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District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
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1000 Rio Brazos Rd., Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32352
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOST TANK 35 STATE
8. Well Number #006
9. OGRID Number 16696
10. Pool name or Wildcat [40299] LOST TANK; DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>J</u> : <u>1780</u> feet from the <u>SOUTH</u> line and <u>1750</u> feet from the <u>EAST</u> line Section <u>35</u> Township <u>21S</u> Range <u>31E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE CUT AND CAP WAS COMPLETE ON 2/21/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 3/26/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

LOST TANK 35 STATE 006

30-015-32352-0000

Eddy

PERF AT 490'. NO RATE. PERF
AT 210'. NO RATE. SPOT 60 SX
CMT 530' TO SURFACE.

FINAL WELLBORE

String 1
OD 13.375 in
TD 813 ft
TOC 0 ft

SPOT 90 SX CMT 1467'-555'.
TAG AT 530'.

String 2
OD 8.625 in
TD 4107 ft
TOC 0 ft

DV Tool 1
Top 3568 ft

Delaware Lime 4302'
Bell Canyon 4383'

SPOT 150 SX CMT 4433'-2913'. TAG
AT 2965'.

Cherry Canyon 5256'

DV Tool 2
Top 5994 ft

Brushy Canyon 6556'

SET CIBP AT 6910'. SPOT 180 SX
CMT 6910'-5086'. TAG AT 5066'.

SET CIBP AT 7990'. SPOT 20 SX CMT
7990'-7814'. TAG AT 7007'. OCD OK
WITH HIGH TAG.

Perf 2
6961 ft
6978 ft

String 3
OD 5.5 in
TD 8350 ft
TOC 0 ft
PBSD 8305 ft

Bone Spring 8248'

Perf 1
8176 ft
8210 ft

SPOT 20 SX CMT 8305'-8130'. TAG
AT 7996'. OCD OK WITH HIGH TAG.

LOST TANK 35 STATE #006**30-015-32352****PA JOB NOTES**

Start Date	Remarks
1/29/2025	Crew drove to the location.
1/29/2025	Jsa. Pre trip equip.
1/29/2025	Rig lights were not working. Key mechanic fixed lights. (Key cut 2 hours from ticket).
1/29/2025	Moved from the Federal CR 8 #001 to Lost Tank 35 State 6.
1/29/2025	Dug out the cellar. Plumbed up the csg valves. Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/29/2025	Spotted in the rig. RUPU/Cmt equip.
1/29/2025	Loaded the tbg w/ 20 bbls 10#. Tested the tbg @ 500 psi. Tbg lost 500 psi immediately. Tbg leak.
1/29/2025	RUFloor. Removed PR/ SB. Unseated the pump.
1/29/2025	Pooh LD 130-1.25" FG rods and 36-7/8" steel rods. Installed PR/SB.
1/29/2025	Secured the well. SDON.
1/29/2025	Crew drove to the yard.
1/30/2025	Crew drove to the location.
1/30/2025	Jsa. Set COFO.
1/30/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/30/2025	Pumped 30 bbls FW down the tbg. Tbg is on a vac.
1/30/2025	Removed PR/ SB. Pooh LD 91-7/8" steel rods, 4-1.50" K bars, and a 1.25"x24' insert pump. Rods are in good condition. Pump had a torn cup. Total rods - 130-1.25" FG rods, 127-7/8" steel rods, 4-1.50" K bars.
1/30/2025	RDFloor. Swapped out rod equip for tbg equip.
1/30/2025	Function tested the bop. 250 psi/3 sec per cycle. Bop is in good working condition.
1/30/2025	Killed well. 80 bbls FW down the csg. 30 bbls FW down the tbg. Well is on a vac.
1/30/2025	NDWH.
1/30/2025	NUBOP. RUFloor. Release TAC.
1/30/2025	Crew ate lunch. Reviewed the Jsa.
1/30/2025	Pooh w/ 267 jts 2.875" tbg, 5.50" Tac, 1 jt 2.875" tbg, 2.875" SN, Sand screen, 3.50" MA bull plugged.
1/30/2025	Crew performed a bop drill.
1/30/2025	Secured the well. Blind rams are closed.
1/30/2025	Crew drove to the yard.
1/31/2025	Crew drove to the location.
1/31/2025	Jsa. Set COFO.
1/31/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/31/2025	Pumped 50 bbls FW down the csg.
1/31/2025	Spotted in pipe racks and catwalk. RU Hydro Test Truck.

1/31/2025	Rih hydrotesting 150 jts 2.875" prod tbg.
1/31/2025	Crew ate lunch. Reviewed the Jsa.
1/31/2025	Continued to Rih testing 118 jts 2.875" prod tbg and 5 jts 2.875" tag tbg. (tested a total of 268 jts prod tbg and 5 jts tag tbg) Found a 1" split on jt from surface. No other leaks were found. Tagged @ PBTD 8305' w/ 272 jts 2.875" tbg. RD Test Truck.
1/31/2025	Pumped 100 bbls FW down the tbg.
1/31/2025	EOT @ 8305'. Spotted 20 sxs Class H Cmt from 8305'-8130', 4.2 bbls, 1.18 yield, 15.6 ppg, covering 175', disp to 8130' w/ 47 bbls FW.
1/31/2025	Pooh w/ 80 jts 2.875" tbg to the tbg board. Top Perf @ 6961'. Left EOT @ 5850'. Washed up.
1/31/2025	Secured the well. Pipe rams are closed. SDON.
1/31/2025	Crew drove to the location.
2/3/2025	Crew drove to the location.
2/3/2025	Jsa. Set COFO.
2/3/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/3/2025	Rih w/ 70 jts 2.875" tbg. Tagged TOC @ 7996' w/ 272 jts 2.875" tbg. Updated NMOCD David A about the high tag. NMOCD was ok w/ tag, set CIBP above TOC, test CIBP, change from 15 sxs to 20 sxs spotted on CIBP.
2/3/2025	Pooh w/ 272 jts 2.875" tbg.
2/3/2025	RUWL. Ran a 4.5" gauge ring to TOC @ 7996'. All clear. LD gauge ring. Rih w/ a 5.50" CIBP and set @ 7990'. RDWL.
2/3/2025	Rih w/ a 5.50" HD pkr and 262 jts 2.875" tbg. Tagged CIBP @ 7990' (good tag). LD 1 jt. Set pkr @ 7970'
2/3/2025	Loaded tbg w/ 27 bbls FW. Tested the CIBP good at 500 psi for 30 mins. Released pkr.
2/3/2025	Subbed up 20'. EOT @ 7990'. Spotted 20 sxs Class H Cmt from 7990'-7814', 4.2 bbls, 1.18 yield, 15.6 ppg, covering 175', disp to 7814' w/ 45.2 bbls FW.
2/3/2025	Pooh w/ 80 jts 2.875" tbg to the tbg board. Top Perf @ 6961'. Left EOT @ 5500'. Washed up.
2/3/2025	Crew performed a bop drill in 1 min.
2/3/2025	Secured the well. Pipe rams are closed. SDON.
2/3/2025	Crew drove to the yard.
2/4/2025	Crew drove to the location.
2/4/2025	Jsa. Set COFO.
2/4/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/4/2025	Pkr wouldn't go down to tag. Pooh w/ 181 jts 2.875" tbg and a 5.50" HD pkr. Pkr had paraffin around pkr.
2/4/2025	NMOCD approved to tag TOC w/ wireline. RUWL. Ran a 4.5" gauge ring and tagged TOC @ 7007'. Updated NMOCD David A about the high tag. NMOCD was ok w/ tag, set CIBP @ 6910', test CIBP.
2/4/2025	Rih w/ a 5.50" CIBP and set @ 6910'. RDWL.
2/4/2025	Rih w/ 226 jts 2.875" tbg. Tagged CIBP @ 6910' (good tag).

2/4/2025	Circ the well w/ 170 bbls of 10#. Tested the Csg and CIBP good at 500 psi for 30 mins. Ran a good bubble test on prod csg for 30 mins.
2/4/2025	Pooh LD 32 jts 2.875" tbg. Pooh w/ 120 jts 2.875" tbg to the tbg board.
2/4/2025	Secured the well. Pipe rams are closed. SDON.
2/4/2025	Crew drove to the yard.
2/5/2025	Crew drove to the location.
2/5/2025	Jsa. Set COFO.
2/5/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/5/2025	Pooh w/ 74 jts 2.875" tbg.
2/5/2025	RURWLS. Ran a CBL from 6900' to surface. TOC @ 550'. RDRWLS. NMOCD David A requested to spot all plugs up to 550', perf @ 490' and 210'.
2/5/2025	Rih w/ 226 jts 2.875" tbg. Tagged CIBP @ 6910' (good tag).
2/5/2025	Circ the well w/ 30 bbls of Salt gel. Spotted 180 sxs Class H Cmt from 6910'-5086', 42.3 bbls, 1.32 yield, 14.8 ppg, covering 1824', disp to 5086' w/ 29.4 bbls
2/5/2025	Pooh LD 59 jts 2.875" tbg. Pooh w/ 60 jts 2.875" tbg to the tbg board.
2/5/2025	Secured the well. Pipe rams are closed. SDON.
2/5/2025	Crew drove to yard.
2/6/2025	Crew drove to the location.
2/6/2025	Jsa. Set COFO.
2/6/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/6/2025	Rih w/ 50 jts 2.875" tbg. Tagged TOC @ 5066' (good tag) w/ 166 jts. LD 21 jts 2.875" tbg.
2/6/2025	EOT @ 4433' w/ 145 jts. Spotted 150 sxs Class C Cmt from 4433'-2913', 35.2 bbls, 1.32 yield, 14.8 ppg, covering 1520', disp to 2913' w/ 16.8 bbls.
2/6/2025	Pooh LD 49 jts 2.875" tbg. Pooh w/ 50 jts 2.875" tbg to the tbg board. WOC.
2/6/2025	Rih w/ 50 jts 2.875" tbg. Tagged TOC @ 2965' (good tag) w/ 97 jts.
2/6/2025	EOT @ 2965' w/ 97 jts. Spotted 150 sxs Class C Cmt from 2965'-1445', 35.2 bbls, 1.32 yield, 14.8 ppg, covering 1520', disp to 1445' w/ 8.3 bbls.
2/6/2025	Pooh LD 51 jts 2.875" tbg. Pooh w/ 46 jts 2.875" tbg to the tbg board.
2/6/2025	Secured the well. Blind rams are closed. SDON.
2/6/2025	Crew drove to the yard.
2/7/2025	Crew drove to the location.
2/7/2025	Jsa. Set COFO.
2/7/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
2/7/2025	Rih w/ 48 jts 2.875" tbg. Tagged TOC @ 1467' (good tag) w/ 48 jts.
2/7/2025	NMOCD David A requested TOC @ 550', perf @ 490' and 210'. EOT @ 1467' w/ 48 jts. Spotted 90 sxs Class C Cmt from 1467'-555', 21.1 bbls, 1.32 yield, 14.8 ppg, covering 912', disp to 555' w/ 3.2 bbls.
2/7/2025	Pooh LD 30 jts 2.875" tbg. Pooh w/ 18 jts 2.875" tbg to the tbg board. WOC.
2/7/2025	Rih w/ 18 jts 2.875" tbg and a 5.50" AD-1 pkr. Tagged TOC @ 530' (good tag) w/ 18 jts. Pooh w/ 14 jts 2.875" tbg. Set Pkr @ 125' w/ 4 jts.

2/7/2025	RUWL. Perf the csg @ 490' (8 holes). RDWL. No rate @ 1000 psi. Surged several times w/ the same results. RUWL. Perf the csg @ 210' (8 holes). RDWL. No inj rate @ 1000 psi. Surged several times w/ the same results. Rel pkr rih w/ 4 jts 2.875" tbg. Set the Pkr @ 247'. No inj rate between perfs @ 490' and 210' @ 1000 psi. Surged several times w/ the same results. NMOCD (Bobby T) approved to drop to 530' and spot out surf plug. NMOCD (David A) was off on Friday.
2/7/2025	Pooh w/ 8 jts 2.875" tbg and 5.50" AD-1 Pkr. Rih w/ 18 jts 2.875" tbg. EOT @ 530' w/ 18 jts.
2/7/2025	EOT @ 530' w/ 18 jts. Spotted 60 sxs Class C Cmt from 530' to surface, 14.1 bbls, 1.32 yield, 14.8 ppg, covering 608'. Pooh LD 18 jts 2.875" tbg. Topped off the csg.
2/7/2025	Washed up equip. RDFloor. NDBOP.
2/7/2025	RDPU/Cmt equip. Verified cmt to surface.
2/7/2025	Crew drove to the yard.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 445673

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 445673
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/28/2025
gcordero	Submit C-103Q within one year of plugging.	3/28/2025