Spot 25sx C @ 3778'. Perf @ 29 RDMO	from 8225' to surf 67'. Spot 25sx C cr k cmt @ 3957'-373 63' – Sqz 50sx cm	face. RIH Tbg to 4812' nt @ 6205'-5955'. Spot 45sx 6'. PUH to 2564' t @ 2963' – Tag TOC @ 279 ole marker installed. Cut off a	4'. Perf @ 420' –	0
Spud Date:		Rig Release I	Date:		
I hereby certify that the info	rmation above is true	- //	ne best of my knowledge and	belief.	
Stellyaust	98	Kegu	latory Unalyst	2/11/22	)
SIGNATURE (		TITLE	P&A Supervisor	DATE	2/10/25
Type or print name For State Use Only	Greg Bryant	E-mail address	:greg@senderowell.com	PHONE:	432-235-7024
APPROVED BY:		TITLE		DATE	
Conditions of Approval (if a	.ny):				

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Other - INJECTION

Range

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

line and

REMEDIAL WORK

34E

4049' KB

1370

**NMPM** 

feet from the North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A

Gas Well

Midland TX 79701

**17S** 

PLUG AND ABANDON

DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH

2310

Township

NOTICE OF INTENTION TO:

## **NVANU 196**

# Plugging Procedure

10/12/23

5 1/2" CIBP set at 8658'.

1/21/25

MIRU

1/22/25

RIH with tubing, Tag BP. Spot 25 sacks H cement on top.

1/23/25

Tag TOC at 8225'. Run CBL from 8225' to surface. RIH with tubing to 4812'.

1/24/25

Spot 50 sacks H cement at 7756'-7367'. Spot 25 sacks C cement at 6205'-5955'. Spot 45 sacks cement at 4721'-4271'. Perf at 3927' – no injection rate, call OCD. Spot 25 sacks cement at 3957'-3736'. PUH to 2564'

1/27/25

Tag TOC at 3778'. Perf at 2963'. Squeeze 50 sacks cement at 2963'. Tag TOC at 2794'. Perf at 420'. Circ 160 sacks cement to surface. RDMO

2/5/25

The wellhead was cut off 3' below ground level and dry hole marker installed. Cut off anchors.

Field Name	lated:	212	112		ease							We	II No.			
NVANU				N	Iorh V	/acu	um	Abo	o No	rth	Unit	19-	6 P&A			
County				State								API No.				
Lea				New	New Mexico							3966	370000			
Version	Ve	rsion	Tag													
	1															
GL (ft)	KB (ft	)	Sec	tion	Tov	vnsh	ip/E	Bloc	ck		Rang	e/Su	rvev			
4,048.0	`		2		17S		•				34E					
Operator				Wel	Stat	us		Lat	tituc	de		Long	gitude			
Jnitex Oil &	Gas			Shut	t In				32	2.86	5139		3.52720			
Dist. N/S (f	t) N/S	Line		ist. E	/W (f	t) E	/W	Lin	е	Foo	otage	Fron	1			
23	10 FNI				13	70 F	EL			Lea	ise					
Prop Num						Sp	ud I	Date	е		Со	mp. I	Date			
								5	/17/	201	0		6/25/20			
Additional	Inform	ation									1					
HIT, well wa	atered o	out by	offs	et inje	ector											
Other 1		Oth	er 2			Oth	ner	3			Otl	ner 4				
Prepared B	sy .		Up	dated	Ву				Las	st U	pdate	ed				
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Hole Summ	nary								<u> </u>							
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	Prod	luctio	ı Ca	sing	5.5	500	17	.00	N-8	80		0	9,0			
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Casing Cer			Cs	g.	Т	ор			om			Men	10			
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_	No S	<b>x</b> 707 725	O.D.	(in) 11.75 8.62	0 5		0	4,	,598							
C Date	No. S	707 725 368	O.D.	(in) 11.75	0 5		0	4,								
C Date	Ne S	707 725 368	O.D.	(in) 11.75 8.62	0 5 0		0	4, 9,	,598		on		Rottom			
C Date	Ne S	707 725 368	O.D.	(in) 11.75 8.62	0 5	.	0	4, 9, <b>D</b> .	,598	T	op D ft)	T	Bottom (MD ft)			
C Date  Fools/Prob  Date	No S	707 725 368	O.D.	(in) 11.75 8.62	0 5 0 <b>O.D.</b>		0 0 0 0	4, 9, <b>D</b> .	,598	T						
C Date  Fools/Prob  Date  10/12/2023	No S	707 725 868 Summ	o.D.	(in) 11.75 8.62	0 5 0 O.D. (in)		0 0 0 0	4, 9, D. n)	,598	T	D ft)					
C Date  Fools/Prob  Date  10/12/2023	Iems S  To	707 725 368 Gumm CIBF	o.D.	11.75 8.62 5.50	0 5 0 0 O.D. (in) 5.5	600	0 0 0 1.[ (ir	4, 9, D. n)	,598	T	<b>D ft)</b> 8,6					
C Date  Fools/Prob Date  10/12/2023  Cement Plu	Iems S Iems S Ioms S Io	707 725 368 Gumm CIBF	o.D.	8.62 5.50	0 5 0 0 O.D. (in) 5.5	600	0 0 0 0 I.I. (ir 0 0 D ftt	4, 9, 0. 0.000	,598 ,066 0	T (M	D ft) 8,6 M	58 <b>emo</b>	(MD ft)			
Tools/Prob Date 10/12/2023 Cement Plu	Iems S  To	707 725 368 Summ CIBF nmary O.I. (in	o.D.	(in) 11.75 8.62 5.50 To (MD	O.D. (in) 5.5	600	0 0 0 0 I.E (in 0 0 D ft 4	4, 9, 0. 0.00	,598 ,066 0	(M	<b>D</b> ft) 8,6 <b>M</b> s cmt.	58 emo	(MD ft)			
Tools/Prob Date 10/12/2023 Cement Plu	Iems S Iems S Ion Inc. Sx 160	707 725 368 Summ col Ty CIBF nmary O.L (in 5.	O.D. (1) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	11.75 8.62 5.50 To (MD	O.D. (in) 5.5	600	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4, 9, D. n) 0.000	598 066 0 0	(M) sxs	<b>D</b> ft) 8,6 <b>M</b> s cmt. 2963	58 emo Circ	to surfac			
Tools/Prob Date 10/12/2023 Cement Plu	No.   Sx   160   50	x 707 725 868	O.D. (100 ) (100	To (MD	O.D. (in) 5.5	600	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4, 9, 0. 0.00 0.00 0.00 0.00 0.00	598 ,066 0 160 Per	T (M	Ms cmt. 2963	58 emo Circ	(MD ft)			
Tools/Prob Date 10/12/2023 Cement Plu	No.   Sx   160   50   25	x	O.D. (1) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	(in) 11.75 8.62 5.50 To (MD	O.D. (in) 5.5 p ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	600	0 0 0 0 1.L (in 0 2,9 3,9	4, 9, 0.00 0.00 20 63 057	598 066 00 160 Per 45 :	T (M	M s cmt. 2963 3927 cmt	Emo Circ '. 50 s	to surfac			
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Tools/Prob Date 10/12/2023 Cement Plu	No.   Sx   160   50   45   25	x	O.D. (1) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	To (MD)  2 3 4 5 7 7	O.D. (in) 5.5 p ft) 0 2,794 3,736 4,271	600	1.E (in 0 0 1.E (in 0 1.E	4, 9, 0.000 1.000	598 066 0 160 Per 45: 25:	T (M)	9,6 Ms cmt. 2963 3927 cmt C cmt	emo Circ '. 50 :	to surfac			
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Tools/Prob Date  10/12/2023 Cement Plu Date	No.   Sx   160   25   25   25   25   Sumn	x	O.D.  ype  //  D.  500  500  500  500  500  500	To (MD	O.D. (in) 5.5  p ft) 0  2,794  3,736  4,271  5,955  7,367	Bo (M	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4, 9, 0.000 1.000	160 Per 45: 25:	T (M) ) sxx f @ sxx sxxs sxxs	9,6 Ms cmt. 2963 3927 cmt C cmt	Circ '. 50 :	to surfac			

Last Updated: 2/27/2025 03:33 PM

Formation	Top (TVD ft)	Comments
Abo	8,731	

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	-		ed:	2/2	7/202	5 03	:33	PM															
	ld Name	9				ase Na					Well No		Cou	nty		State	-			l No.			
	ANU				Noi	Norh Vacuum Abo North Unit 19-6 P&A Lea New Mexico 30025396670000																	
Ve	rsion	Ve	rsion	Tag											Spud Da	te	Com	p. Date	1 1				
		1													5/17/	/2010	6	3/25/201	10	4,04	0.8		
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Op	erator					•			Well St	atus		Latit			itude		Long	ongitude Prop N			lum		
Uni	itex Oil &	k Gas							Shut In					32.	865139		-103.5272064						
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		Interm			•		Ī	8.625	32.00	K-55				0	4,59	8							
		Produ		-			•	5.500	17.00	N-80				0	9,06	6							
Cas	sing Cer	ment S	umma	iry																			
С	Date			ield	Vol.	C	sg.	(8)	Гор	Bottom		De	scripti	on					Mei	mo			
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			'25				8.62		0	4,59													
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Too	ols/Prob			arv						-,													
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	/12/2023				ge Plug		5.50	00	0.000	8,65	8	0											
	ment Plu	ug Sun																					
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		160	(in) 5.5		0	(MD		160 sx	s cmt. (	Circ to su	rface												
		50		500	2,794					50 sxs c													
		25	5.5		3,736					25 sxs c													
		45			4,271			45 sxs															
		25		500	5,955				C cmt														
		50		500	7,367				H cmt														
		25		500	8,225				H cmt														
Per	rforation		nary																				
С	Date		tage	Pe	erf. Statu	s		For	mation		Close	d Date	I					Memo					
1 Open Abo						40000 gal 15% UltraGel, 40000 gal gel wtr																	
Top Bottom SPF Shots Phasing (deg) Interval Memo																							
(MD ft) (MD ft)																							
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For	rmation			_																			
	Forma	ation N	ame	] 7	Top(TVD	ft)								N	Memo								
Abo	)			-+	Я	731																	
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		, 54111																					

www.WellShadow.com Page 3 of 4 Received by OCD: 2/27/2025 3:06:09 PM
Last Undated: 2/27/2025 03:33 PM

Date	Comments	Daily Cost
10/5/2023	Mesa Rig # 217 , move Rig to location. Spot Rig , RU over well , discuss job. Unhang PR & HH , RU rod equip , unseat pump , POOH PR & LD. Crew lunch break. POOH 4 - rods subs , 98 - 1.24" FG rods , 185 - 7/8" Steel rods , 13 - 1.5" SB , surface & LD pump , laying down all rods on seals. SI well. Shut down for the day	\$2,903
10/6/2023	Mesa Rig # 217 , Safety Meeting. Bleed down casing psi. NU Vac Trk. RD rod equip , unflange wellhead , ND flow line & pumping tee , unhang tbg , NU BOP , release TAC w/ tbg tongs , RU tbg equip. POOH tbg , laying down jts on seals. Crew lunch break. Finish pulling tbg and laying down on seals. ND BOP , RIH 1 - 2 7/8" x 10' tbg sub , flange-up wellhead , SI well. Shut down for the day	\$5,786
10/9/2023	Mesa Rig # 217 , Safety Meeting. RD tbg equip. RD Rig , clean location , move to next job.	\$1,269
10/12/2023	API Wireline . RU Crane & wireline. RIH Gage Ring / Junk Basket to 8800'. RIH Bridge Plug to 8658', set plug. RD Wireline & Crane. EOJ	\$7,800
1/21/2025	MIRU	\$0
1/22/2025	RIH Tbg, Tag BP. Spot 25sx H cmt on top.	\$0
1/23/2025	Tag TOC @ 82:25'. Run CBL from 8225' to surface. RI H Tbg to 4812	\$0
1/24/2025	Spot 50sx 1-1 cmt@ 7756'-7367'. Spot 25sx C cmt@6205'-5955'. Spot45sx cmt@47:21'-4271 '. Perf@3927' - no inj rate, call OCD - Spot 25sx cmt@ 3957'-3736'. PUH to 2564'	\$0
1/27/2025	Tag TOC@3778'. Perf@ 2963' - Sqz 50sx cmt@2963' -Tag TOC@2794'. Perf@420' - Circ l60sx cmt to surface. RDMO	\$0
2/5/2025	Well head cut off 3' below ground level and dry hole marker installed. Cut off anchors.	\$0

www.WellShadow.com Page 4 of 4 Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 436961

## **CONDITIONS**

Operator:	OGRID:
Unitex Oil & Gas, L.L.C.	373671
508 W Wall Street, Suite 1000	Action Number:
Midland, TX 79701	436961
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By		Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/26/2025
gcordero	Submit C-103Q within one year of plugging.	3/26/2025