

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07416
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 321
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3647' (GR)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
Unit Letter **G** : **2310** feet from the **NORTH** line and **2310** feet from the **EAST** line
Section **28** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see detailed performed procedure and final WBD attached.

Cut/cap date: 3/12/2025

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 03/17/2025

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Daily Log

02/7/2025: Inspected location, LO/TO, and rigged up pulling unit and reverse unit. CSG and TBG both at 300 psi. Unloaded BOPE and annular, function tested, all equipment worked properly. Left well down the flowline and shut down.

02/10/2025: CSG and TBG at 300 psi. Inspected rig and set COFO. Pumped 125 bbls brine down CSG, pressure increased to 600 psi. Pumped 25 bbls down TBG at 0.5 bpm, 800 psi, shut in well for 30 min, well died. ND production tree, NU BOPE and annular, rigged up workfloor. LD hanger, rigged up spooler. POOH 32 - 2-7/8" jts, well started running over, TBG had scale. Pumped 160 bbls brine down CSG, no circulation, pumped down TBG, caught pressure, notified company man. Waited on wireline, rigged up wireline, ran 1-9/16" gun, tagged at 1040' from surface, POOH. Ran 1.45" gauge ring, tagged top of ESP at 2874', POOH. Ran 1-3/8" gun, perforated drain holes at 2853', POOH, rigged down wireline. Cut and banded ESP cable, picked up safety hanger, secured well, and shut down.

02/11/2025: CSG and TBG at 300 psi. Inspected rig and set COFO. Circulated well with 120 bbls of brine water down the flowline and pumped 20 bbls of brine down TBG. Shut in well for 20 min, well died. POOH 90 - 2-7/8" TBG, seat nipple, and 6' - 2-7/8" TBG sub. Rigged down spooler and spotted in hot shot. Laid down 1 ESP pump, intake, 2 seals, motor, and sensor; all equipment checked negative for "norm," cable was grounded, pump was locked, bad shaft on intake and top seal. RIH 6-1/8" bit, bit sub, and 125 - 2-7/8" joints, bit down to 3965'. POOH 125 - 2-7/8" joints and bit. Nippled down annular BOPE. Rigged up wireline, RIH and set CICR at 3950', loaded CSG with 23 bbls, ran CBL from 3950' to surface with 500 psi on well, rigged down wireline. Secured the well and shut down.

02/12/2025: CSG 0 psi. Inspected rig and set COFO. Spotted pipe racks and catwalk. RIH stinger and 125 - 2-7/8" joints, washed over and stung in on retainer at 3950'. Loaded and tested CSG to 600 psi, held ok. Pumped 30 bbls brine down TBG at 2.7 bpm, 800 psi. Spotted in and rigged up cement trucks. Tested lines to 4000 psi, pumped 110 sx cement class C (26 bbls), stung out and spotted 120 sx cement class C (28 bbls) from 3950' to 3472', displaced with 16 bbls water. Rigged down cement truck. Laid down 16 - 2-7/8" joints, POOH 109 - 2-7/8" joints, laid down stinger. RIH open-ended 2-7/8" notched collar and 95 - 2-7/8" joints, notched collar at 3000'. Secured well and shut down.

02/13/2025: CSG and TBG at 0 psi. Inspected rig, set COFO, found ice on derrick, notified company man. Spotted tag joints on piperacks. Picked up 16 - 2-7/8" joints, tagged TOC at 3490', notified Robert Trujillo w/NMOCD, received permission to continue. Rigged up cement trucks, circulated 128 bbls mud plug. Laid down 16 - 2-7/8" joints. Spotted 80 sx class C from 3045' to 2600'. WOC 3 hrs, tagged TOC at 2580', notified Robert w/NMOCD. Laid down 76 - 2-7/8" joints, pulled 20 - 2-7/8" joints to derrick. Rigged up wireline, perforated squeeze holes at 1795', rigged down wireline. RIH w/ 7" packer and 38 - 2-7/8" joints, set packer at 1215'. Tested CSG to 500 psi, held. Pumped 10 bbls down TBG, well charged up, unable to pump into it, bled pressure off. Notified Robert w/NMOCD, received OK to spot balanced plug from 1850' to 1600'. Secured well, shut down.

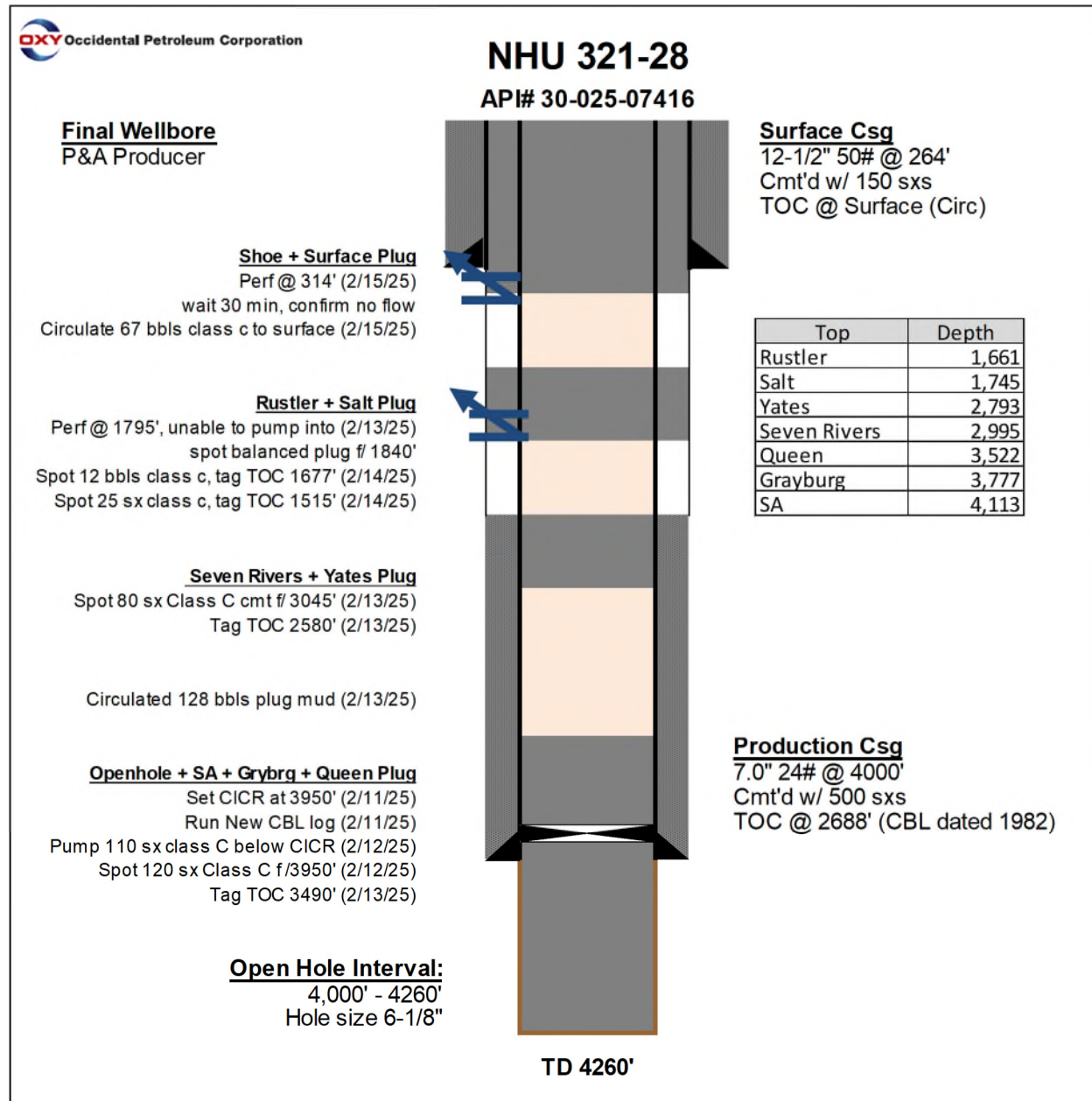
02/14/2025: CSG and TBG at 0 psi. Inspected rig and set COFO. Released packer and POOH 38 - 2-7/8" jts. RIH notch collar and 58 - 2-7/8" jts to 1840'. Rigged up cement truck, pumped 12 bbls class C cement with calcium, displaced with 9 bbls. POOH TBG and WOC for 3 hours. RIH with 58 - 2-7/8" jts to 1840', did not tag, cement still green, POOH 18 - 2-7/8" jts. WOC for 1.5 hours. RIH with 53 - 2-7/8" jts, tagged TOC at 1677', spotted cement plug with 25 sx class C, displaced with 8 bbls, POOH 30 - 2-7/8" jts. WOC for 3 hours. RIH, tagged TOC at 1515', laid down 10 - 2-7/8" jts. Secured well and shut down.

02/15/2025: CSG and TBG at 0 psi. Inspected rig and set COFO. Continued laying down 38 - 2-7/8" jts, rig broke down during process. Rigged up wireline and perforated squeeze holes at 314', then rigged down wireline. Waited 30 min to confirm no flow, broke circulation at surface with 12 bbls. Rigged down workfloor, nipple down BOPE, and installed cap flange. Circulated 67 bbls of class C cement, had good cement returns at surface, shut in and

pressured up to 500 psi, then rigged down cement trucks. Loaded BOPE on trailer. Unable to rig down due to wind, shut down for the weekend.

02/18/2025: CSG at 0 psi. Rigged down pulling unit. Removed TBG and pipe racks from location.

Final P&A WBD



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 443495

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 443495
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/27/2025
gcordero	Submit C-103Q within one year of plugging.	3/27/2025