

Well Name: W SHUGART 29 FED	Well Location: T18S / R31E / SEC 29 / NESW / 32.7156997 / -103.8948796	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC029387A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001529948	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Subsequent Report

Sundry ID: 2836726

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 02/13/2025	Time Sundry Submitted: 07:51
Date Operation Actually Began: 01/21/2025	

Actual Procedure: null

SR Attachments

Actual Procedure

WEST_SHUGART_29_FED_1_BLM_SUBSEQUENT_P_A_SIGNED_WBD_20250213075122.pdf

Received by OCD: 3/17/2025 8:00:11 AM

Page 2 of 12

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US Well Number: 3001529948	Operator: DEVON ENERGY PRODUCTION COMPANY LP		

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF YOUNG	Signed on: FEB 13, 2025 07:51 AM
Name: DEVON ENERGY PRODUCTION COMPANY LP	
Title: Production Data Analyst	
Street Address: 333 W SHERIDAN AVE	
City: OKLAHOMA CITY	State: OK
Phone: (405) 228-2480	
Email address: JEFF.YOUNG@DVN.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 02/14/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on page 2)

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SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

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ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

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The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

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BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 1650 FSL / 1650 FWL / TWSP: 18S / RANGE: 31E / SECTION: 29 / LAT: 32.7156997 / LONG: -103.8948796 (TVD: 0 feet, MD: 0 feet)

BHL: NESW / 1650 FSL / 1650 FWL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature



Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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DEVON ENERGY PRODUCTION COMPANY LP			
Well Name: SHUGART WEST 29 FED 1	Field: Hackberry North FLD		
Location: 1650 FSL 1650 FWL SEC 29-T18S-R31E	County: Eddy	State: New Mexico	
Elevation: 3591' GL	Spud Date: 1/4/1998	Compl Date: 11/21/1998	
API#: 30-015-29948	Prepared by: Jeff Young	Date: 2/13/25	Rev:

PROPOSED WELLBORE

17-1/2" Hole
13-3/8", 48#, H-40 ST&C @ 534'
 Cmt'd w/395 sx to surface

TOC @ 1525' (CBL 3/14/98)

12 1/4" Hole
9-5/8", 36#, J-55 @ 2547'
 Cmt'd w/1100 sx to surface

Perforations: (Brushy Canyon)
4968-4976' (10/2/98)

DV Tool @ 6795'

Perforations: (Bone Springs)
9168-9192' (4/4/98)

Perforations: (Wolfcamp)
9824-9898' (3/17/98)

8-3/4" Hole
5-1/2", 17#, N-80 @ 10308'
 Cmt'd w/2285 sx Cl C cmt to 1525'

Final:
 1. Perf @ 100'. Attempt to est circ. Pressured up. BLM said to perf @ 50'.
 2. Perf @ 50'. Circ 30 sx Cl C from 50' to surface.
 3. Cut WH off 3' BGL, Set dry hole marker.

Final:
 1. Perf @ 750'
 2. Sqz 85 sx Cl Cl from 750'-469'. WOC & Tag

Final:
 1. Spot 25 sx Cl C from 2600'-2341'. WOC & tag.

Final:
 1. Spot 25 sx Cl C from 3249'-3116'.

Final:
 1. Spot 25 sx Cl C from 4130'-3989'.

Final:
 1. Set CIBP @ 4918'. Tag. Circ 10# salt gel. Leak test.
 2. Spot 40 sx Cl C from 4918'-4580'. WOC & tag.

Final:
 1. Spot 95 sx Cl C from 6845'-5800'. WOC & Tag

Final:
 1. Tag high @ 8838'. BLM (Gilbert Espinoza) said set CIBP @ 8838'. BLM said CBL wasnt on BLM approval. Told PIC Didnt require it.
 2. Spot 25 sx Cl H from 8838'-8635'. WOC & Tag

CIBP @ 9100' w/20' cmt (9/30/98)

CIBP @ 9720' w/20' cmt (4/3/98)

10308' TVD

12228' TD

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

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API#: 30-015-29948	Prepared by: Jeff Young	Date: 2/13/25	Rev:

PROPOSED WELLBORE

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13-3/8", 48#, H-40 ST&C @ 534'
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TOC @ 1525' (CBL 3/14/98)

12 1/4" Hole
9-5/8", 36#, J-55 @ 2547'
 Cmt'd w/1100 sx to surface

Perforations: (Brushy Canyon)
4968-4976' (10/2/98)

DV Tool @ 6795'

Perforations: (Bone Springs)
9168-9192' (4/4/98)

Perforations: (Wolfcamp)
9824-9898' (3/17/98)

8-3/4" Hole
5-1/2", 17#, N-80 @ 10308'
 Cmt'd w/2285 sx Cl C cmt to 1525'

Final:
 1. Perf @ 100'. Attempt to est circ. Pressured up. BLM said to perf @ 50'.
 2. Perf @ 50'. Circ 30 sx Cl C from 50' to surface.
 3. Cut WH off 3' BGL, Set dry hole marker.

Final:
 1. Perf @ 750'
 2. Sqz 85 sx Cl Cl from 750'-469'. WOC & Tag

Final:
 1. Spot 25 sx Cl C from 2600'-2341'. WOC & tag.

Final:
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Final:
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Final:
 1. Set CIBP @ 4918'. Tag. Circ 10# salt gel. Leak test.
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CIBP @ 9720' w/20' cmt (4/3/98)

10308' TVD

12228' TD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 442852

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 442852
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	The work was performed without prior OCD approval; this is under compliance review with OCD legal.	3/28/2025