U.S. Department of the Interior		Sundry Print Report 04/26/2023
BUREAU OF LAND MANAGEMENT		100 - 10 Mar 200
Well Name: JAMES RANCH 3	Well Location: T23S / R30E / SEC 1 / NWSE /	County or Parish/State: EDDY / NM
Well Number: 3	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM02884B	Unit or CA Name: JAMES RANCH- ATOKA	Unit or CA Number: NMNM70965A
US Well Number: 3001520232	Well Status: Producing Gas Well	Operator: XTO PERMIAN OPERATING LLC

WELL RECORD CLEANUP

XTO Permian Operating LLC., found during well record review that an updated NOI to TA was never resubmitted to include previously requested information. Please see attached.

Notice of Intent

Sundry ID: 2724891

Type of Submission: Notice of Intent

Date Sundry Submitted: 04/08/2023

Date proposed operation will begin: 04/24/2023

Type of Action: Temporary Abandonment Time Sundry Submitted: 01:32

Procedure Description: XTO Permian Operating respectfully submits a NOI TA sundry for the well above. Attached is the procedure along with the current and proposed WBD.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

JRU_003_Proposed_WBD_TA_20230408133231.pdf

JRU_003_DHWP_20230408133219.pdf

JRU_003_Procedure_TA_20230408133112.pdf

Received by OCD: 3/18/2025 12:14:33 PM Well Name: JAMES RANCH 3	Well Location: T23S / R30E / SEC 1 / NWSE /	County or Parish/State: EDDY? of 10 NM
Well Number: 3	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM02884B	Unit or CA Name: JAMES RANCH- ATOKA	Unit or CA Number: NMNM70965A
US Well Number: 3001520232	Well Status: Producing Gas Well	Operator: XTO PERMIAN OPERATING LLC

Conditions of Approval

Specialist Review

JAMES_RANCH_3_3___2724891___TA_PROCEDURE_AND_COA_20230419091746.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY BLM POC Phone: 5759884722 Disposition: Approved Signature: KEITH IMMATTY BLM POC Title: ENGINEER

Zip:

BLM POC Email Address: KIMMATTY@BLM.GOV

Signed on: APR 08, 2023 01:32 PM

Disposition Date: 04/19/2023

TEMPORARILY ABANDON WELLBORE JAMES RANCH UNIT 003 EDDY COUNTY, NEW MEXICO Class II

MASIP	ΜΑΟΡ	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	1640 PSI

SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) ND WH and NU 3K manual BOP. Function test BOP.
- 3) Unset packer at 12,618.5' and POOH 2-3/8" tbg and BHA. If packer does not release, contact engineering.
- MIRU WLU, RIH GR to 12,720'; RIH set CIBP at 12,700'; pressure test to 500 PSI for 30 minutes; spot 25 SKS Class H cement from 12,700' to 12,480'. WOC and tag to verify TOC. (T/ Morrow Perf)
- 5) Circulate salt gel from 12,480 to the surface.
- 6) ND BOP. RDMO PU, transport trucks, and pump truck.
- 7) Pull fluid from steel tank and haul to disposal. Release steel tank.

BLM Note: Please review notification and charting requirements in COA below



Downhole Well Profile - with Schematic

Well Name: JAMES RANCH UNIT 003

api/uwi 300152	0232	2	SAP Cost Center ID 1135561001	Per	rmit Number	State/Province New Mexico			County Eddy						
Surface Lo T23S-R	ocation	1				Spud Date 9/24/1971 13:00	Original KB Elev 3,311.00	levation (ft) Ground Elevation (ft) 3,288.00		ration (ft)	t) KB-Ground Distance (ft) 23.00		Surface Casing Flange Elevation (
						Wellbores									
MD	TVD (ftK	Inci	Vertical sche	matic ((actual)	Wellbore Name	Wellbore Name Parent Wellbore Original Hole					Wellbore API/U	WI		
(ftKB)	В)	(°)			()	Start Depth (ftKB)				Pro	file Type				
					A										
25.9 -			— Rustler (final) ————			Section	Section Des		Hole Sz (in)		Act 1	Top (ftKB) 23.0	Act Btm (ftKB)		
475.1 -			— Salado (final) —		Surface; 16 in; 475.0 ftKB					20 12 1/4		475.0		47: 3,89	
1,896.3 -					Intermediate; 12 1/4 in; 3,890.0 ftKB					9 1/2		3,890.0		12,03	
3,823.8 -						Production				6 3/4		12,037.0		15,450	
3,892.1 -			- Lamar (final)		Intermediate 1; 10 3/4 in; 3,890.0 ftK	Zones						,		,	
4,961.9 -			Old Indian Draw (final) Act.: 7a-ci (final) Sond Dungs (final) Out of the sector of the secto				Name	T	Гор (ftKB)		Btr	n (ftKB)	Curren	t Status	
5,503.0 -			Sand Duries (final)			Strawn									
6,306.1 -			Livingston Edg A (final)			Morrow									
6,587.9 -				Σ		Atoka									
7,379.9 -			Chall Zinne (final) Constant of the second			Casing Strings									
7,470.1 -						Csg Des	s S	et Depth (ftKB)	475.0	OD (in)	16	Wt/Len (lb/ft)	65.00 H-40	Grade	
9,184.1 -			WCMP Top		Intermediate; 9 1/2 in; 12,037.0 ftKB				3,890.0				40.50 H-40		
11,711.9 -			— WCMP Тор	æ		Intermediate 2			12,037.0		7 5/8		29.70 S-95		
12,037.1 -			Strown (final)		Intermediate 2; 7 5/8 in; 12,037.0 ftK	B Production			425.0		5 1/2		23.00 C-75		
12,616.5 -			— Strawn (final) ———			Cement									
12,656.2 -					Perforated; 12,731.0-12,732.0 ftKB		Des		Туре				ftKB)	Btm (ftKB)	
12,731.0 -			— Atoka (final) ————		Perforated; 12,733.0-12,734.0 ftKB	Surface Casing			Ũ		26/1971		23.0	47	
12,734.9 -					Perforated; 12,735.0-12,736.0 ftKB Perforated; 12,743.0-12,744.0 ftKB Perforated; 12,745.0-12,746.0 ftKB	Intermediate Ca Cement Squeez	•		asing	·		2,000.0		3,89 1,00	
12,743.1 -					Perforated; 12,743.0-12,740.0 ftKB Perforated; 12,742.0-12,752.0 ftKB Perforated; 12,747.0-12,748.0 ftKB	•	e Casing Cement		asing	0			6,586.0		
					Acidizing Perforated; 12,751.0-12,752.0 ftKB		e Casing Cement		asing 10/27/1971		3,660.0		12,03 6,58		
12,747.0 -				E	Perforated; 12,756.0-12,757.0 ftKB Perforated; 12,759.0-12,760.0 ftKB	Production Casi					1/14/1972		13,808.0	15,45	
12,752.0 -				E	Perforated; 12,759.0-12,760.0 ftKB Perforated; 12,761.0-12,762.0 ftKB Perforated; 12,763.0-12,764.0 ftKB	Cement Squeez	\$		9		1/22/1972		11,712.0	12,75	
12,759.8 -					Perforated; 12,769.0-12,770.0 ftKB Perforated; 12,771.0-12,772.0 ftKB	Cement Squeez	е		÷		1/28/1972				
12,764.1 -				E-	Perforated; 12,773.0-12,774.0 ftKB Perforated; 12,800.0-12,801.0 ftKB	Cement Squeez	e	Ca	Casing 1/3		1/31/1972		12,750.0	13,80	
					Perforated; 12,925.0-12,926.0 ftKB Perforated: 12.998.0-13.005.0 ftKB	Cement Plug		Pli	lug 2/8/197		/8/1972		15,200.0	15,40	
12,772.0 -			······	Ľ⊢		oomone rag			-				44.00 - 0	14,03	
	· ·				Acidizing Perforated; 13,050.0-13,051.0 ftKB Cement; Cement Plug; 13,395.0 ftKE	Cement Plug		Plu			2001		14,025.0		
12,800.9 -	· · ·	· · ·			Acidizing Perforated; 13,050.0-13,051.0 ftKB Cement; Cement Plug; 13,395.0 ftKB PBTD; 13,360.0 ftKB Production; 6 3/4 in; 15,450.0 ftKB	Cement Plug					2001 I/2001		14,025.0 13,360.0	13,39	
12,800.9 – 13,000.0 –	· ·	• • • •			Acidizing Perforated; 13,050.0-13,051.0 ftKB Perforated; 13,050.0-13,051.0 ftKB PBTD; 13,360.0 ftKB PTOduction; 6 3/4 in; 15,450.0 ftKB Perforated; 13,852.0-13,842.0 ftKB Perforated; 13,862.0-13,872.0 ftKB	Cement Plug Cement Plug Tubing Strings		Plu Plu	ug				13,360.0	13,39	
2,800.9 - 3,000.0 - 3,359.9 -	· · ·	· · · ·			Acidizing Perforated; 13,050.0-13,051.0 ftKB Pement; Cement Plug; 13,395.0 ftKB PBTD; 13,360.0 ftKB Production; 6 3/4 in; 15,450.0 ftKB Perforated; 13,862.0-13,872.0 ftKB PERF	Cement Plug Cement Plug Tubing Strings Tubing Description	tion	Plı Plı Ru	ug ın Date			Set Depth (ftKE	13,360.0	13,39	
12,800.9 - 13,000.0 - 13,359.9 - 13,808.1 -	· · ·		N 13,395.0-13,397.0 ftKB; 4/4/2001 Bridge Plug - Permanent; {		Acidizing Perforated; 13,050.0-13,051.0 ftKB Cement; Cement Plug; 13,395.0 ftKB PBTD; 13,360.0 ftKB PFoduction; 6 3/4 in; 15,450.0 ftKB Perforated; 13,852.0-13,872.0 ftKB Perforated; 13,862.0-13,872.0 ftKB Perforated; 13,862.0-13,877.0 ftKB Cement; Cement Plug; 14,035.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB	Cement Plug Cement Plug Tubing Strings Tubing Description Tubing - Produc	tion Des	Plı Plı Ru	ug			Set Depth (ftKE 12,656.6 Len (ft)	13,360.0	13,39 Btm (ftKB)	
12,800.9 - 13,000.0 - 13,359.9 - 13,808.1 - 13,872.0 -			M 13,395.0-13,397.0 ftKB; 4/4/2001 Bridge Plug - Permanent; 14,035.0-14,037.0 ftKB;		Acidizing Perforated; 13,050.0-13,051.0 ftKB Cement; Cement Plug; 13,395.0 ftKB PEDD; 13,360.0 ftKB Perforated; 13,835.0-13,842.0 ftKB Perforated; 13,852.0-13,842.0 ftKB Perforated; 13,862.0-13,872.0 ftKB Perforated; 13,862.0-13,872.0 ftKB Perforated; 13,862.0-13,872.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB	Cement Plug Cement Plug Tubing Strings Tubing Description Tubing - Product Item 2-3/8" 4.7 ppf L-	Des 80 8RD Tubing	Plu Plu Ru 12	ug un Date 2/31/2005	4/24 Grade	1/2001	12,656.6	13,360.0	Btm (ftKB) 12,58	
12,800.9 - 13,000.0 - 13,359.9 - 13,808.1 - 13,872.0 - 14,037.1 -	· · ·		M 13,395.0-13,397.0 ftKB; 4/4/2001 Bridge Plug - Permanent; 14,035.0-14,037.0 ftKB; 4/4/2001 Baker Model 'D' Packer;		Acidizing Perforated; 13,050.0-13,051.0 ftKB Cement; Cement Plug; 13,395.0 ftKB PEDD; 13,360.0 ftKB Perforated; 13,855.0-13,842.0 ftKB Perforated; 13,862.0-13,842.0 ftKB Perforated; 13,862.0-13,872.0 ftKB Perforated; 13,862.0-13,872.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,244.0-14,256.0 ftKB Perforated; 14,244.0-14,266.0 ftKB	Cement Plug Cement Plug Tubing Strings Tubing Description Tubing - Product	Des 80 8RD Tubing	Plı Plı Ru 12 OD (in)	ug un Date 2/31/2005 Wt (lb/ft) 4.70	4/24 Grade	I/2001	12,656.6 Len (ft)	13,360.0 3) Top (ftKB)	Btm (ftKB)	
12,800.9 - 13,000.0 - 13,359.9 - 13,808.1 - 13,872.0 - 14,037.1 - 14,255.9 -			N 13,395.0-13,397.0 ftKB; N 4/4/2001 N Bridge Plug - Permanent; N 14,035.0-14,037.0 ftKB; N 4/4/2001 N Baker Model 'D' Packer; N 14,262.0-14,264.0 ftKB; N 1/28/1976 N		Acidizing Perforated; 13,050.0-13,051.0 ftKB Cement; Cement Plug; 13,395.0 ftKB PBTD; 13,360.0 ftKB PFoduction; 6 3/4 in; 15,450.0 ftKB Perforated; 13,852.0-13,842.0 ftKB Perforated; 13,862.0-13,872.0 ftKB Cement; Cement Plug; 14,035.0 ftKB Acidizing Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,042.0-14,256.0 ftKB Perforated; 14,244.0-14,256.0 ftKB	Cement Plug Cement Plug Tubing Strings Tubing Description Tubing - Product Item 2-3/8" 4.7 ppf L- 2 3/8" Baker 'F' ID	Des 880 Tubing Nipple w/1.875"	Plu Plu 12 OD (in) 2 3/8 2 3/8	ug in Date 2/31/2005 Wt (lb/ft) 4.70	Grade L-80 L-80	I/2001	12,656.6 Len (ft) 12,573.99 0.98	13,360.0 Top (ftKB) 9.0 12,583.0	Вtm (ftKB) 12,583 12,584	
12,772.0 = 12,800.9 = 13,000.0 = 13,359.9 = 13,872.0 = 14,037.1 = 14,255.9 = 14,266.1 = 14,260.1 =			13,395.0-13,397.0 ftKB; 4/4/2001 Bridge Plug - Permanent; 14,035.0-14,037.0 ftKB; 4/4/2001 Baker Model 'D' Packer; 14,262.0-14,264.0 ftKB; 1/28/1976		Acidizing Perforated; 13,050.0-13,051.0 ftKB Cement; Cement Plug; 13,395.0 ftKB PEDD; 13,360.0 ftKB Perforated; 13,855.0-13,842.0 ftKB Perforated; 13,862.0-13,842.0 ftKB Perforated; 13,862.0-13,872.0 ftKB Perforated; 13,862.0-13,872.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,244.0-14,256.0 ftKB Perforated; 14,244.0-14,266.0 ftKB	Cement Plug Cement Plug Tubing Strings Tubing Description Tubing - Product Item 2-3/8" 4.7 ppf L- 2 3/8" Baker 'F' ID 2-3/8" 4.7 ppf L-	Des 80 8RD Tubing Nipple w/1.875" 80 8RD Tubing	Plu Plu 12 OD (in) 2 3/8 2 3/8 2 3/8	ug in Date 2/31/2005 Wt (lb/ft) 4.70 4.70	Grade 80 80	I/2001	12,656.6 Len (ft) 12,573.99 0.98 32.60	13,360.0 ³⁾ Top (ftKB) 9.0 12,583.0 12,584.0	Btm (ftKB) 12,583 12,584 12,616	
12,800.9 - 13,000.0 - 13,359.9 - 13,808.1 - 13,872.0 - 14,037.1 - 14,255.9 - 14,266.1 - 14,503.0 -			N 13,395.0-13,397.0 ftKB; A/4/2001 A/4/2001 Bridge Plug - Permanent; A/4/2001 14,035.0-14,037.0 ftKB; A/4/2001 Baker Model 'D' Packer; A/4/2001 14,262.0-14,264.0 ftKB; A/4/2001		Acidizing Perforated; 13,050.0-13,051.0 ftKB Cement; Cement Plug; 13,395.0 ftKB PEDD; 13,360.0 ftKB Perforated; 13,855.0-13,842.0 ftKB Perforated; 13,862.0-13,842.0 ftKB Perforated; 13,862.0-13,872.0 ftKB Perforated; 13,862.0-13,872.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,244.0-14,256.0 ftKB Perforated; 14,244.0-14,266.0 ftKB	Cement Plug Cement Plug Tubing Strings Tubing Description Tubing - Product 2-3/8" 4.7 ppf L- 2 3/8" Baker 'F' ID 2-3/8" 4.7 ppf L- 5 1/2" x 2 3/8" C	Des 80 8RD Tubing Nipple w/1.875" 80 8RD Tubing DN-OFF Tool	Plu Plu 12 OD (in) 2 3/8 2 3/8	ug in Date 2/31/2005 Wt (lb/ft) 4.70 4.70	Grade L-80 L-80	I/2001	12,656.6 Len (ft) 12,573.99 0.98	13,360.0 Top (ftKB) 9.0 12,583.0	Btm (ftKB) 12,583 12,584 12,616	
12,800.9 - 13,000.0 - 13,359.9 - 13,808.1 - 13,872.0 - 14,037.1 - 14,255.9 - 14,266.1 -			N 13,395.0-13,397.0 ftKB; N A/4/2001 A/4/2001 Bridge Plug - Permanent; A/4/2001 A/4/2001 A/4/2001 Baker Model 'D' Packer; A/4/2001 A/4/2001 A/4/2001 Baker Model 'D' Packer; A/4/2001 A/4/2001 A/4/2001 A/4/2001 A/4/2001 Baker Model 'D' Packer; A/4/2001 A/4/2001 A/4/2001 A/4/2001 A/4/2001 A/4/2001 A/4/2001 A/4/2001 A/4/2001 A/4/2001 A/4/2001 A/4/2001		Acidizing Perforated; 13,050.0-13,051.0 ftKB Cement; Cement Plug; 13,395.0 ftKB PETD; 13,360.0 ftKB Perforated; 13,855.0-13,842.0 ftKB Perforated; 13,862.0-13,872.0 ftKB Perforated; 13,862.0-13,872.0 ftKB Perforated; 13,862.0-13,872.0 ftKB Perforated; 13,862.0-13,872.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,062.0-14,068.0 ftKB Perforated; 14,244.0-14,256.0 ftKB Perforated; 14,261.0-14,266.0 ftKB Perforated; 14,261.0-14,266.0 ftKB	Cement Plug Cement Plug Tubing Description Tubing - Product Item 2-3/8" 4.7 ppf L- 2 3/8" Baker 'F' ID 2-3/8" 4.7 ppf L- 5 1/2" x 2 3/8" C	Des 80 8RD Tubing Nipple w/1.875" 80 8RD Tubing DN-OFF Tool	Plu Plu 12 OD (in) 2 3/8 2 3/8 2 3/8	ug in Date 2/31/2005 Wt (lb/ft) 4.70 4.70	Grade 80 80	I/2001	12,656.6 Len (ft) 12,573.99 0.98 32.60	13,360.0 ³⁾ Top (ftKB) 9.0 12,583.0 12,584.0	13,395 Вtm (ftKB) 12,583 12,584 12,616 12,618	

XTO Energy

Downhole Well Profile - with Schematic

Well Name: JAMES RANCH UNIT 003

pi/UWI 00152	0232		SAP Cost Center ID 1135561001	Pe	rmit Number	State/Province New Mexico			County Eddy					
urface Lo 23S-R						Spud Date 9/24/1971 13:		Elevation (ft)	Ground E 3,288.0	levation (ft)	кв-0 23.	Ground Distance (ft) 00	Surface Casing	g Flange Elevatio
		1					Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
MD tKB)	TVD (ftK	Incl (°)	Vertical sch	ematic	(actual)		2 3/8" Halliburton s 10-K Pkr	4 1/2			1	3.95	12,618.5	12,622
,	B)					2-3/8" 4.	7 ppf L-80 8RD Tubing	2 3/8		L-80	1	32.56	12,622.5	12,65
25.9 -			— Rustler (final) — — — —	n		2 3/8" Ba	aker 'F' Nipple w/1.875	2 3/8		L-80	1	0.98	12,655.1	12,65
75.1 -			— Salado (final) —		Surface; 16 in; 475.0 ftKB	2 3/8" W	ireline Re-entry Guide	2 3/8			1	0.52	12,656.0	12,65
396.3 -					Intermediate; 12 1/4 in; 3,890.0 ftKB	Other In	Hole	<u> </u>		1	1 I			
323.8 -				§.		F	Run Date	Des		OD (in)		Top (ftKB)		tm (ftKB)
392.1 -					Intermediate 1; 10 3/4 in; 3,890.0 ft		ő	Plug - Perman			4 1/2	15,4		15,40
961.9 -			Charny (Singl)			1/28/197		Nodel 'D' Packe			4 1/2	14,2		14,26
503.0 -			Old Indian Drow (final)			4/4/2001	•	Plug - Perman			4 1/2	14,0		14,03
						4/4/2001	Bridge	Plug - Perman	ent		4 1/2	13,3	95.0	13,39
306.1 -			Heflin PZ (final)			Perforat	ions							
587.9 -							Date	Top (ftKB)		Btm (ftKB)			Linked Zone	
379.9 -			Averall Article (final)			10/2/197			,000.0		1,001.0			
470.1 -			V (final) V (final) V (final)			2/11/197			,730.0		2,738.0			
184.1 -			BS 1 Shale Base (final) BS 1 Shale Base (final) BS 1 Shale Base (final) WCMP Top		Intermediate; 9 1/2 in; 12,037.0 ftK				,731.0		2,732.0			
,711.9 –			— WCMP Top	a a		12/1/197			,733.0		2,734.0			
,037.1 –						12/1/197			,735.0		2,736.0			
			— Strawn (final) ————			2/11/19/			,742.0		2,752.0			
,616.5 –						12/1/197			,743.0		2,744.0			
2,656.2 -			— Atoka (final) ———	T T	Perforated; 12,731.0-12,732.0 ftKB Perforated; 12,733.0-12,734.0 ftKB	12/1/197			,745.0		2,746.0			
,731.0 –			· · · · · · · · · · · · · · · · · · ·	F	Perforated; 12,730.0-12,738.0 ftKB Perforated; 12,735.0-12,736.0 ftKB	12/1/197			,747.0		2,748.0			
,734.9 –		· ·		F	Perforated; 12,743.0-12,744.0 ftKB Perforated; 12,745.0-12,746.0 ftKB				,751.0		2,752.0			
,743.1 -					Perforated; 12,742.0-12,752.0 ftKB Perforated; 12,747.0-12,748.0 ftKB	12/1/197			,756.0		2,757.0			
2,747.0 -					Perforated; 12,751.0-12,752.0 ftKB	12/1/197			,759.0		2,760.0			
2,752.0 -			<u>₹</u>		Perforated; 12,756.0-12,757.0 ftKB	12/1/197			,761.0		2,762.0			
					Perforated; 12,761.0-12,762.0 ftKB Perforated; 12,763.0-12,764.0 ftKB	12/1/197	2	12	,763.0	1	2,764.0			
2,759.8 -				F	Perforated; 12,769.0-12,770.0 ftKB Perforated; 12,771.0-12,772.0 ftKB	12/1/197			,769.0	1	2,770.0			
2,764.1 -			(#		Perforated; 12,773.0-12,774.0 ftKB Perforated; 12,800.0-12,801.0 ftKB	12/1/197			,771.0		2,772.0			
2,772.0 -			······		Perforated; 12,925.0-12,926.0 ftKB	12/1/197			,773.0		2,774.0			
2,800.9 -					Acidizing	1/28/197			,800.0	1	2,801.0			
3,000.0 -			्र 		Cement; Cement Plug; 13,395.0 ftk PBTD; 13,360.0 ftkB Production; 6 3/4 in; 15,450.0 ftkB	2/17/197			,925.0	1	2,926.0			
3,359.9 -			Bridge Plug - Permanent;	-	Perforated; 13,835.0-13,842.0 ftKB Perforated; 13,862.0-13,872.0 ftKB	11/24/19	72	12	,998.0	1	3,005.0			
3,808.1 -			M 13,395.0-13,397.0 ftKB;2	-	Perforated; 13,802.0-13,87.0 ftKB Perforated; 13,862.0-13,887.0 ftKB Cement; Cement Plug; 14,035.0 ftK	2/17/197	2	13	,050.0	1	3,051.0			
					Acidizing Perforated; 14,062.0-14,068.0 ftKB	3/15/197	2	13	,835.0	1	3,842.0			
3,872.0 -		ľ	Bridge Plug - Permanent;		Perforated; 14,062.0-14,068.0 ftKB	3/5/1972		13	,862.0	1	3,872.0			
4,037.1 –			14,035.0-14,037.0 ftKB; 4/4/2001		Acidizing Perforated; 14,244.0-14,256.0 ftKB	3/15/197		13	,862.0	1	3,887.0			
4,255.9 —			Baker Model 'D' Packer;	Ż	Perforated; 14,244.0-14,256.0 ftKB Perforated; 14,261.0-14,266.0 ftKB	2/21/197	2	14	,062.0	1	4,068.0			
4,266.1 -			14,262.0-14,264.0 ftKB; 1/28/1976	- X	Perforated; 14,261.0-14,266.0 ftKB	2/22/197	2	14	,062.0	1	4,068.0			
4,503.0 -				m		2/21/197	2	14	,244.0	1	4,256.0			
5,340.6 –			— Woodford Top (final) Bridge Plug - Permanent;	~	Cement; Cement Plug; 15,400.0 ftk	B 3/5/1972		14	,244.0	1	4,256.0			
5,423.9 -			15,400.0-15,402.0 ftKB;	≝[2/21/197	2	14	,261.0	1	4,266.0			
, .20.0			2/9/1972 4 — Devonian Top (final)	-	Production; 5 1/2 in; 15,425.0 ftKB TD - Original Hole; 15,450.0 ftKB		I		I					

XTO Energy

Well Name: JAMES RANCH UNIT 003

⊃i/∪wi 0015202	32	SAP Cost Center ID 1135561001	Permit Number	State/Province New Mexico		County Eddy			
urface Loca 23S-R30	tion			Spud Date 9/24/1971 13:00	Original KB Elevation (ft) 3,311.00	-	KB-Ground 23.00	I Distance (ft)	Surface Casing Flange Elevation
	_			Perforation					
					Date Top (ft	KB) Btm	(ftKB)	Linked	Zone
ωuzov I(U	tK 100 3) (°)	Vertical sche	matic (actual)	3/5/1972		14,261.0	14,266.0		
	-,			Stimulation	Intervals				
25.9				Interval N	,	Btm (ftKB)	AIR (bbl/min)	MIR (bbl/min)	Proppant Total (lb)
475.1		- Rustler (final)	Surface; 20 in; 475.0 ftKl		1 14,062				C
1,896.3		— Salado (final) ————————————————————————————————————	Perforated; 1,000.0-1,00		1 14,062 2 12,998				
3,823.8 -			Intermediate; 12 1/4 in; 3	3,890.0 ftKB	3 12,73				(
	T	l amar (final)	Intermediate 1; 10 3/4 in;	i; 3,890.0 ftKB	4 12,73				
3,892.1 -	Ĩ	Lamar (final) Old Indian Trans (final) Addition (final) Addition (final) Nach Dish (final) Nach Dish (final) Nach Dish (final) Nach Dish (final) Nach Dish (final) Hangeton Bdg A (final) Heflin P2 (final)			5 13,835				(
4,961.9		Sand Dunes (final)			10,000	.0 14,200.0			
5,503.0									
6,306.1 -		Highpatten Bda A (final)							
6,587.9 -									
7,379.9 -		Chail Zane (final)							
7,470.1									
9,184.1		BS 1 Shala Base (final) BS 2 Shala Base (final) BS 2 A Sand Strat Top	Intermediate; 9 1/2 in; 12	2,037.0 ftKB					
1,711.9									
2,037.1 -			Intermediate 2; 7 5/8 in;	12 037 0 f //B					
	Ĩ	— Strawn (final) ————		12,001.0 100					
12,616.5 -			Perforated; 12,731.0-12,						
2,656.2 -		— Atoka (final) —	Perforated; 12,733.0-12,	734.0 ftKB					
12,731.0		· · · · · · · · · · · · · · · · · · ·	Perforated; 12,730.0-12, Perforated; 12,735.0-12, Perforated; 12,735.0-12, Perforated; 12,743.0-12,	,736.0 ftKB					
12,734.9 -			Perforated; 12,745.0-12, Perforated; 12,745.0-12, Perforated; 12,742.0-12,	,746.0 ftKB					
12,743.1 -			Perforated; 12,747.0-12,						
12,747.0 -			Perforated; 12,751.0-12,						
12,752.0			Perforated; 12,756.0-12, Perforated; 12,759.0-12,	,757.0 ftKB ,760.0 ftKB					
12,759.8			Perforated; 12,761.0-12, Perforated; 12,763.0-12, Perforated; 12,763.0-12, Perforated; 12,769.0-12,	,764.0 ftKB					
12,764.1 -			Perforated; 12,779.0-12, Perforated; 12,771.0-12, Perforated; 12,773.0-12,	,772.0 ftKB					
			Perforated; 12,775.0-12, Perforated; 12,800.0-12, Perforated; 12,925.0-12,	,801.0 ftKB					
12,772.0 -	Ĩ		Perforated; 12,998.0-13,	,005.0 ftKB					
2,800.9 -			Perforated; 13,050.0-13,						
13,000.0 -			PBTD; 13,360.0 ftKB Production; 6 3/4 in; 15,4						
13,359.9 —		Bridge Plug - Permanent; 13,395.0-13,397.0 ftKB;	Perforated; 13,835.0-13, Perforated; 13,862.0-13, Deforated; 13,862.0-13,	,872.0 ftKB					
13,808.1		M 4/4/2001	Perforated; 13,862.0-13, Cement; Cement Plug; 1						
13,872.0 -		Bridge Plug - Permanent;	Perforated; 14,062.0-14,						
14,037.1		14,035.0-14,037.0 ftKB;	Sand Frac						
14,255.9		4/4/2001 Baker Model 'D' Packer;	Perforated; 14,244.0-14, Perforated; 14,244.0-14,	,256.0 ftKB					
14,266.1 -		14,262.0-14,264.0 ftKB;	Perforated; 14,261.0-14, Perforated; 14,261.0-14,						
		1/28/1976							
14,503.0	Ĩ	— Woodford Top (final)	Cement; Cement Plug; 1	15 400 0 ffKB					
15,340.6 -		Bridge Plug - Permanent; 15,400.0-15,402.0 ftKB;							

XTO Energy

JRU 003 - Proposed WBD

12730' T/Perforations



Spot 25 SKS Class H atop CIBP: 12700' -12480'. PT CIBP to 500 PSIG for 30 min. WOC and Tag

JRU 003 - Proposed WBD



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BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

- 1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
- 2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
- 3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
- 4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
- 6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- 7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	443568
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By		Condition Date
gcordero	None	4/4/2025

Page 10 of 10

Action 443568