

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-49247
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JACK SLEEPER COM 9 16 23S 28E
8. Well Number 121H
9. OGRID Number 228937
10. Pool name or Wildcat CULEBRA BLUFF; BONE SPRING, SOUTH

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Matador Production Company	
3. Address of Operator 5400 LBJ Freeway Ste 1500 Dallas, TX 75240	
4. Well Location Unit Letter <u>N</u> : <u>1065</u> feet from the <u>South</u> line and <u>1684</u> feet from the <u>West</u> line Section <u>04</u> <u>23S</u> Township <u>28E</u> Range <u>NMPM</u> Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3013	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Completion Operations <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Jack Sleeper 121H  
 Surety Bond No. RLB0015172

05/16/2022 RIG RELEASED  
 05/25/2022 Performed casing integrity test to 5,816 psi for 30 mins; good test.  
 06/01/2022 Held safety meeting; Turn over to frac @ 17:16 hrs  
 06/01/2022 BEGIN PERF & FRAC  
 06/19/2022 FINISH 42 STAGES PERF & FRAC 8473-18732, FRAC W/24,188,244 LBS PROPPANT

Spud Date:

03/14/2022

Rig Release Date:

05/16/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 06/27/2022

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Production Casing Sundry

Jack Stacker 012418																									
*estimated due to batch drilling/will have actuals at time of setting next string																									
DATE	STRING	FLUID TYPE (lit)	WT/LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (lit)	STAGE	STAGE TOOL DEPTH (ft/m)	LD SK	LD YIELD	TL SK	TL YIELD	TTL SK	TTL BBLs	CLASS (lit)	TOP OF CMT (feet)	METHOD USED (lit)	BBLs TO SURF (if estimated)	SK TO SURF (if estimated)	LENGTH 1' RAN (if topped out)
3/14/2022	SURF	Fresh Water	54.50	J-55	Buttress	17-1/2"	13-3/8"	430	419	1108.0	910	1				645	1.35	645	155.076	C	0	Circ	93	387	0
5/4/2022	INT 1	Diesel Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	7133	7118	12.5	1500	1		1175	2.25	300	1.37	1475	544.034	C	0	Circ	250	1025	0
5/15/2022	PROD	Oil Based Mud	20.00	P-110	TLW-SC	6-3/4"	5-1/2"	18885	18873	*1500	*2050	1		170	2.52	715	1.44	935	281.834	C	1486	Calc	0	-	
																90	2.49								
KOP:						7585' MD / 7485' TVD																			
TD:						18,887' MD / 8039' TVD																			
Top of Prod Casing Float Collar (feet):						18,779'																			

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 124033

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 124033
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Frac Sundy needs to be submitted with C104 package. PT of Production Casing accepted from sundry.	3/26/2025