

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33993
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VILLA B COM
8. Well Number #002
9. OGRID Number 192463
10. Pool name or Wildcat [80695] LOVING;MORROW, NORTH (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA WTP LP	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter D : 1090 feet from the NORTH line and 1115 feet from the WEST line Section 8 Township 23S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE WELLHEAD WAS CUT AND CAP ON 2/6/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

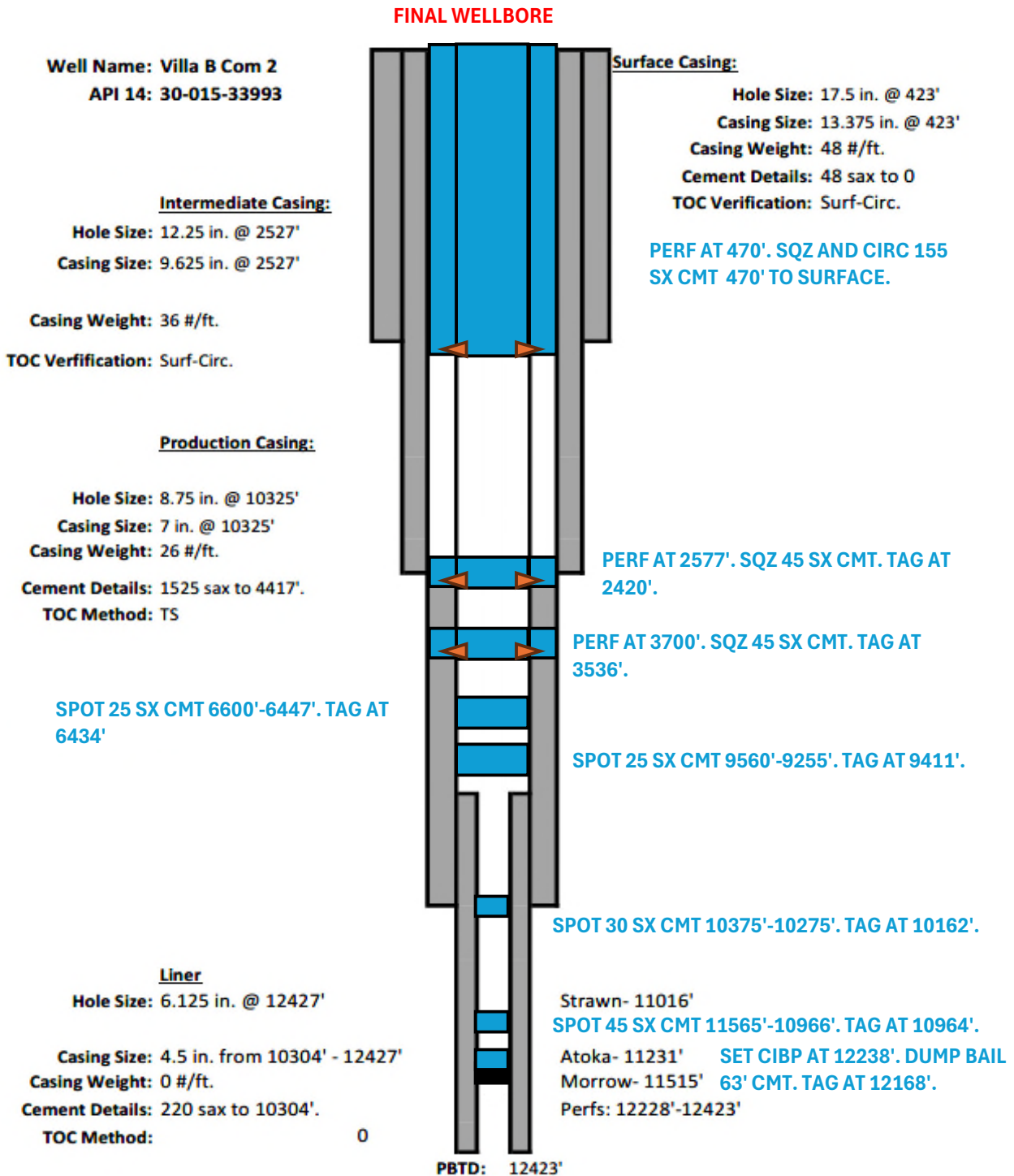
SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 3/12/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



VILLA B COM #002

30-015-33993

PA JOB NOTES

Start Date	Remarks
1/10/2025	CREW TRAVEL TO LOCATION
1/10/2025	HPJSM W/ ALL PERSONAL ON LOCATION
1/10/2025	PERFORMED PRE-TRIP RIG INSPECTION
1/10/2025	LOAD WS TBG / LOAD P&A EQUIP
1/10/2025	DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIP FROM THE BANK 13 FEDERAL 001H TO THE VILLA B COM 002 / NOTE: PULLING UNIT BROKE DOWN HALF WAY TO LOCATION / CREW HAD ISSUES KEEPING RIG ENGINE RUNNING / CALL FOR MECHANIC TO GET IT CHECK OUT TONIGHT OR FIRST THING TOMORROW MORNING / MECHANIC DIAGNOSED POSSIBLE FUEL PUMP / ELECTRICAL ISSUE / MECHANIC WILL GET RIG FIXED & TO LOCATION
1/10/2025	HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
1/10/2025	UNLOAD AND SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT / UNLOAD & SPOTTED BASE BEAM / PERFORM LO/TO ON PUMPING UNIT PANEL BOX / LO/TO ON FLOW LINE VALVES / RD FLOW LINE, SET PIPE RACKS & MI OIL DOG PIPE RENTAL UNLOAD 350 JTS OF 2-3/8" L-80 WS TBG
1/10/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = 1800 PSI / 7" PROD CSG = 1800 PSI, DIG OUT CELLAR, 9-5/8" INTER CSG = 500 PSI / 13-3/8" SURF CSG = 0 PSI
1/10/2025	SECURE WELL SDFN
1/10/2025	CREW TRAVEL BACK TO MAN CAMP
1/11/2025	CREW TRAVEL TO LOCATION
1/11/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/11/2025	MECHANIC CHECK OUT RIG ENGINE & DIAGNOSED THE ISSUES WAS DIESEL FUEL GELLED UP MECHANIC ADDED ANTI-GEL TO DIESEL AND GOT RIG RUNNING / DROVE RIG TO LOCATION MIRU AXIS ENERGY RIG 2141
1/11/2025	PERFORMED DAILY START UP RIG INSPECTION
1/11/2025	SET CO/FO & FUNCTION TEST
1/11/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = 1800 PSI / 7" PROD CSG = 1800 PSI, 9-5/8" INTER CSG = 500 PSI / 13-3/8" SURF CSG = 0 PSI
1/11/2025	RIG UP STEEL LINE TO FLOW BACK TANK / RU RESTRAINTS ON ALL IRON / BLEED OFF GAS HEAD F/ 2-3/8" PROD TBG & 7" PROD CSG TO 200 PSI
1/11/2025	FUNCTION TEST 5K HYD BOP W/ A GOOD TEST
1/11/2025	SECURE WELL SDFW
1/11/2025	CREW TRAVEL BACK HOME
1/13/2025	CREW TRAVEL TO LOCATION
1/13/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/13/2025	PERFORMED DAILY START UP RIG INSPECTION
1/13/2025	SET CO/FO & FUNCTION TEST
1/13/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = 700 PSI / 7" PROD CSG = 700 PSI
1/13/2025	BLEED OFF GAS HEAD F/ ALL STRINGS TO 100 PSI, MIRU PUMP / RU RESTRAINTS ON ALL IRON / HOOK UP TO 2-3/8" PROD TBG & 7" PRO CSG / TEST IRON TO 2500 PSI W/ A GOOD TEST / PUMP 200 BBLS DOWN CSG & 100 BBLS DOWN TBG 10# BW FOR WELL CONTROL / CSG & TBG WENT ON VACUUM MONITOR WELL FOR 15 MIN WELL STATIC CONT TRICKLE 10# BW DOWN CSG @ 1 BPM @ 0 PSI FOR WELL CONTROL AND TO KEEP GAS DOWN

1/13/2025	ND 10K X 7-1/16" WH NOTE: TOOK MORE TIME THAN USUAL TO BREAK NUTS F/ WH, DUE TO EXCESSIVE RUSTED BOLTS WE HAD TO HAMMER BOLTS OUT
1/13/2025	NU 10K X 5K X 7-1/16" SPOOL / NU 5K HYD BOP W/ 5K 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
1/13/2025	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
1/13/2025	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WT @ 72 PTS WENT THROUGH THE MOTIONS TO RELEASE 7" TAC USING TBG TONGS BUT IT LOOKS LIKE THERES NO TAC IN THE HOLE OR (POSSIBLE TAC SHEAR)
1/13/2025	POOH LD 1 JT AND FOUND ROD STRING ON TBG / SPACE OUT TBG / SECURE BOP
1/13/2025	CHANGE OVER 2-3/8" TBG EQUIP TO ROD EQUIP HANDLING TOOLS
1/13/2025	RU SUCKER ROD STRIPPER HEAD
1/13/2025	PICK UP ON RODS / STRING WEIGHT = 16 PTS WORK ON GETTING PUMP UNSEATED F/ 16 PTS TO 28 PTS JAR ON PUMP MULTIPLE TIMES PULL UP TO 30 PTS GOT PUMP UNSEATED
1/13/2025	POOH LD 80 - 7/8" SUCKER RODS / RD STRIPPER HEAD, PICK UP POLISH ROD & STUFFING BOX
1/13/2025	SECURE WELL SDFN
1/13/2025	CREW TRAVEL BACK TO MAN CAMP
1/14/2025	CREW TRAVEL TO LOCATION
1/14/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/14/2025	PERFORMED DAILY START UP RIG INSPECTION
1/14/2025	SET CO/FO & FUNCTION TEST
1/14/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/14/2025	PUMP 80 BBLS DOWN CSG & 40 BBLS DOWN TBG 10# BW FOR WELL CONTROL / CSG & TBG WENT ON VACUUM
1/14/2025	OPEN WELL LD POLISH ROD & STUFFING BOX RU SUCKER ROD STRIPPER HEAD / CONT POOH LD 76 - 7/8" SUCKER RODS / 304 - 3/4" SUCKER RODS / 8 - 1-1/4" SINKER BARS AND PULL ROD F/ PUMP (LEFT PUMP IN THE HOLE) CHANGE OVER EQUIP TO 2-3/8" TBG HANDLING TOOLS
1/14/2025	SECURE WELL SAFETY CAPTAIN KOBIE MARTIN ARRIVED TO LOCATION PERFORM A WALK AROUND INSPECT EQUIPMENT HAVE SAFETY MEETING WITH OXY SAFETY CAP DISCUSS ENERGY ISOLATION LOCK/OUT TAG/OUT & TRY
1/14/2025	OPEN WELL POOH LD 100 JTS 2-3/8" WS TBG
1/14/2025	SECURE WELL SDFN
1/14/2025	CREW TRAVEL BACK TO MAN CAMP
1/15/2025	CREW TRAVEL TO LOCATION
1/15/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/15/2025	PERFORMED DAILY START UP RIG INSPECTION
1/15/2025	SET CO/FO & FUNCTION TEST
1/15/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/15/2025	PUMP 80 BBLS DOWN CSG & 40 BBLS DOWN TBG 10# BW FOR WELL CONTROL / CSG & TBG WENT ON VACUUM
1/15/2025	OPEN WELL CONT POOH LD 270 JTS 2-3/8" TBG, 1 - 2-3/8" SN, 4.5" X 2-3/8" TAC, 8' X 2-3/8" SAND SCREEN, 1 JTS OF 2-3/8" MA W/ BP
1/15/2025	MIRU RTX WL / RU PCE REHEAD WL / MAKE UP & RIH W/ 3.65" OD GR/JB F/ 4.5" CSG 1-11/16" WEIGHT BAR W/ CCL TO 12,288' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 4300' (+-) F/ SURF BREAK DOWN GR/JB / MAKE UP 3.5" OD CIBP F/ 4.5" CSG RIH W/ WL SET 4.5" CIBP @ 12,238' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH TAG CIBP @ 12,238' (WMD) CONFIRMED PLUG SET SUCCESSFULLY / POOH W/ WL SETTING TOOL RD WL
1/15/2025	LOAD BACK SIDE W/ 165 BBLS 10# BW
1/15/2025	SECURE WELL SDFN
1/15/2025	CREW TRAVEL BACK TO MAN CAMP
1/16/2025	CREW TRAVEL TO LOCATION

1/16/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/16/2025	PERFORMED DAILY START UP RIG INSPECTION
1/16/2025	SET CO/FO & FUNCTION TEST
1/16/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/16/2025	OPEN WELL MIRU RTX WL / RU PCE / REHEAD / MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS AT SURF (ALL GOOD) RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ SURF / TESTED TOOLS @ 1200' F/ SURF CONT RIH W/ WL BHA TO 12,238' RUN CBL F/ (12,238' – 0' SURF) (HARD BOND F/ 12,238' – 8650') (LIGHT CMT F/ 8650' – 8350') (FREE PIPE F/ 8350' – 7850') (SPOTTY CMT F/ 7850' – 7150') (HARD BOND F/ 7150' – 4440') (FREE PIPE F/ 4440' – 0' SURF) (EST TOC @ 4440' F/ SURF) LD CBL LOGGING TOOLS NOTE: SEND CBL TO MR. DAVID ALVARADO W/ NMOCD FOR REVIEW
1/16/2025	MAKE UP & PICK UP 3" X 30' WL CMT DUMP BAILER (VERIFIED DUMP BAILER MAKE UP) 1ST PLUG) SET 4.5" CIBP @ 12,238' RIH W/ CMT DUMP BAILER TAG 4.5" CIBP @ 12,238' / MADE A TOTAL OF 3 RUNS / DUMP BAIL 5 SXS (63') CL H HIGH TEMP CMT 15.6# ON TOP OF CIBP @ 12,238' / (1.66 SXS PER RUN / .34 BBLS SLURRY / 21' PLUG CAP IN 4.5" LINER) TOTAL PLUG CAP 63' / TOC SHOULD BE AT 12,175' (+-) POOH W/ WL BREAK DOWN 3.5" CMT DUMP BAILER, RDMO WL
1/16/2025	SECURE WELL SDFN
1/16/2025	CREW TRAVEL BACK TO MAN CAMP
1/17/2025	CREW TRAVEL TO LOCATION
1/17/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/17/2025	PERFORMED DAILY START UP RIG INSPECTION
1/17/2025	SET CO/FO & FUNCTION TEST
1/17/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/17/2025	OPEN WELL TALLY 390 JTS 2-3/8" L-80 WS TBG / PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED / PICKING UP 2-3/8" L-80 WS TBG RUNNING RABBIT ON PIPE TAG TOC @ 12,168' (TMD) W/ 378 JTS IN THE HOLE 9' OUT ON JT# 379 / LD 1 JT (#379) PICK UP 10' 12' X 2-3/8" TBG SUBS EOT @ 12,166' W/ 378 JTS IN THE HOLE
1/17/2025	RU PUMP ON TBG CIRC WELL CLEAN W/ 430 BBLS 10# BW MIX 70 GAL OF FLEX GEL W/ 350 BBLS 10# BW
1/17/2025	SECURE WELL SDFN
1/17/2025	CREW TRAVEL BACK TO MAN CAMP
1/18/2025	CREW TRAVEL TO LOCATION
1/18/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/18/2025	PERFORMED DAILY START UP RIG INSPECTION
1/18/2025	SET CO/FO & FUNCTION TEST
1/18/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/18/2025	OPEN WELL PRESSURE TEST CIBP & PROD CSG TO 500 PSI HOLD PRESSURE F/ 30 MIN W/ A GOOD TEST BLEED OFF PRESSURE / RU 3/8" BUBBLE TEST HOSE PERFORMED A 30 MIN BUBBLE TEST ON 7" PROD CSGS W/ A GOOD TEST
1/18/2025	POOH LD 18 JTS 2-3/8" WS TBG EOT @ 11,565' W/ 360 JTS IN THE HOLE
1/18/2025	RU CMT PUMP ON TBG / RU BULK TRK & LOAD BULK TRK W/ 250 SXS CLASS H CMT / RU RESTRAINTS ON ALL IRON / TEST LINES TO 2500 PSI / BREAK CIRC W/ 8 BBLS 10# BW 1ST PLUG) BALANCED PLUG F/ 11,565' – 10,966' SPOT 45 SXS CLASS H CMT / MIX W/ 2 GAL OF CMT RETARDER / 9.45 BBLS SLURRY, 15.6# 1.18 YIELD / 609' PLUG CAP / DISPLACE TOC TO 10,956' / DISPLACE W/ 42.39 BBLS 10# BW
1/18/2025	LD 10' 12' X 2-3/8" TBG SUBS POOH W/ 15 STANDS LD 21 JTS 2-3/8" WS TBG EOT @ 9925' (TMD) W/ 309 JTS IN THE HOLE / REVERSE OUT W/ 45 BBLS 10# BW, NOTE: PRIME ALL EQUIPMENT W/ METHANOL TO PREVENT FREEZING
1/18/2025	SECURE WELL SDFW & FOR MLK DAY OXY HOLIDAY
1/18/2025	CREW TRAVEL BACK HOME
1/21/2025	CREW TRAVEL TO LOCATION

1/21/2025	AFTER HOLIDAY SAFETY STAND DOWN W/ ALL PERSONAL ON LOC DISCUSSED FIT FOR DUTY / ZERO TOLERANCE / HAND & FINGER SAFETY CAMPAIGN / STOP WORK AUTHORITY / NOTE: WHEN WORKING IN EXTREM COLD WEATHER / WEAR APPROPRIATE CLOTHING / PROTECT THE EARS / FACE / HANDS / FEET / MOVE INTO WARM PLACES DURING BREAKS / LOTO / PPE / MEET & GREET / GOOD COMMU AT ALL TIMES / PINCH POINTS & HAND PLACEMENT / SUSPENDED LOADS / LINE OF FIRE / ONE TASK AT A TIME / TRIP HAZARDS / H2S, MUSTER AREA / HOUSE KEEPING / UPDATE JSA AS TASK CHANGES
1/21/2025	PERFORMED DAILY START UP RIG INSPECTION, NOTE: HAD ISSUES GETTING EQUIPMENT STARTED DUE TO EXTREM COLD WEATHER / ALL BATTERIES DEAD / PUT JUMPER CABLES ON RIG / CMT PUMP / BOP
1/21/2025	ACCUMULATOR
1/21/2025	SET CO/FO & FUNCTION TEST
1/21/2025	CHECK PSI ON WELL = 0 PSI ON TBG & CSG / 9-5/8" INTER CSG = 400 PSI
1/21/2025	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 10,964' (TMD) W/ 341 JTS IN THE HOLE 15' OUT ON JT# 342
1/21/2025	POOH LD 19 JTS 2-3/8" WS TBG EOT @ 10,375' W/ 323 JTS IN THE HOLE
1/21/2025	RU CMT PUMP ON TBG / TEST LINES TO 2500 PSI / BREAK CIRC W/ 8 BBLS 10# BW 2ND PLUG) BALANCED PLUG F/ 10,375' - 10,275' SPOT 30 SXS CLASS H CMT / MIX W/ 1 GAL OF CMT RETARDER / 6.3 BBLS SLURRY, 15.6# 1.18 YIELD / TOTAL OF 206' PLUG CAP / (71' IN 4-1/2" CSG LINER) / (135' PLUG CAP IN 7" PROD CSG) / DISPLACE TOC TO 10,169' / DISPLACE W/ 39.35 BBLS 10# BW
1/21/2025	POOH W/ 15 STANDS LD 6 JTS 2-3/8" WS TBG EOT @ 9218' (TMD) W/ 287 JTS IN THE HOLE / REVERSE OUT W/ 42 BBLS 10# BW, NOTE: PRIME ALL EQUIPMENT W/ METHANOL TO PREVENT FREEZING / NOTE: RIG CREW TOOK BREAKS PERIODICALLY TO WARM UP DUE TO EXTREME COLD WEATHER
1/21/2025	SECURE WELL SDFN
1/21/2025	CREW TRAVEL BACK TO MAN CAMP
1/22/2025	CREW TRAVEL TO LOCATION
1/22/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/22/2025	PERFORMED DAILY START UP RIG INSPECTION
1/22/2025	SET CO/FO & FUNCTION TEST
1/22/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/22/2025	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 10,162' (TMD) W/ 316 JTS IN THE HOLE 20' OUT ON JT# 317
1/22/2025	POOH LD 20 JTS 2-3/8" WS TBG PICK UP 8' 8" X 2-3/8" TBG SUBS EOT @ 9560' W/ 297 JTS IN THE HOLE
1/22/2025	RU CMT PUMP ON TBG / TEST LINES / BREAK CIRC W/ 8 BBLS 10# BW 3RD PLUG) BALANCED PLUG F/ 9560' - 9255' SPOT 25 SXS CLASS H CMT / 5.25 BBLS SLURRY, 15.6# 1.18 YIELD / 137' PLUG CAP / DISPLACE TOC TO 9423' / DISPLACE W/ 36.46 BBLS 10# BW / LD 8' 8" X 2-3/8" TBG SUBS POOH W/ 15 STANDS LD 4 JTS 2-3/8" WS TBG EOT @ 8423' (TMD) W/ 263 JTS IN THE HOLE / REVERSE OUT W/ 35 BBLS 10# BW
1/22/2025	SECURE WELL WOC TO TAG
1/22/2025	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 9411' (TMD) W/ 293 JTS IN THE HOLE
1/22/2025	POOH LD 88 JTS 2-3/8" WS TBG PICK UP 8' 8" X 2-3/8" TBG SUBS EOT @ 6600' W/ 205 JTS IN THE HOLE
1/22/2025	RU CMT PUMP ON TBG / TEST LINES / BREAK CIRC W/ 8 BBLS 10# BW 4TH PLUG) BALANCED PLUG F/ 6600' - 6447' SPOT 25 SXS CLASS C CMT / 5.87 BBLS SLURRY / 14.8# 1.32 YIELD / 153' PLUG CAP / DISPLACE TOC TO 6447' / DISPLACE W/ 24.94 BBLS 10# BW / LD 8' 8" X 2-3/8" TBG SUBS POOH W/ 15 STANDS LD 4 JTS 2-3/8" WS TBG EOT @ 5492' (TMD) W/ 171 JTS IN THE HOLE / REVERSE OUT W/ 25 BBLS 10# BW / NOTE: RIG CREW TOOK BREAKS PERIODICALLY TO WARM UP DUE TO EXTREME COLD WEATHER
1/22/2025	SECURE WELL SDFN
1/22/2025	CREW TRAVEL BACK TO MAN CAMP
1/23/2025	CREW TRAVEL TO LOCATION
1/23/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/23/2025	PERFORMED DAILY START UP RIG INSPECTION

1/23/2025	SET CO/FO & FUNCTION TEST
1/23/2025	CHECK PSI ON WELL = 0 PSI ON TBG & CSG / 9-5/8" INTER CSG = 400 PSI / OPEN WELL BLEED OFF GAS HEAD F / ALL STRINGS TO 0 PSI
1/23/2025	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 6434' (TMD) W/ 200 JTS IN THE HOLE 10' IN ON JT# 201
1/23/2025	POOH STANDING BACK 110 JTS & LD 91 JTS 2-3/8" WS TBG / BREAK 4' X 2-3/8" PERF TBG SUB
1/23/2025	MAKE UP & RIH W/ 7" AD-1 (5.875" OD) PKR SET 7" AD-1 PKR @ 3219' (TMD) W/ 100 JTS IN THE HOLE
1/23/2025	LOAD BACK SIDE W/ 8 BBL 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST
1/23/2025	MIRU RTX WL / RU PCE / MAKE UP & RIH W/ BHA TO 3700' SHOT 6 SQZ HOLES / POOH W/ WL BHA LD GUN VERIFIED ASF RD WL
1/23/2025	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW @ 3/4 BPM @ 1800 PSI PUMP TOTAL OF 10 BBLS (NOTE: HIGH INJ RATE TO PUMP CMT / DECISION WAS MADE TO RIH W/ WL AND RE-PERFORATE @ SAME DEPTH)
1/23/2025	RU WL MAKE UP & RIH W/ 2ND 1-9/16" DP GUN BHA TO RE-PERFORATE @ 3700' SHOT 6 SQZ HOLES POOH W/ WL BHA / LD GUN VISUAL INPECT GUN & VERIFIED ASF ON DEPTH RDMO RTX WL
1/23/2025	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW @ 2.5 BPM @ 1000 PSI W/ FULL RETURNS ON SURF ON THE 9-5/8" INTER CSG / KEEP PUMPING BOTTOMS UP TO GET GAS & TRASH OUT / CIRCULATE A TOTAL OF 150 BBLS 10# BW
1/23/2025	5TH PLUG) PERF @ 3700' SQZ 45 SXS CLASS C CMT W/ (R-1-11-P 2% CALCIUM CHLORIDE) 10.57 BBLS SLURRY, 14.8# 1.32 YIELD / (PLUG CAP 150' / 5.74 BBLS SLURRY / 24.41 SXS IN 7" PROD CSG) & (PLUG CAP 150' / 4.83 BBLS SLURRY / 20.59 SXS IN 8.75" OPEN HOLE) / DISPLACE TOC TO 3550' / DISPLACE W/ 25.12 BBLS 10# BW / ISIP = 200 PSI / NOTE: RIG CREW TOOK BREAKS PERIODICALLY TO WARM UP DUE TO EXTREME COLD WEATHER
1/23/2025	SECURE WELL SDFN
1/23/2025	CREW TRAVEL BACK TO MAN CAMP
1/24/2025	CREW TRAVEL TO LOCATION
1/24/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/24/2025	PERFORMED DAILY START UP RIG INSPECTION
1/24/2025	SET CO/FO & FUNCTION TEST
1/24/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/24/2025	OPEN WELL RU 3/8" BUBBLE TEST HOSE PERFORMED A 30 MIN BUBBLE TEST ON 13-3/8" SURF CSG W/ A GOOD TEST / PERFORMED A 30 MIN BUBBLE TEST ON 9-5/8" INTER CSG W/ A GOOD TEST / PERFORMED A 30 MIN BUBBLE TEST ON 7" PROD CSGS W/ A GOOD TEST
1/24/2025	UNSEAT 7" PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 3536' (TMD) W/ 110 JTS IN THE HOLE
1/24/2025	POOH STANDING BACK 10 JTS & LD 34 JTS 2-3/8" WS TBG SET PKR @ 2112' W/ 66 JT IN THE HOLE / LOAD BACK SIDE W/ 5 BBLS 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST
1/24/2025	MIRU RTX WL RU PCE / MAKE UP & RIH W/ BHA TO 2577' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VERIFIED ASF RD WL
1/24/2025	RU CMT PUMP ON TBG TEST LINES / EST – INJ RATE @ 2 BPM @ 850 PSI PUMP 20 BBLS 10# BW W/ FULL RETURNS AT SURF ON 9-5/8" INTER CSG / 6TH PLUG) PERF @ 2577' SQZ 45 SXS CLASS C CMT W/ (R-1-11-P 2% CALCIUM CHLORIDE) 10.57 BBLS SLURRY, 14.8# 1.32 YIELD / (PLUG CAP 150' / 5.74 BBLS SLURRY / 24.41 SXS IN 7" PROD CSG) & (PLUG CAP 150' / 4.83 BBLS SLURRY / 20.59 SXS IN 9-5/8" INTER CSG) / DISPLACE TOC TO 2427' / DISPLACE W/ 20.23 BBLS 10# BW / ISIP = 200 PSI
1/24/2025	SECURE WELL WOC TO TAG
1/24/2025	OPEN WELL RU 3/8" BUBBLE TEST HOSE PERFORMED A 30 MIN BUBBLE TEST ON 9-5/8" INTER CSG W/ A GOOD TEST
1/24/2025	UNSEAT 7" PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 2420' (TMD) W/ 75 JTS IN THE HOLE 8' IN ON JT# 76
1/24/2025	POOH LD 75 JTS 2-3/8" WS TBG SET PKR @ 35' W/ 1 JT IN THE HOLE / TEST PKR TO 500 PSI W/ A GOOD TEST
1/24/2025	SECURE WELL SDFN

1/24/2025	CREW TRAVEL BACK TO MAN CAMP
1/25/2025	CREW TRAVEL TO LOCATION
1/25/2025	HPJSM WITH ALL PERSONAL ON LOCATION
1/25/2025	PERFORMED DAILY START UP RIG INSPECTION
1/25/2025	SET CO/FO & FUNCTION TEST
1/25/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
1/25/2025	OPEN WELL MIRU RTX WL RU PCE / MAKE UP & RIH W/ BHA TO 470' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VERIFIED ASF RDMO RTX WL
1/25/2025	RU PUMP ON TBG EST – INJ RATE @ 2 BPM @ 500 PSI PUMP 20 BBLS 10# BW W/ FULL RET AT SURF ON 9-5/8" INTER CSG
1/25/2025	UNSEAT & LD 7" AD-1 PKR & 1 JT 2-3/8" TBG
1/25/2025	RD WORK FLOOR & ASSOCIATED EQUIP
1/25/2025	ND 5K HYD BOP / ND 10K X 5K X 7-1/16" SPOOL
1/25/2025	NU 10K X 7-1/16" B-1 WH FLANGE
1/25/2025	7TH PLUG) PERF @ 470' SQZ 155 SXS CLASS C CMT / 14.8# 1.32 YIELD / 36.44 BBLS SLURRY / (PLUG CAP 535' / 18 BBLS SLURRY / 76.56 SXS IN 7" PROD CSG) & (PLUG CAP 535' / 18.44 BBLS SLURRY / 78.44 SXS IN 9-5/8" INTER CSG) F/ 470' – 0' (SURF) GOT FULL RET ON 9-5/8" INTER CSG CLOSE VALVE AND LEFT 500 PSI ON PROD CSG, W/ NO LEAK OFF, WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / HOOK UP ON THE 13-3/8" SURF – CSG TRY TO PUMP CMT W/ NO LUCK 13-3/8" SURF – CSG PRESSURE UP TO 500 PSI W/ NO LEAK OFF BLEED OFF PRESSURE
1/25/2025	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOC P&A JOB COMPLETED (WELL READY FOR CUT & CAP) SDFW
1/25/2025	CREW TRAVEL BACK HOME

Sante Fe Main Office
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General Information
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Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 446501

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 446501
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Submit C-103Q within one year of plugging.	3/28/2025
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/28/2025