

Well Name: HACKBERRY 18 FED	Well Location: T19S / R31E / SEC 18 / NENW / 32.6657958 / -103.9105309	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC069464A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001530551	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Subsequent Report

Sundry ID: 2841943

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/17/2025

Time Sundry Submitted: 06:26

Date Operation Actually Began: 02/11/2025

Actual Procedure: null

SR Attachments

Actual Procedure

- HACKBERRY\_18\_FED\_2\_FINAL\_WBD\_20250317062624.pdf
- HACKBERRY\_18\_FED\_2\_SUBSEQUENT\_P\_A\_SIGNED\_WBD\_20250317062522.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF YOUNG

Signed on: MAR 17, 2025 06:26 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Production Data Analyst

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITYState: OK

Phone: (405) 228-2480

Email address: JEFF.YOUNG@DVN.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 03/18/2025

Signature: James A Amos

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED OMB  
No. 1004-0137 Expires:  
December 31, 2024**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMLC069464A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015  
3b. Phone No. (include area code) (405) 228-2480

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL 1980' FWL Sec 18 T19S R31E 32.665690, -103.909990

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. HACKBERRY 18 FEDERAL 2

9. API Well No. 30-015-30551

10. Field and Pool or Exploratory Area  
N HACKBERRY-BONE SPRING

11. Country or Parish, State

EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/11/25-2/13/25: MIRU P&amp;A unit. POOH rods and tubing string from 7852'.

2/14/25: RU wireline w/gage ring and tag @ 7900'. Stacked out.

2/17/25: RIH WS and shoe tagged @ 7932'. PU power swivel. Clean out from 7932 to 7940'.

2/21/25-2/25/25: PU Camera RIH to 7932'. Top of obstruction. Casing parted. PUH w/camera to find top of part. Found top casing part @ 7884'. Informed BLM of situation. Perf BLM set CIBP @ 7719'.

2/26/25: RIH Set CIBP @ 7719'. Tag @ 7725'.

2/27/25: Circ 10# salt gel. Leak test. (Did not test). Inform BLM. Spot 25 sx CI H from 7719'-7522'. WOC.

2/28/25: RIH Tag TOC @ 7500'.

3/3/25: Ran CBL. TOC @ 6625'.

3/5/25: RIH Perf @ 6433'. Attempt to est inj rate. Pressured out. Informed BLM. Perf BLM drop 50 spot cmt.

3/6/25: Spot 25 sx CI C from 6433'-6230'. WOC.

3/7/25: RIH Tag TOC @ 6237'. PUH Perf @ 4365'. Sqz 35 sx CI C from 4365'-4221'. WOC.

3/10/25: RIH Tag TOC @ 4184'. PUH Perf @ 3620'. Sqz 160 sx CI C from 3620'-3019'. WOC.

3/11/25: RIH Tag TOC @ 2968'. PUH Perf @ 2153'. Sqz 525 sx CI C in/out from 2153' to surface. Verified visually.

3/17/25: Cut wellhead off 3' BGL, set dry hole marker.

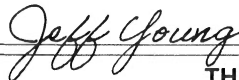
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

JEFF YOUNG

Title PRODUCTION

Title

Signature



Date

03/17/2025

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY**: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE**: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES**: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION**: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT**: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



## DEVON ENERGY PRODUCTION COMPANY LP

Well Name: HACKBERRY 18 FED 2		Field: Hackberry South FLD	
Location: 660 FNL 1980 FWL SEC 18-T19S-R31E		County: Eddy	State: New Mexico
Elevation: 3431		Spud Date: 1/4/1999	Compl Date: 9/12/2000
API#: 30-015-30551	Prepared by: Jeff Young	Date: 3/12/25	Rev:

## PROPOSED WELLBORE

17 1/2" Hole

**13 3/8", 54.5# J-55 @ 475'**

Cmt'd w/1000 sx to surface

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	4782	4782
Bone Spring	6383	6383
Bone Spring	7724	7724
First Sand		
Wolfcamp	9998	9998
Strawn	10915	10915
Morrow	11430	11430
Morrow Clastics	11810	11810

11" Hole

**8-5/8", 32 & 24# K-55 @ 3150'**

Cmt'd w/990 sx to surface

TOC @ 6620' CBL 2/27/99  
Ran new CBL TOC @ 6625' (3/3/25)

**Perforations:**

7769-8028 (5/10/08)

8148-8183 (5/5/08)

8782'-8796' 8/30/00)

9808-9818 (8/24/00)

11388-11405 (5/1/99)

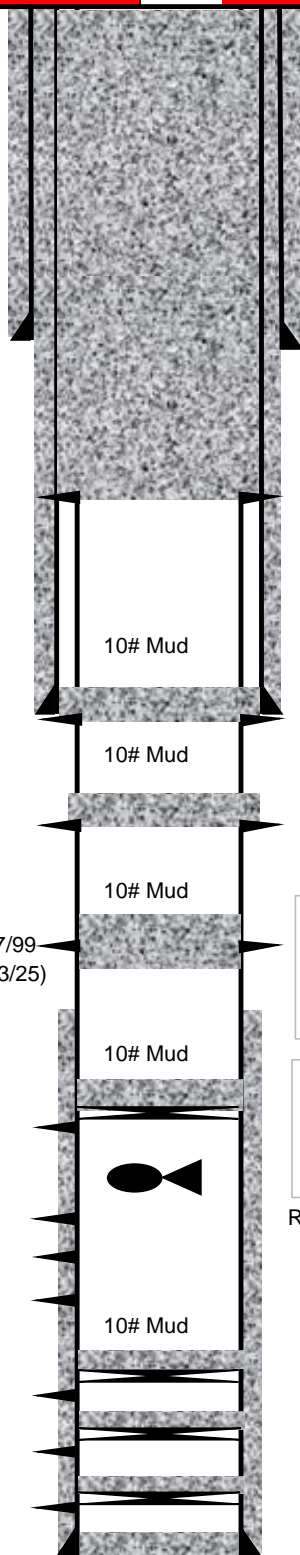
11862-11874 (12/14/99)

11924-11982 (3/2/99)

7 7/8" Hole

**5-1/2", 20# @ 12288'**

Cmt'd w/900 sx to 6620



Final:

1. Perf @ 2153'

2. Sqz 525 sx Cl C from 2153' to Surface. Verified visually

Final:

1. Perf @ 3620'

2. Sqz 160 sx Cl C from 3620'-2968'. WOC &amp; tag.

Final:

1. Perf @ 4365'

2. Sqz 35 sx Cl C from 4365'-4184'. WOC &amp; tag

Final:

1. Perf @ 6433'. Attempt to est inj rate. Pressured out. Per BLM drop down 50 ft spot plug.

2. Spot 25 sx Cl C from 6483'-6237'. WOC &amp; tag.

Final:

1. Set CIBP @ 7725'. Tag. Circ 10# salt gel. Leak test. (Didnt hold pressure) Inform BLM.

2. Spot 25 sx Cl H from 7719'-7500'. WOC &amp; Tag

Ran Camera (2/25/25) Casing parted @ 7884' to 7936' (only cmt)

Set CIBP @ 11380 w/70' cmt (8/24/00)

Set CIBP @ 11830 w/70' cmt (8/23/00)

Set CIBP @ 11910' w/ 20 sx cmt (4/29/99)

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 444604

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 444604
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/28/2025