

Submit a Copy To Appropriate District

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|  |  |   |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                     |  | WELL API NO.<br>30-045-30244  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other  |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator<br>Hilcorp Energy Company  |  | 6. State Oil & Gas Lease No.<br>FEE   |
| 3. Address of Operator<br>382 Road 3100, Aztec, NM 87410   |  | 7. Lease Name or Unit Agreement Name<br>Walker  |
| 4. Well Location<br>Unit Letter <u>L</u> : <u>1675</u> feet from the <u>South</u> line and <u>1165</u> feet from the <u>West</u> line<br>Section <u>3</u> Township <u>29N</u> Range <u>12W</u> NMPM County <u>San Juan</u> |  | 8. Well Number<br>100   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>5805' GL   |  | 9. OGRID Number<br>372171   |
| 10. Pool name or Wildcat<br>Basin Fruitland Coal   |  |   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                            |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/>    |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>       |   |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |  |   |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |   |  |   |
| OTHER: <input type="checkbox"/>                | RECOMPLETE <input type="checkbox"/>       | OTHER: <input type="checkbox"/>                  |   |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company has plugged and abandoned the subject well on 3/25/2025 per the attached report.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE: Operations/Regulatory Technician-Sr. DATE 3/26/2025

Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: 505-324-5188

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**WALKER 100****30.045.30244****PLUG AND ABANDONMENT**

**3/24/2025** - RU RIG & CMNT EQUIP. CK PSI: TBG-0#, CSG-0#, BH-0#. BDW 0 MIN. FT BOP. ND WH NU BOP. RU RF & TBG EQUIP. SIW. DRAIN EQUIP. CLEAN & SECURE LOCATION. SDFN.

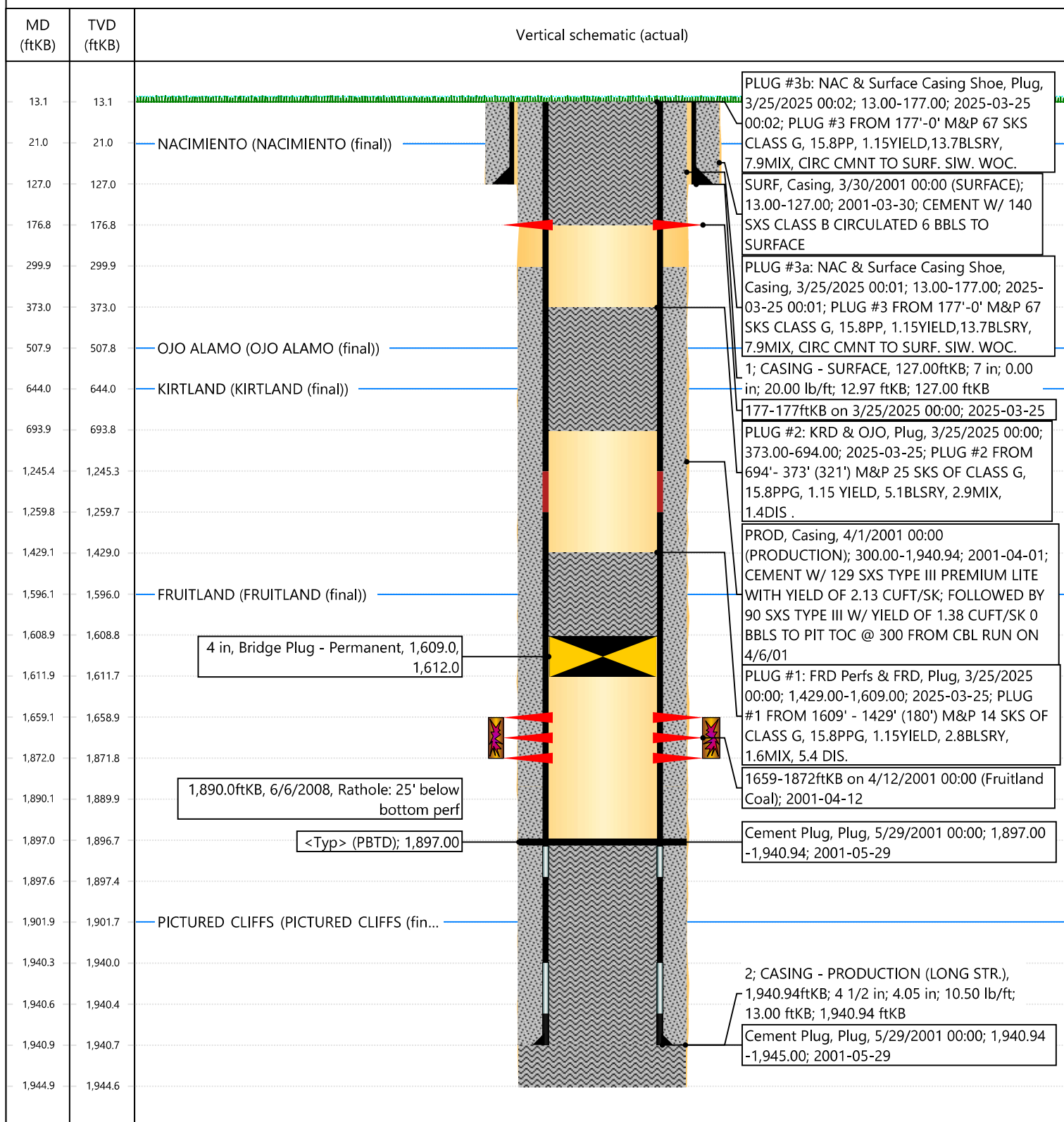
**3/25/2025** - CK PSI; TBG-0#, CSG-0# BH-0# BDW 0 MINS. TALLY, RABBIT & PU 2 3/8" WS. RIH W/ TS TO CIBP @ 1609'. EST CIRC WITH 3 BBLS OF FW. PUMP 30 TOTAL. PSI TEST CSG TO 600# PSI FOR 30 MINS TEST OK. **PLUG #1 FROM 1609' - 1429' (180') M&P 14 SKS OF CLASS G, 15.8PPG, 1.15YIELD, 2.8BLSRY, 1.6MIX, 5.4 DIS.** LD TOC REVERSE OUT. LD TBG TO PLUG #2. **PLUG #2 FROM 694' - 373' (321') M&P 25 SKS OF CLASS G, 15.8PPG, 1.15 YIELD, 5.1BLSRY, 2.9MIX, 1.4DIS** LD TOC, REVERSE OUT, LD ALL TBG. JSA, NU & RU DRAKE WL. RIH W/ TG. PERF 4 HOLES @ 177'. PUMP 20 BBLS TO EST CIRC. PUMP 45 TOTAL. RD WL. RD RF & TBG EQUIP. ND BOP, NU WH. **PLUG #3 FROM 177'-0' M&P 67 SKS CLASS G, 15.8PP, 1.15YIELD, 13.7BLSRY, 7.9MIX,** CIRC CMNT SURF. SIW. WOC. WOC, DIG OUT WH, CUT & REMOVE WH. FIND TOC @ 90' INSIDE/ 50' ANULUS. WELD & INSTALL DHM @ 36\*, 45', 7" N / 108\*5', 5" W. RU POLY PIPE, TOP OFF DHM & CELLAR W/ 38 SKS CLASS G CMENT, 15.8PPG, 1.15YIELD. RD RIG & CMT EQUIP. DRAIN EQUIP, CLEAN & SECURE LOCATION. DEBRIEF CREW. CREW TRAVEL TO YARD. **JOHN DURHAM, NMOCD INSPECTOR, ON LOCATION.**

**WELL WAS PLUGGED AND ABANDONED ON 3/25/2025.**



|                                   |   |                                      |                                    |                                |                                       |
|-----------------------------------|---|--------------------------------------|------------------------------------|--------------------------------|---------------------------------------|
| API / UWI<br>3004530244           | Surface Legal Location<br>003-029N-012W-L | Field Name<br>BASIN (FRUITLAND COAL) | Route<br>0210                      | State/Province<br>NEW MEXICO   | Well Configuration Type<br>Vertical   |
| Ground Elevation (ft)<br>5,805.00 | Original KB/RT Elevation (ft)<br>5,818.00 | Tubing Hanger Elevation (ft)         | RKB to GL (ft)<br>13.00            | KB-Casing Flange Distance (ft) | KB-Tubing Hanger Distance (ft)        |
| <b>Tubing Strings</b>             |   |                                      |                                    |                                |                                       |
| Run Date<br>8/19/2008 09:00       | Set Depth (ftKB)<br>1,843.00              | String Max Nominal OD (in)<br>3/4    | String Min Nominal ID (in)<br>0.53 | Weight/Length (lb/ft)<br>0.75  | Original Spud Date<br>3/30/2001 15:00 |

## Original Hole [Vertical]



**Priscilla Shorty**

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**From:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
**Sent:** Wednesday, October 9, 2024 2:46 PM  
**To:** John LaMond  
**Cc:** Farmington Regulatory Techs; Clay Padgett; Lee Murphy; Rustin Mikeska; Matt Gustamantes - (C)  
**Subject:** RE: [EXTERNAL] P&A Revision Request for Hilcorp's WALKER 100 (API # 3004530244)

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

Approval is given to below

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Cell Phone: 505-320-0243  
Email - monica.kuehling@emnrd.nm.gov

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**From:** John LaMond <jlamond@hilcorp.com>  
**Sent:** Monday, October 7, 2024 10:03 AM  
**To:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
**Cc:** Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Rustin Mikeska <rmikeska@hilcorp.com>; Matt Gustamantes - (C) <Matt.Gustamantes@hilcorp.com>  
**Subject:** [EXTERNAL] P&A Revision Request for Hilcorp's WALKER 100 (API # 3004530244)

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Monica,

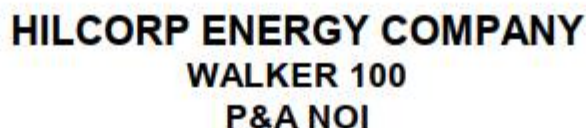
Hilcorp is planning to work on the WALKER 100 (API # 3004530244) P&A in the near future.

I have attached the approved P&A NOI, as well as an updated procedure based on the using an updated cement type (Class G vs Class III).

The original P&A NOI was approved in 2022. Based on conversations earlier this year, the NMOCD provided verbal approval that legacy P&A NOIs submitted prior to 1/1/2024 do not have an expiration date and can therefore be executed without resubmission of a new P&A NOI.



Does the NMOCD approve of the revised procedure (adjusted for cement type)?



|        |            |
|--------|------------|
| API #: | 3004530244 |
|--------|------------|

## JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental requirements.
3. MIRU service rig and associated equipment; NU and test BOP.
4. RIH w/ work string & tag CIBP @ +/- 1,609'.
5. Load the well as needed. Pressure test the casing above the plug to 560 psig.
6. \*Note the following plug designs are based on the CBL run 2001-04-06.
7. **PLUG #1: 12sx of Class G Cement (15.8 PPG, 1.15 yield); FRD Perfs @ 1,659' | FRD Top @ 1,596':**  
Pump a 12 sack balanced cement plug inside the 4-1/2" casing on top of the 4-1/2" CIBP (est. TOC @ +/- 1,459' & est. EOC @ +/- 1,596'). \*Note cement plug lengths & volumes account for excess.
8. Load the well as needed. Pressure test the casing above the plug to 560 psig.
9. POOH w/ work string to +/- 694'.
10. **PLUG #2: 23sx of Class G Cement (15.8 PPG, 1.15 yield); KRD Top @ 644' | OJO Top @ 508':**  
Pump an 23 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 408' & est. BOC @ +/- 694'). \*Note cement plug lengths & volumes account for excess.
11. TOOH w/ work string. TIH and perforate squeeze holes @ +/- 177'. Establish circulation.
12. **PLUG #3: 32sx of Class G Cement (15.8 PPG, 1.15 yield); NAC Top @ 21' | Surf. Casing Shoe @ 127':**  
Pump 5sx of cement in the 4-1/2" casing X 6-1/4" open hole annulus (est. TOC @ +/- 127' & est. BOC @ +/- 177'). Continue to pump 27sx of cement in the 4-1/2" casing X 7" casing annulus (est. TOC @ +/- 0' & est. BOC @ +/- 127'). Pump a 14 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 177'). WOC for 4 hrs, tag TOC w/ work string.
13. ND BOP, cut off casing below casing flange. Top off cement in surface casing annulus, if needed. Install a P&A marker w/ 10' of casing below casing shoe. Move off location, cut off anchors, and restore location.

## John LaMond

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 445640

CONDITIONS

|  |  |
|--|--|
| Operator:<br>HILCORP ENERGY COMPANY<br>1111 Travis Street<br>Houston, TX 77002 | OGRID:<br>372171                               |
|  | Action Number:<br>445640                       |
|  | Action Type:<br>[C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition                                | Condition Date |
|------------|--|----------------|
| mkuehling  | CBL in log file - Well plugged 3/25/2025 | 3/27/2025      |