

Well Name: BURCH KEELY UNIT	Well Location: T17S / R29E / SEC 25 / NWNE / 32.8109893 / -104.0260382	County or Parish/State: EDDY / NM
Well Number: 138	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028784C	Unit or CA Name: BURCH KEELY UNIT	Unit or CA Number: NMNM88525X
US Well Number: 3001503088	Operator: SPUR ENERGY PARTNERS LLC	

Subsequent Report

Sundry ID: 2836055

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 02/10/2025	Time Sundry Submitted: 08:38
Date Operation Actually Began: 01/13/2025	

Actual Procedure: Please find post job summary, plugged wellbore diagram and back up documentation attached.

SR Attachments

Actual Procedure

BKU\_138\_Post\_P\_A\_Job\_Summary\_and\_Documentation\_20250210083810.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: FEB 10, 2025 08:38 AM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Director

Street Address: 9655 KATY FREEWAY SUITE 500

City: HOUSTONState: TX

Phone: (281) 642-5503

Email address: SCHAPMAN@SPURENERGY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 02/12/2025

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NWNE / 660 FNL / 1980 FEL / TWSP: 17S / RANGE: 29E / SECTION: 25 / LAT: 32.8109893 / LONG: -104.0260382 ( TVD: 0 feet, MD: 0 feet )

BHL: NWNE / 660 FNL / 1980 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

## Burch Kelly Unit 138 P&amp;A Daily Ops Summary

Start	End	Ops Summary
1/13/2025 0700	1/13/2025 1900	JSA HSE driving conditions, Move in equipment to location spot in Well service unit, RU well service unit check well pressure 100# tubing 100# casing Secure well SDFN travel
1/14/2025 0700	1/14/2025 1900	JSA HSE trapped pressure, Check pressure on well 100# tubing 100# casing, bleed tubing down to 0 attempt to bleed down casing, did not bleed down, call for brine water to try and kill well on casing side kill well TOO H with Rods 143 jts ND well head, NU BOP TOO H with 2 3/8 production tubing, spot in and RU McVay WL, RIH with GRJB to 2450', RIH with CIBP set @ 2418', Load well with MLF (brine) 97 bbls RIH with RCBL log from 2000' to surface Secure well SDFN travel
1/15/2025 0700	1/15/2025 1900	TIH with 2 3/8 tubing to 2418' RU pump to tubing, break circulation, pressure test well to 500# for 30 min ( pressure test chart available upon request) Circulate well clean MLF (brine) M&P plug # 1 85sxs Type III cement 14.89# 1.32 yield ,TOOH LD 16, Stand back rest ,WOC 4hrs TIH tag plug 1 @ 1910,TOOH LD 40 Stand back rest, Secure well SDFN travel
1/16/2025 0700	1/16/2025 1900	JSA HSE Topic Pinch points, dig cellar find BH, RU WL RIH perf @ 1074', TIH with 7" packer set packer RU pump to tubing, try to establish circulation, well did not circulate , pumped double capacity, well did not circulate, M&P plug 2 from 1074'-792' 145sxs Type III cement 1.32yield 14.8# TOO H WOC 4 hrs TIH Tag plug #2 @ 790' TOO H RU WL RIH Perf @ 518'RD WL Secure well SDFN travel
1/17/2025 0700	1/17/2025 1900	JSA HSE topic Swinging hammer, TIH with 7" packer RU pump to tubing establish injection rate, pump 40 bbls MLF (brine ) well did not circulate to surface but did take fluid, M&P plug 3 135 sxs Type III cement 1.32yield 14.8# unset packer TOO H LD tubing, WOC 4 hrs
1/22/2025 0700	1/22/2025 1900	JSA HSE topic Trapped pressure TIH tag plug 3 @ 250' TOO H RUWL RIH perf at 100' TIH with 7" packer, Try to establish circulation, well did not circulate but did get injection rate, Spoke to BLM did not get a an answer Secure well SDFN travel
1/23/2025 0700	1/23/2025 1900	JSA HSE topic ( hand placement ) BLM decided to pump surface according to procedure 55 sxs then verify cement to surface and on backside and top off as needed just to make sure backside has cement, RD well service unit, ND BOP, RD well service unit Secure well SDFN travel
2/6/2025	2/6/2025	Notified BLM/NMOCD and installed Dryhole Marker.

API #	30-015-03088	POST P&A WBD  <b>BURCH KEELY UNIT 138</b>	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	25-17S-29E
Field	GRAYBURG JACKSON		Footage	660 FNL, 1980 FEL
Spud Date	<1949		Survey	32.8109894, -104.0261002

Formation (MD)	
TOP OF SALT	304
BASE OF SALT	842
YATES	1,024
QUEEN	1,966
GRAYBURG	2,350
SAN ANDRES	2,706
GLORIETA	-
YESO	-

RKB	
GL	3603
Hole Size	10"
TOC	
Method	
Csg Depth	468'
Size	8 5/8"
Weight	28#
Grade	
Connections	
Cement	50 sx

Hole Size	7 7/8"
TOC	
Method	

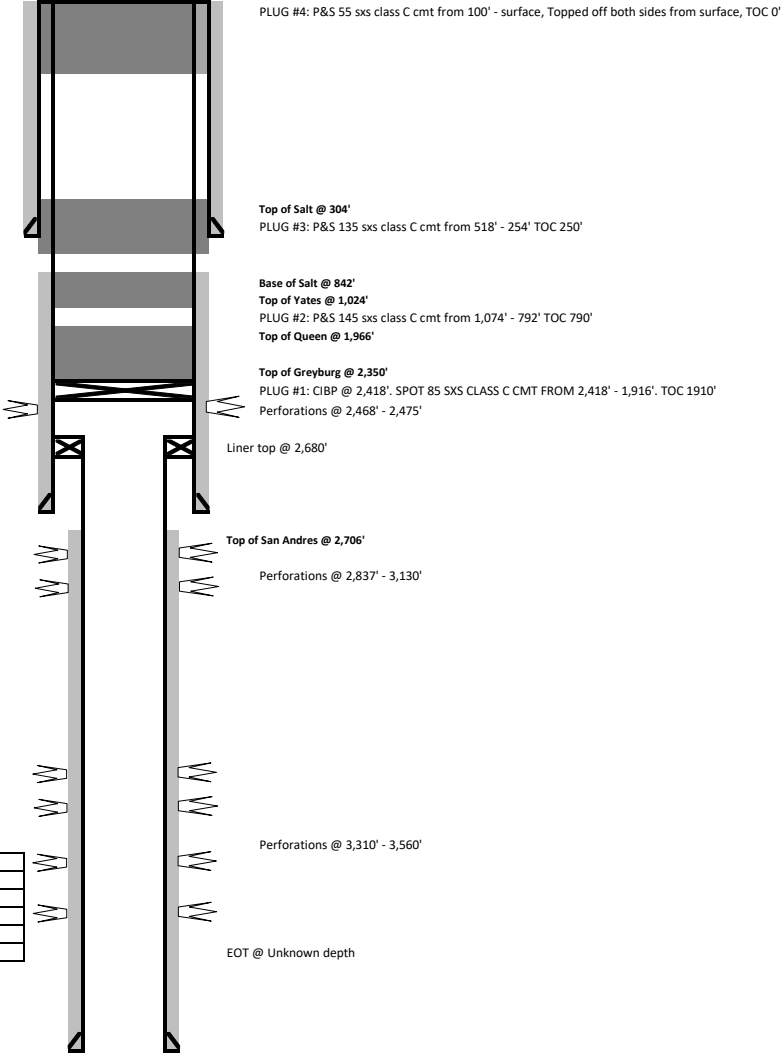
Csg Depth	2,817'
Size	7"
Weight	20#
Grade	
Connections	
Cement	100 sx

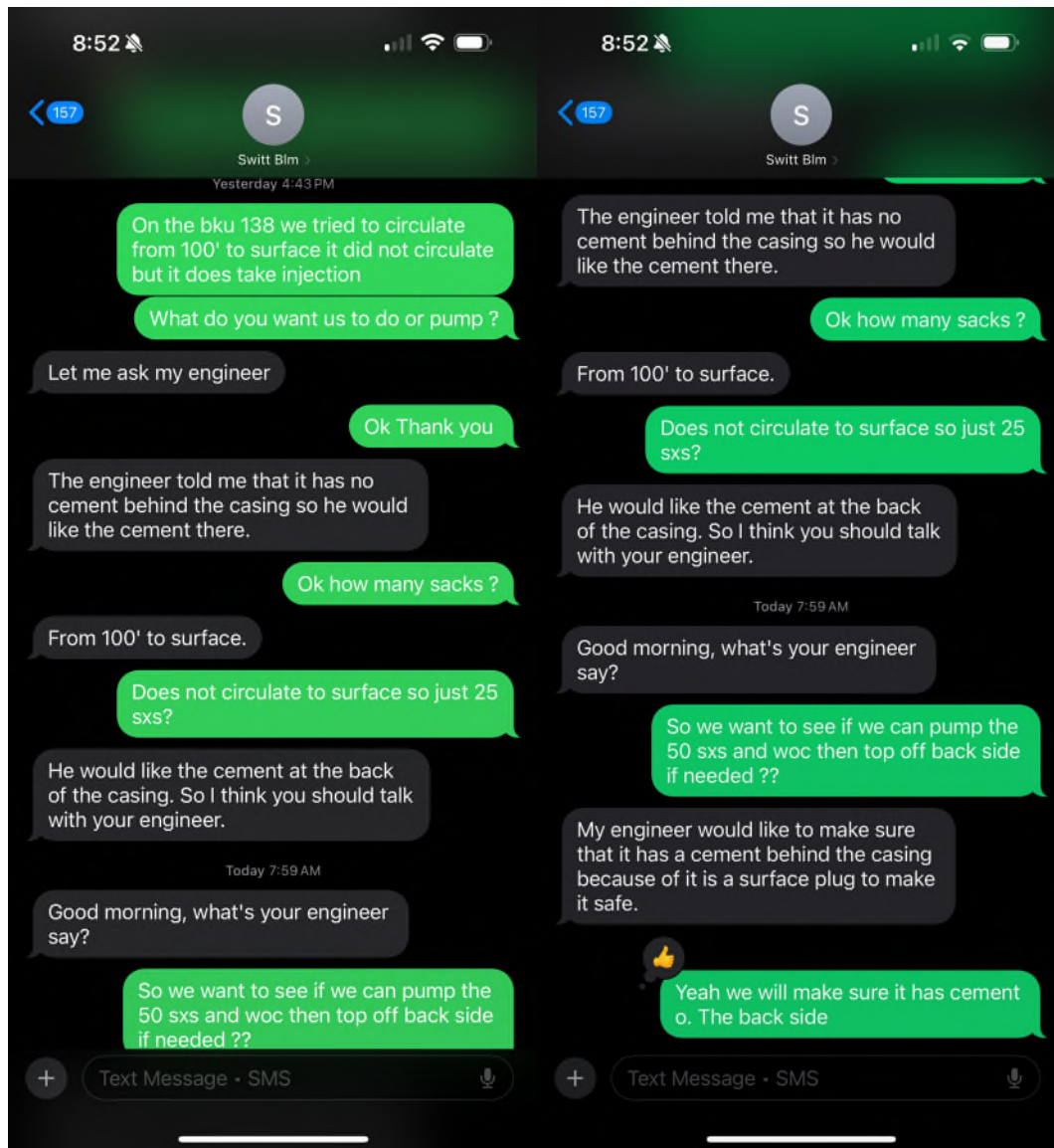
Hole Size	6 1/4"
TOC	
Method	

Csg Depth	3,610'
Size	4 1/2"
Weight	9.5#
Grade	
Connections	
Cement	165 sx

Last Update	11/20/2024
By	WSC

PBTD	3,604'
TD MD	3,610'
TD TVD	3,610'









Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 445585

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 445585
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/28/2025