

Well Name: SAND DUNES 34	Well Location: T23S / R31E / SEC 34 / SENE / 32.261807 / -103.7592143	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM43744	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001527239	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2842434

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 03/19/2025	Time Sundry Submitted: 12:55
Date Operation Actually Began: 01/23/2025	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE WELLHEAD WAS CUT AND CAPPED ON 2/6/2025.

SR Attachments

Actual Procedure

SDUNES34_002_PA_SR_SUB_3.19.2025_20250319125535.pdf

Well Name: SAND DUNES 34	Well Location: T23S / R31E / SEC 34 / SENE / 32.261807 / -103.7592143	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM43744	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001527239	Operator: OXY USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: MAR 19, 2025 12:55 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 03/26/2025

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENE / 2310 FNL / 660 FEL / TWSP: 23S / RANGE: 31E / SECTION: 34 / LAT: 32.261807 / LONG: -103.7592143 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 2310 FNL / 660 FEL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

SAND DUNES 34 FEDERAL 002

30-015-27239-0000

Eddy

FINAL WELLBORE

String 1
OD 13.375 in
TD 803 ft
TOC 0 ft

SPOT 160 SX CMT 1443' TO
SURFACE.

SPOT 155 SX CMT 2965'-1434'.
TAG AT 1443'.

SPOT 155 SX CMT 4467'-2936'.
TAG AT 2965'.

String 2
OD 8.625 in
TD 4250 ft
TOC 0 ft

Anhydrite 4130'
Delaware Lime 4361'
Bell Canyon 4410'

Cherry Canyon 5298'

SET CIBP AT 6166' (TAGGED). SPOT 102
SX CMT 6166'-5159'. TAG AT 5070'.

Perfs 2
6216 ft
6238 ft

Brushy Canyon 6557'

String 3
OD 5.5 in
TD 8370 ft
TOC 0 ft
PBTB 8323 ft

Perfs 1
8008 ft
8050 ft
Bone Spring 8220'

SAND DUNES 34 FEDERAL #002**30-015-27239****PA JOB NOTES**

Start Date	Remarks
1/23/2025	Crew drove to the location.
1/23/2025	Jsa. Pre trip equip.
1/23/2025	Moved from the Sundance Federal 33 to Sand Dunes 34 Federal 2.
1/23/2025	Dug out the cellar. Plumbed up the csg valves. Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/23/2025	Spotted in the rig. RUPU/Cmt equip.
1/23/2025	Crew ate lunch. Reviewed the Jsa.
1/23/2025	Pumped 27 bbls 10# down the tbg to load. Tested the tbg good @ 500 psi.
1/23/2025	Removed the PR/SB. Rods weigh 15 pts. Unseated pump @ 30 pts. Pump came free. RUFLOOR.
1/23/2025	Pooh LD 128-1"x37.5 FG rods, 123-7/8" steel, 8-1.50" K bars, and a 1.50"x24' insert pump.
1/23/2025	Secured the well. SDON.
1/23/2025	Crew drove to the yard.
1/24/2025	Crew drove to the location.
1/24/2025	Jsa. Set COFO.
1/24/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/24/2025	Killed the well.
1/24/2025	Function tested the bop. 250 psi/3 sec per cycle. The bop is in good working condition.
1/24/2025	NDWH.
1/24/2025	NUBOP.
1/24/2025	RUFloor. Released the Tac.
1/24/2025	Pooh w/ 196 jts 2.875" tbg to the tbg board.
1/24/2025	Crew ate lunch. Reviewed the Jsa.
1/24/2025	Continued to pooh LD 50 jts 2.875" tbg, 5.50" TAC, SN, 2.875" OSI gas shield, and 1 mud jt.
1/24/2025	RUWL. Set a 5.50" CIBP @ 6166'. RDWL.
1/24/2025	Rih w/ 193 jts 2.875" tbg. Tagged CIBP @ 6166'.
1/24/2025	Secured the well. Pipe rams are closed. SDON.
1/24/2025	Crew drove to the yard.
1/27/2025	Crew drove to the location.
1/27/2025	Jsa. Set COFO.
1/27/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/27/2025	Circ the well w/ 140 bbls of salt gel. Tested the csg good @ 500 psi for 30 mins.
1/27/2025	Pooh w/ 193 jts 2.875" tbg.
1/27/2025	RURWLS. Ran a CBL from 6160' to surf. Cmt to surf. BLM (Zota S) No changes to approved NOI.
1/27/2025	RDRWLS.
1/27/2025	Rih w/ 193 jts 2.875" tbg. Tagged the 5.50" CIBP @ 6166' (good tag).

1/27/2025	Spotted 102 sxs Class C Cmt from 6166'-5159', 23.9 bbls, 1.32 yield, 14.8 ppg, covering 1007', disp to 5159' w/ 29.8 bbls.
1/27/2025	LD 31 jts 2.875" tbg. Pooh w/ 50 jts to the tbg board. Washed up.
1/27/2025	Crew performed a bop drill in 1 min.
1/27/2025	Secured the well. Pipe rams are closed. SDON.
1/27/2025	Crew drove to the yard.
1/28/2025	Crew drove to the location.
1/28/2025	Jsa. Set COFO.
1/28/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/28/2025	Rih w/ 46 jts 2.875" tbg. Tagged TOC @ 5070' (good tag) w/ 158 jts. LD 18 jts 2.875" tbg.
1/28/2025	EOT @ 4467' w/ 140 jts. Spotted 155 sxs Class C Cmt from 4467'-2936', 36.4 bbls, 1.32 yield, 14.8 ppg, covering 1531', disp to 2936' w/ 16.9 bbls.
1/28/2025	LD 48 jts 2.875" tbg. Pooh w/ 50 jts to the tbg board. WOC.
1/28/2025	Rih w/ 50 jts 2.875" tbg. Tagged TOC @ 2965' (good tag) w/ 92 jts.
1/28/2025	EOT @ 2965' w/ 92 jts. Spotted 155 sxs Class C Cmt from 2965'-1434', 36.4 bbls, 1.32 yield, 14.8 ppg, covering 1531', disp to 1434' w/ 8.3 bbls.
1/28/2025	LD 46 jts 2.875" tbg. Pooh w/ 46 jts to the tbg board. Wash up.
1/28/2025	Secured the well. Blind rams are closed. SDON.
1/28/2025	Crew drove to the location.
1/29/2025	Crew drove to the location.
1/29/2025	Jsa. Set COFO.
1/29/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/29/2025	Rih w/ 46 jts 2.875" tbg. Tagged TOC @ 1443' (good tag) w/ 46 jts.
1/29/2025	EOT @ 1443' w/ 46 jts. Spotted 160 sxs Class C Cmt from 1443' to surface, 37.6 bbls, 1.32 yield, 14.8 ppg, covering 1580'.
1/29/2025	LD 46 jts 2.875" tbg. Topped off the csg.
1/29/2025	RDFloor. NDBOP. Washed up cmt equip and tbg.
1/29/2025	Crew ate lunch. Reviewed the Jsa.
1/29/2025	RDPU/Cmt Equip.
1/29/2025	Crew drove to the yard.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 446302

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 446302
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/28/2025