

Well Name: SJU TR-B	Well Location: T25S / R37E / SEC 11 / SENW / 32.1474633 / -103.1346668	County or Parish/State: LEA / NM
Well Number: 12	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC032511F	Unit or CA Name:	Unit or CA Number:
US Well Number: 300252054700X1	Operator: TEAM OPERATING LLC	

Subsequent Report

Sundry ID: 2806791

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 08/14/2024	Time Sundry Submitted: 08:09
Date Operation Actually Began: 07/13/2024	

Actual Procedure: See attached P&A report.

SR Attachments

Actual Procedure

SJU_B_12_P_A_Summary_20240814080902.pdf

Well Name: SJO TR-B	Well Location: T25S / R37E / SEC 11 / SENW / 32.1474633 / -103.1346668	County or Parish/State: LEA / NM
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US Well Number: 300252054700X1	Operator: TEAM OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KING TOMLINSON

Signed on: AUG 14, 2024 08:09 AM

Name: TEAM OPERATING LLC

Title: Vice President

Street Address: 16202 BUTERA ROAD

City: PINEHURSTState: TX

Phone: (281) 356-7767

Email address: KING@TEAMOPERATING.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 09/09/2024

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 1650 FNL / 2310 FWL / TWSP: 25S / RANGE: 37E / SECTION: 11 / LAT: 32.1474633 / LONG: -103.1346668 (TVD: 0 feet, MD: 0 feet)

BHL: SENW / 1650 FNL / 2310 FWL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

South Justis B-12 P&A Daily Summary

July 12, 2024 Notify BLM for MIRU.

July 13, 2024 MIRU. TIH with bit to 500'.

July 14, 2024 Drilling cement to 550'.

July 15, 2024 Continue drilling cement to 680'. Attempt to test 7" casing – no good.

Establish injection rate.

July 16, 2024 Mix and pump 390-sx 14.8 ppg cement. Squeezed 377-sx out of 7" casing with returns on 9-5/8" casing. Leave 13-sx inside casing.

July 17, 2024 WOC and test 7" casing – no good.

July 18, 2024 Mix and pump 60-sx 14.8 ppg cement. Squeeze 34-sx out of 7" casing and leave 26-sx inside casing.

July 19, 2024 Pressure test down 7" casing to 500 psi for 30 minutes – good. TIH with bit and tag cement at 550'. Drill cement and clean out to 835'. Pressure test squeeze to 500 psi – good.

July 20, 2024 Continue TIH and clean out well down to 1553' with full circulation.

July 21, 2024 Continue TIH and clean out well down to 2666' with full circulation.

July 22, 2024 Continue TIH and clean out well down to 4225' with full circulation.

July 23, 2024 Continue TIH and clean out well down to 4957' with full circulation. Circulate hole full with 9.0 ppg mud.

July 24, 2024 Perforate 4949-50'. Mix and pump 91-sx 14.8 ppg cement. Squeeze 42-sx out of casing and leave 49-sx inside casing for cement plug from 4950' to 4700'. WOC and tag top of cement at 4700'. POH to 4250'. Mix and pump 51-sx 14.8 ppg cement and spot plug from 4250' to 4020'. POH to 3104'. Mix and pump 31-sx 14.8 ppg cement and spot plug from 3100' to 2870'. POH to 1113'. Mix and pump 31-sx 14.8 ppg cement and spot plug from 1113' to 1000'.

July 24, 2024 TIH and tag top of cement plug at 960'. POH to 793'. Mix and pump 186-sx 14.8 ppg cement plug from 793' to surface. N/D BOP. Top out 7" casing and 9-5/8"x7" annulus with 5-sx cement. N/U wellhead and RDMO.

Note: will cut off wellhead 3' below ground level, erect dry hole marker and clean location at a later date.

08 MAY 24. MOVED THE RIG FROM JUSTIS #B11 TO JUSTIS #B12. WORK ON LOCATION TO SPOT BASE BEAM AND R/U RIG. OPEN WELL 0 PSI IN TBG/CSG THE 7"x9-5/8" ANNULUS CONTINUED FLOWING SALTWATER 10.2 PPG. N/U 7-1/16 3M BOPS, RIG FLOOR AND TONGS. POOH & L/D 92-JTS 2-3/8" 8RD TBG. SI WELL. SDFN.

09 MAY 24. OPEN WELL 0 PSI TBG/CSG. R/U JSI E-LINE W/3-1/8" CBL/TEMP. RIH TO 4984' TO TAG CMT ON TOP OF CIBP, AND LOG BACK TO SURFACE. R/D CBL. R/U 4SPF 1', 1-1/16" PERF GUN & GR. PUMP UP ON CSG TO 100PSI AND PERFORATE 1' @ 680'. PRESSURE DOWN TO 70PSI AFTER PERFORATING. POOH W/ELINE. PUMP INJECTION RATE AT 3BPM W/120PSI. S/D PUM, R/D E-LINE. SHUT WELL IN W/70PSI ON 7" CSG. SDFN.

10 MAY 24. OPEN WELL CHECK PRESSURE, 7" CSG @ 70PSI. R/U NINE ENERGY CEMENTING. MIXED/PUMPED 198 SXS OF CLASS C CMT 14.8PPG (52 BBLS OF CEMENT) & 22 BBLS FRESH WATER DISPLASMENT. CMT SQUEEZED, 7"x9-5/8" ANNULUS CONTINUED FLOWING SALT WATER. R/D CEMENT TRUCKS. SECURE WELL/SI. R/D RIG AND MOVED OUT THE WAY. DUG OUT AROUND THE WELLHEAD. FOUND A HOLE AT 5' BELOW THE WELL HEAD. SDFN

11 MAY 24. HELPED THE WELDER TO WORK ON SURFACE CSG TO PATCH THE LEAK. WELDER ARRIVED ON LOCATION AND WELDED FULL 133/8" CSG PATCH AROUND SURFACE CSG.

12 MAY 24. RU NINE ENERGY CEMENTING. ESTABLISH PIR DOWN 9-5/8" x 7" ANNULUS @ 3BPM @ 330PSI. MIXED/PUMPED 67BBLS (174SXS) OF CMT CLASS C 14.8PPG, PUMPED 27 BBLS CMT & 9-5/8" CSG STARTED LEAKING. WHEN SURFACE PRESSURE WAS AT 250PSI & 27 BBLS PUMPED, SLOWED RATE TO 0.75BPM @ 200PSI AND STAGE TO 36BBLS CMT PUMPED, 9-5/8" CSG STOP LEAKING, TOTAL 67BBLS (174SXS) OF CMT PUMPED AT 195PSI ENDING PRESSURE. SHUT DOWN PUMPING EQUIPMENT & RD NINE ENERGY. WELL DEAD. SHUT WELL IN. CLEAN UP LOCATION. SDFN.

13 MAY 24. OPEN WELL ON CSG 0 PSI. N/D BOPs, SLIPS AND PUP JT. N/U 7-1/16" 3M FLANGE ON WELL HEAD. SHUT WELL IN. CLEANUP LOCATION AND MOVED THE RIG TO THE YARD. SDFN.

13 JUL 24. MIRU RIG. SPOT MUD PUMP, RIG TANK, CEMENT UNIT AND, TEX MEX RETAL TANK. OPEN WELL 0 PSI ON 7" CSG. N/D 7-1/16" 3M FLANGE. N/U BOP'S. RIH W/ 6-1/8" ROCK BIT, 4-D/C 4-1/8" OD & 11 JTS 2-3/8" TBG AND TAG CMT AT 470'. RU PWR SWIVEL. DLR CMT FROM 470'-500'. 9-5/8" X 7" ANNULUS STARTED PRODUCING SOME WATER. S/D PUMP. PU TBG. SHUT WELL IN 0 PSI TBG/7" CSG AND 90 PSI ON 9-5/8" X 7" ANNULUS. SDFN . NOTE: James Bohannon called BLM on 12 JUL 24 and made contact with Steven Bailey rep with BLM and notified him that P&A operations would start tomorrow 13 JUL 2024. ADDITIONAL NOTE: Made contact with BLM rep Steven Bailey & informed him of today's completed & tomorrow's P&A work, Rec'd BLM approval.

14 JUL 24. CHECK PRESSURE ON 9-5/8" X 7" ANNULUS @ 140PSI. TBG /7" CSG @ 0PSI. POOH W/TBG, L/D 3- D/C. RIH W/BIT, 1-D/C & TBG. TAG CMT AT 500'. R/U PWR SWIVEL & DRILL FROM 500'-550'. CIRC TO CLEAN UP WELL. SHUT WELL IN. SDFN. NOTE: Made contact with BLM rep Steven Bailey & informed him of today's completed & tomorrow's P&A work, Rec'd BLM approval.

15 JUL 24. OPEN WELL 0 PSI TBG/7" CSG, 170PSI ON 9-5/8" X 7" ANNULUS. CONTINUED DRILLING FROM 550'-702'. BREAK THRU CMT @ 680'. S/D PUMPR/D PWR SWIVEL. POOH & L/D 6

JTS. EOT/BIT AT 520'. SHUT WELL IN. SDFN. NOTE: Made contact with BLM rep Steven Bailey & informed him of today's completed & tomorrow's P&A work, Rec'd BLM approval.

16 JUL 24. OPEN WELL 230PSI ON 7" CSG AND 100PSI ON 9-5/8" X 7" ANNULUS. PUMP INJECTION RATE @ 1BPM AT 300PSI ON 7" CSG AND 170# ON 9-5/8" X 7" ANNULUS. MIXED/PUMPED 330 SXS OF CLASS C CMT @ 14.8PPG. CMT SQUEEZED 83 BBLS(317SXS) OUT OF 7"CSG, AND 3 BBLS(13SXS) INSIDE THE 7" CSG. POOH W/TBG, L/D D/C. LOAD 7" CSG W/11 BBLS. SHUT WELL IN. CLEAN MUD PUMP. AT 3:25 PM, CHECKED PRESSURE ON 7" CSG 325PSI AND 9-5/8" X 7" ANNULUS @ 170PSI. SDFN. NOTE: Made contact with BLM rep Steven Bailey & informed him of today's completed & tomorrow's P&A work, Rec'd BLM approval.

17 JUL 24. OPEN WELL, CHECKED PRESSURE, 360PSI ON 7" CSG AND 205PSI ON 9-5/8" X 7" ANNULUS. MIXED/PUMPED 60SXS (14BBLS) OF CMT CLASS C 14.8PPG DOWN 9-5/8" X 7" ANNULUS AND 1.0BBL FRESH WATER. SHUT WELL IN. SDFN. LEFT 570PSI ON 7"CSG AND 320PSI ON 9-5/8" X 7" ANNULUS. CLEAN MUD PUMP AND CLEAN LOCATION. SDFN. NOTE: Made contact with BLM rep Steven Bailey & informed him of today's completed & tomorrow's P&A work, Rec'd BLM approval.

18 JUL 24. OPEN WELL 580PSI ON 7" CSG AND 110PSI ON 9-5/8" X 7" ANNULUS. PUMP INJECTION RATE IN 7" CSG TO 1/2BPM AT 770PSI. MIXED/PUMPED 60 SXS OF CMT CLASS C @ 14.8 PPG & SQZ'D 8BBLS (34SXS) OF CMT INSIDED OF 9-5/8" X 7" ANNULUS, LEFT 6 BBLS (26SXS) INSIDE 7" CSG W/600PSI & 110PSI ON 9-5/8" X 7" ANNULUS. SDFN. NOTE: Made contact with BLM rep Steven Bailey & informed him of today's completed & tomorrow's P&A work, Rec'd BLM approval.

19 JUL 24. 7" Csg 120 psi, 9-5/8" x 7" annulus 0 psi, Bleed off 7 " csg pressure to zero. RU pmp on 7" csg and test sqz to 500psi for 30 mins. Good test. PU 6-1/8" Rock Bit, bit sub, 2 - 4-1/8" DC, flow ck, xo to 2-3/8"8rd. TIH w/2-3/8" tbg. Tag 130' abv szq perfs (@ 680'-681') @ 545' TM. RU power swivel & start drilling hard cmt. Circ long way. Drill to 700', drill thru & break out. PU 4 jts & drill small amt of cmt to 835' cirl hole clean. PU to 550' and test sqz to 500 psi. Good test. POOH and LD BHA, keep hole full. SWIFN. Will TIH in the morning and displace hole w/9# mud and perf for sqz @ 4949-50'. NOTE: Made contact with BLM rep Steven Bailey & informed him of today's completed & tomorrow's P&A work, Rec'd BLM approval.

20 JUL 24. 7" csg press 0psi , 9-5/8" x 7" annulus 0 psi. Open well. RU pwr swivel tag ratty cement @ 703' drill returns long way. Drllld ratty cmt to 1553' no fluid lost or gain. POOH & SB 3 stds in derrick. SWIFN. NOTE: Made contact with BLM rep Steven Bailey & informed him of today's completed & tomorrow's P&A work, Rec'd BLM approval.

21 JUL 24. 7" CSG PRESS 0PSI, 9-5/8" x 7" ANNULUS PRESS 0PSI, OW. RIH W/ 3 STDS OUT OF DERRICK. RU PWR SWIVEL AND RIH W/ TBG & TAG CEMENT @ 1547' TM. BREAK CIRC & CONTINUE TO RIH & DRILL CMT TO 2040' TM. BRK OUT OF CEMNT & CIRC HOLE CLEAN. SB PWR SWIVEL. PU SINGLES & RIH W/ TBG AND @ 2458'TM TAG HARD. RU PWR SWIVEL AND DRILL CMT. GOOD RETURNS, FINE CMT CUTTINGS TO 2666'TM. CIRC HOLE CLEAN. POOH W/5 STDS AND SB. SWIFN. NOTE: Made contact with BLM rep Steven Bailey & informed him of today's completed & tomorrow's P&A work, Rec'd BLM approval.

22 JUL 24. OPEN WELL 0 PSI.TBG/7" CSG. RIH W/TBG W/PWR SWIVEL NO TAG, P/U SINGLE JT FOR CONECTION, TAG @ 2666'. START DRILLING FROM 2666'-4225'. CIRCULATE CLEAN GOOD. PULL A JT W/PWR SWIVEL & SHUT WELL IN. SDFN. NOTE: Made contact with BLM rep Steven Bailey & informed him of today's completed & tomorrow's P&A work, Rec'd BLM approval.

23 JUL 24. 7" CSG PRESS 0 PSI, 9-5/8" x 7" annulus 0 PSI, BREAK CIRC & DRILL /WASH TO 4957'KB. CIRC HOLE CLEAN. POOH W/BHA & TBG, LD SAME. RIH w/150 JTS 2-3/8" 4.7# J-55 8RD EUE TBG. TAG @ 4957'KB. CIRC HOLE FULL W/9# MUD. SWIFN. NOTE: Made contact with BLM rep Steven Bailey & informed him of today's completed & tomorrow's P&A work, Rec'd BLM approval.

24 JUL 24. 7" CSG PRESS 0 PSI, 9-5/8" x 7" annulus PRESS 0 PSI. RU E LINE UNIT W/1-11/16" CCL, 1-11/16" PERF GUN W/4 SPF. RIH & PERF 4949-50'. POOH W/E-LINE TOOLS RDMO SAME. BREAK CIRC, PMP 10 BBLS 9.0PPG MUD, INJECT RATE 1 BPM @ 200 PSI. MIX 91SXS CLASS C CMT 14.8PPG AND PUMP W/2 BFW TAIL AND DISPLACE BALANCE PLUG. LD 19 JTS. SI 7" CSG AND PMP 10 BBLS (42sxs) @ 150 PSI. PRESSURE LOW BLED OFF TO 0 PSI, W/ 42SXS CMT SQZ'D OUTSIDE CSG & 49SXS BALANCED PLUG INSIDE CSG FOR CMT PLUG FROM 4950'-4700'. WOC 3 HRS. RIH AND TAG TOC @ 4700'. POOH & LD TUBING TO 4250'. MIXED 51SXS CLASS C 14,8PPG CMT. PUMP 2 FW LEAD AND 51SXS CMT AND 2 BFW TAIL, DISPALCE AND BALANCE PLUG FROM 4250'-4020'. POOH W/TBG & LD 35 JTS TUBING TO EOT @ 3104'. MIX 31SXS CLASS C 14.8PPG CMT AND PMP 1 BFW, 31SXS CMT & 1BFW TAIL. SET BALANCE PLUG FROM 3100'- 2870'. POOH W/ TBG & LD 61 JTS, W/EOT @ 1113'. MIX 31SXS CLASS C 14,8PPG CMT, PMP 1 BFW, 31 SXS CMT, & 1 BFW TAIL. SET BALANCE PLUG FROM 1113-1000'& POOH W/TBG & STAND BACK. NOTE: WILL TAG TOC CMT IN MORNING. POOH W/TUBING & STAND BACK. SWIFN. NOTE: Made contact with BLM rep Steven Bailey & informed him of today's completed & tomorrow's P&A work, Rec'd BLM approval.

25 JUL 24. OPEN WELL 0 PSI ON TBG/CSG. RIH W/TBG W/29 JTS & TAG CMT PLUG AT 960'. POOH W/ TBG & L/D, W/EOT @ 793'. MIX 186SXS OF CMT CLASS C 14.8 PPG SPOT CMT PLUG FROM 793' TO SURFACE. WOC. ND BOP'S. TOP OUT ALL CSG & ANNULI W/ 5SXS CMT. NU 7-1/16" FLANGE ON WELLHEAD. RDMO RIG, AND ALL /SUPPORT EQUIP. SDFN. NOTE: Made contact with BLM rep Steven Bailey & discussed today's P&A work. Wellhead cutoff & marker would be set at a later date & we would notify BLM when this work will be completed, rec'd BLM approval.

13 NOV 24: THE WELLHEAD WAS CUT OFF 3' BELOW GROUND LEVEL, CEMENT TOPPED OFF ALL CASINGS AT THE SURFACE WITH CLASS C 14.8 LBS/GAL CEMENT – 1 SACK. A STEEL PLATE WAS WELDED ONTO ALL CASINGS. A DRY HOLE MARKER WAS ERECTED AND WELDED ON TOP OF WELLHEAD STEEL PLATE AND WELLHEAD LOCATION WAS BACK DRAGGED TO THE ORIGINAL GROUND ELEVATION.



TEAM OPERATING, LLC. Downhole Schematic



WELL NAME: South Justis Unit #B12	FIELD: Justis(Blinebry-Tubb-Drinkard)	API: 30-025-20547
LOCATION: 1650' FNL & 2310' FWL of Sec F 11, T25S, R37E, Lea County, NM		
WP ID# 300060	DATE: 24 JUN 24	SPUD: 07 SEP 63

Prepared by: N. P. Mares

FINAL WELLBORE

GL Elev: 3118'

KB Elev: 3129'

DF Elev: 3128'

RKB: 11'

NOTE: All depths are RKB otherwise noted**NOTE:** Originally the well was named the W.F. Stuart #7, named changed on 1 JAN 93 to South Justis Unit #B12

Mixed/pumped down 9-5/8"x7" annulus 60sxs Class C cmt 14.8ppg

Mixed/pumped 186sxs Class C cmt 14.8ppg balanced cmt plug from 793' to surface

Perf @ 679'-680' @ 4spf & Mixed/pump 198sxs Class C cmt 14.8ppg, cmt sqz all cmt. WOC Mixed/pumped 174sxs Class C cmt 14.8ppg. Cmt sqz all cmt. Mixed/pumped 330sxs Class C cmt 14.8ppg, cmt sqz'd 317sxs outside 7" csg & left 13sxs inside 7" csg. Mixed/pumped 60sxs Class C cmt 14.8ppg & cmt sqz'd 34sxs out 7" csg & left 26sxs inside 7" csg. WOC cmt test cmt sqz @ 500psi for 30min good test. Drilled out all cmt inside 7" TOC @ 700' Determined by CBL

9-5/8" 32.3 H-40 ST&C csg @ 1062' w/ 12-1/4" hole, cmt'd w/ 536sxs + 50sxs circ to surface

Spot 31sxs Class C cmt 14.8ppg, balanced cmt plug from 1113' to 1000' for cmt plug for surface shoe. WOC & tagged plug w/ tbg @ 960'

Spot 30sxs Class C cmt 14.8ppg balanced cmt plug from 3100' to 2870' for the Langlie Mattix, 7 Riv Q Grayburg

Spot 51sxs Class C cmt 14.8ppg C balanced cmt plug from 4250' to 4020' for the San Andres

DV Tool set @ 4842' cmt'd w/ 423sxs

Csg leak @ 4824-4856 sqz'd w/ 12bbl polymer (Mara Seal) sqz, 3bbbls into leak. 30 JAN 2002

Perf @ 4949-4950 @ 4spf. Sqz & Spot 91sxs Class C cmt 14.8ppg from 4950' to 4720' w/ 42sxs cmt sqz'd outside 7" csg & 49sxs cmt balanced plug in side csg for cmt plug at DV tool & for the Glorieta. WOC & tag plug w/ tbg @ 4700'.

TOC Unknown

CIBP set @ 5064 w/ 35' (25sxs cmt) on top, TOC @ 4984' confirmed w/ tbg tag. Confirmed good by BLM Joe Balderaz

Blinebry/Tubb perms: 5114-5226 OA. Cmt sqz'd 225sxs

Blinebry/Tubb perms: 5330-5347, 5409-5440, 5474-5484, 5547-5821 OA

Blinebry perms: 5307-5478 OA

Tubb perms: 5849-5925 OA

Drinkard perms: 5968-6113 OA

OPBTD @ 6117

7" 20# J-55 (0-4057), 23# J-55 (4057-5757) & 23# N-80 (5757-6150) LT&C csg @ 6149.66' w/ 8-3/4" hole, cmt'd w/ 200sxs

TD @ 6150'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 446613

CONDITIONS

Operator: TEAM OPERATING, L.L.C. PO Box 835 Pinehurst, TX 77362	OGRID: 332148
	Action Number: 446613
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/28/2025