

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: JAMES RANCH 3	Well Location: T23S / R30E / SEC 1 / NWSE / 32.3322265 / -103.8309526	County or Parish/State: EDDY / NM
Well Number: 3	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM02884B	Unit or CA Name: JAMES RANCH-ATOKA	Unit or CA Number: NMNM70965A
US Well Number: 3001520232	Operator: XTO PERMIAN OPERATING LLC	

Subsequent Report

Sundry ID: 2838946

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 02/26/2025

Time Sundry Submitted: 11:29

Date Operation Actually Began: 05/22/2023

Actual Procedure: ***WELL RECORD CLEANUP*** XTO Permian Operating LLC., discovered during well record review that the Subsequent TA Sundry for the above mentioned well had not been submitted. Please see the attached TA Summary Report, Email correspondence, WBD and MIT for your review.

SR Attachments

Actual Procedure

JRU_003_Sbsq_TA_Summary_BLM_Email_WBD_MIT_20250226112612.pdf

SR Conditions of Approval

Specialist Review

TA_COA_20250313203206.pdf

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Allottee or Tribe Name:

Lease Number: NMNM02884B

Unit or CA Name: JAMES RANCH-ATOKA

Unit or CA Number: NMNM70965A

US Well Number: 3001520232

Operator: XTO PERMIAN OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: FEB 26, 2025 11:27 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 03/13/2025

Signature: Jonathon Shepard

James Ranch Unit 003
Temporary Abandonment
API 30-015-20232

5/22/23: MIRU.

5/23/23: Bleed casing down from 2400 psi to 0 psi. Bleed tubing off from 1400 psi to 200 psi continue to gas and flow. R/U wire line TIH with 1.91 gauge ring tag to of cap string 8' below B-Section. R/D wire line. Secure well SDFD.

5/24/23: Bleed tubing off to 100 psi going to steel pit. Load casing w/ 60 bbls 10# brine and PT to 500 psi- test good. RU BLU. PT lubricator to 1,500 psi. RIH w/3 - 1.5" weight bars, 1.5" spang jars, 1.75 jar up disconnect, 1.5" cable head, 1.75" T slotted capillary tubing catch. Tg top of capillary tubing at 450'. Make several attempts to catch capillary tubing unsuccessful. POH and PU 1.75" 3 prong spear. RIH. Tg capillary tubing. Made several attempts and catch fish pull up to 1,000 lbs and tubing let go. After several attempts latch into capillary tubing and pull to 1,500 lbs Pull capillary tubing to surface. Close BOP. PU on lubricator to install work plate. Capillary tubing fell. MU lubricator. RIH and tag fish at 460'. Make several attempts catching fish and pulling to 2,000 lbs. Pullinf free from fish. POOH P/U 1.75" 2 prong spear TAg top of fish at 450' After several attempts latch into fish and pull to 412' fish fell out of spear. POH w/ fishing tools. RD BLU. SWI. SDFN.

5/25/23: Bleed well down to steel pit. Pump 50 bbls KWF down tubing, tubing on vacuum. Function test 5K BOP test good. Back out studs and nuts on 9" x 10 K tree. Back out jam pins on wrap around. Studs corroded in well head flange as well as jam pins for tubing hanger. Pick up on tubing at 28,000 lbs remove 2 3/8" x 9" tubing wrap around N/D prod. tree..N/U adapter flanges and BOP. Rig up work floor and install tubing hanger w/ back pressure valve in place test pipe rams 250 psi low 1500 psi high test good. Pull back pressure valve and install 2 way check pressure test blind rams 250 psi low 1500 psi high test good. R/U work floor and tubing tongs. Secure well SDFD

5/26/23: Bleed tubing off to steel pit. Pump 40 bbls KWF down tubing. Tubing on vacuum. Open well and begin operations to release Haliburton PLS 10 packer. Pick up on tubing and try to release packer unsuccessful. Pump 70 bbls down tubing while working tubing to jar on packer. Got travel at 62,000 lbs pull up to 83,000 lbs continue to try to release packer unsuccessful. Decision made to get off of On/Off tool. Pull to 64,000 lbs release On/Off tool. Hook up hose and u-tube to pit. Rig up tubing tongs put out geronimo. POOH tallying w/240 jts 2 3/8" L8- tubing. Secure well SDFHWE.

5/30/23: BD well to tank. Pmp 50 BBW & kill. Cont TOO H w/ 147 jts 2-3/8" prod tbg, F nip & on/off tool. No CT recovered. All tbg appeared in good cond, SWI. SDFN.

5/31/23: MU BHA. TIH w/ 2 prong grab, sub, 6-3/4" collar stop, bump sub & 55 jts 2-3/8" tbg. Rotating every jt. Started torquing up @ 1,819'. Cont work tbg. Saw slight over pull. TOO H w/57 jts & BHA. Recovered approx 90' of CT. TIH w/same BHA & 55 jts tbg. Rotate dwn jt 56 @ 1,852' & saw tbg torque up. Work twice w/10 rounds. TOO H. CT wrapped around prong. PU high 8' pull CT & its heavy. Appears have recovered a good amount if not all. Lower 1 jt w/tools & CT back in. SWI. SDFN.

6/1/23: BD well to tank. Pmp 40 BBW dwn csg. Pull 1 jt high & secure CT w/slips. LD jt & fishing tools. MIRU Sage Rider CT spooler. Feed CT thru injector. POOH w/1/4" CT. Recovered 1,550' of CT & came to part. RD spooler. TIH w/ 2 prong grab, sub, 6-3/4" collar stop, bump sub & 88 jts 2-3/8" tbg. Rotate tbg w/wrenches fr/ 2,879' to 2,897". Torqued up. TOO H. Recovered aprox 25' CT. TIH w/ 2 prong grab, sub, 6-3/4" collar stop, bump sub & 88 jts 2-3/8" tbg. Rotate tbg w/wrenches fr/ 2,879' to 2,912". Torqued up. TOO H. Recovered what appears a good amount. Lower 1 jt back in well. SWI. SDFN.

6/2/23: BD Well to tank. Pmp 30 BFW dwn csg. Pull 1 jt & secure CT w/slips. LD jt. RU spooler injector. POOH w/ 900' CT to part. RD injector. PU & TIH w/ 2 prong grab, sub, 6-3/4" collar stop, bump sub & 120 jts 2-3/8" tbg. Rotate tbg w/wrenches fr/ 3,966' to 3,978". Torqued up. TOOH. Recovered 20' CT. Release spooler for day. TIH w/spiral grab, sub, 6-3/4" collar stop, bump sub & 120 jts 2-3/8" tbg. Rotate tbg w/wrenches fr/ 4,029' to 4,049". Torqued up. TOOH. 92 jts. EOT@ 1,035'. SWI. SDFN.

6/3/23: Pmp 30 BBW dwn csg. TOOH w/31 jts. Did not recover any CT. TIH w/ 2 prong grab, sub, 6-3/4" collar stop, bump sub & 122 jts 2-3/8" tbg. Rotate tbg w/wrenches fr/ 4,045' to 4,055". Torqued up. TOOH. Have CT @ surf. RU injector & spool out 526' CT line. RD injector. TIH w/ 2 prong grab, sub, 6-3/4" collar stop, bump sub & 136 jts 2-3/8" tbg. Rotate tbg w/wrenches fr/ 4,471' to 4,483'. Torqued up. TOOH. Recovered 250' CT. TIH w/2 prong & 31 jts tbg. EOT@ 1,035'. SWI. SDFN.

6/4/23: Cont TIH w/ 2 prong grab, sub, 6-3/4" collar stop, bump sub & 146 jts 2-3/8" tbg. Rotate tbg w/wrenches fr/ 4,483' to 4,801'. Torqued up. Work/ rotate w/wrench dwn another 21' to 4,822'. TOOH. No CT recovered. TIH w/ 2 prong grab, sub, 6-3/4" collar stop, bump sub & 146 jts 2-3/8" tbg. Rotate tbg w/wrenches fr/ 4,822' to 4,854'. Torqued up. TOOH. Recover 50' CT. SWI. SDFN.

6/5/23: LD 2 prong. MU 5.5" spiral grab. TIH w/spiral grab, sub, 6-3/4" stop ring, bump sub & 147 jts 2-3/8" tbg. Tag TOF @ 4,822'. Set dwn 4 - 10K work BS & rotate spiral dwn to 4,952' w/tongs. Hvy torque. PU & saw drag/ slight over pull. TOOH w/150 jts & BHA. Screw grab covered w/CT. Hvy tail of CT in well. RU spooling unit. POOH w/1,175' CT line. RD spooler. SWI. SDFN.

6/6/23: Pmp 20 BBW dwn csg. Perform accu draw dwn. Good test. PU & TIH w/5.5" spiral grab, sub, 6-3/4" stop ring, bump sub & 188 jts 2-3/8" tbg. Tag TOF @ 6,179'. Set dwn 4K - 10K work BS & rotate spiral dwn to 6,455' w/tongs. Hvy torque. PU & saw good drag/ slight over pull. TOOH w/190 jts. Will leave 10 jts in well over night. SWI. SDFN.

6/7/23: TOOH w/10 jts 2-3/8" tbg. Approx 300' CT line wrapped around screw w/ 50' tail. Secure well. TIH w/5.5" spiral grab, sub, 6-3/4" stop ring, bump sub & 192 jts 2-3/8" tbg. Tag TOF @ 6,270'. Set dwn 8K - 15K work BS & rotate spiral dwn to 6,517' w/ tongs. Solid tag @ 6,517', wrk BS & unable to get past. Set 20K dwn. TOOH w/slight drag w/198 jts 2-3/8" tbg. Pull BHA to surf. Recovered approx 150' CT line. SWI. SDFN.

6/8/23: TIH w/5.5" spiral grab, sub, 6-3/4" stop ring, bump sub & 198 jts 2-3/8" tbg. Tag TOF @ 6,517'. Set dwn 8K - 15K work BS & rotate spiral dwn to 6,583' w/ tongs. Wrk BS several times unable to pass. TOOH w/10 jts observe slight drag. TIH w/10 jts light tag @ 6,583' rotate screw w/tongs until torque up. Wrk BS made 6" try rotate, no good. TOOH w/200 jts slightly more drag than previous off btm. BHA @ surf & recover aprox 100' CT. Change out BHA. LD screw grab & stop ring. MU 2" OD spear w/4.8" OD thread conn, 3.75" BS, 3.75" jars, 3.44" drain sub. TIH w/190 jts 2-3/8" tbg. EOT @ 6,267'. TOF @ 6,583'. SWI. SDFN.

6/9/23: Cont TIH w/ 2" OD spear w/4.8" OD thread conn, 3.44" DS, 3.75" BS, 3.75" jars & 200 jts 2-3/8" tbg. tag TOF @ 6,583'. Wrk spear/ BS dwn to 6,756'. PU & rotate w/tongs & pipe wrench while PU at several depths. Saw no increase in drag or weight. Made several attmpts @ 6,756' w/o succ. TOOH w/205 jts 2-3/8" tbg & BHA. Recovered 7" cap strg. LD spear. WO 2-7/8" screw grab. MU 2.75" screw grab, 3.5" XO, 3.75" BS, 3.75" jars. TIH w/200 jts 2-3/8" tbg. EOT @ 6,528'. TOF @ 6,756'. SWI. SDFN.

6/10/23: Cont TIH w/2.75" screw grab, 3.5" XO, 3.75" BS, 3.75" jars & 205 jts total. Tag TOF @ 6,757'. Screw into wadded cap strg w/tongs. Wrk tbg & rotate. Saw good torque. Wrk BS & rotate. PU & saw good drag 1 - 2 points. TOOH slow & cont to drag. BHA @ surf. Recovered approx 800' cap strg. 3 sections of wadded/ balled up w/40' tail. Prep 2.75" screw to run. TIH w/2.75" screw grab, 3.5" XO, 3.75" BS, 3.75" jars & 206 jts. Rotate tbg fr/6,757' to 6,787'. Engage cap strg @ 6,787' rotate & wrk tbg 30 plug time & saw resistance/ torque. PU & saw slight drag 20'. TOOH w/206 jts & BHA. BHA @ surf no cap strg recovered. TIH w/2.75" screw grab, 3.5" XO, 3.75" BS, 3.75" jars & 40 jts tbg. SWI. SDFN.

6/11/23: LD 30 jts 2-3/8" tbg. Cont TIH w/2.75" screw grab, 3.5" XO, 3.75" BS, 3.75" jars & 222 jts 2-3/8" tbg. RU pwr swivel. Rotate fr/ 7,311' - 7,734'. Swivel torque constant @ 400 lbs. Saw BS cls & opn 3 X while swivel in. Throttle up swivel @ 7,734' & wrk tbg. No increase in torque or weight. RD pwr swivel. LD 2 jts w/no drag. SWI. SDFN.

6/12/23: TOO H w/20 jts tbg. W/11 jts out saw drag 2 - 4 point over strg wt @ 7,300'. Cont TOO H. Lost drag @ 14 jts out. Rotate w/wrench several times while TOO H & felt resistance. Cont TOO H w/ 222 jts. BHA @ surf. No cap strg recovered. WO XOs. LD BS & jars. MU 2.75" screw grab, XO, TIH 15 jts 2-3/8" tbg, MU XO, 6.75" stop ring, 3.5" BS & jars. Cont TIH w/222 jts 2-3/8" tbg. Tag TOF @ 7,311'. Work dwn 7,343'. LD 1 jt. RU pwr swivel. SWI. SDFN.

6/13/23: Tag TOF @ 7,276'. Swivel dwn & wrk BS to 7,297'. Trickle FW dwn csg. Wkr BS & swivel fr/7,297' - 7,302' for 2.5 hrs. Finally broke thru. Cont SIH to 7,496' & unable to get thru after 1 hr. Saw good drag 1st 15' - 20'. Then no drag. RD pwr swivel. RU tongs. TOO H w/213 jts, LD jars & BS. Cont TOO H w/ 15 jts & screw. Recover 200' - 300' wad around screw. SWI. SDFN.

6/14/23: . MU BHA, 2.38" spear w/4.8" OD thread con, XO, TIH w/15 jts, MU XO, 6.75" stop ring, 3.5" BS & jars. Cont TIH w/212 jts 2-3/8" tbg. 227 jts total. Tag TOF @ 7,496. LD 1 jt. RU pwr swivel. Trickle FW dwn csg. Attempt to wrk spear & BS w/pwr swivel thru waded cap strg. Tried set 10 - 15K dwn, rotation, no rotation, 3 - 10K dwn, rotation, no rotation, beat dwn w/BS. Able to push dwn fr/ 7,496' - 7,539" & stopped making progress w/spear & unable to make it bite. RD pwr swivel & RU tongs. TOO H w/ 212 jts. LD jars & BS, TOO H 15 jts & LD spear. Tip of spear worn to shine, bottom 2 prongs OD worn. No cap string recovered. SWI. SDFN.

6/15/23: TIH w/157 jts 2-3/8" tbg. TOO H & LD 158 jts tbg. MU 6.43" RBP w/6.25" on/off tool. TIH w/110 jts 2-3/8" tbg. EOT @ 3,603' SD due to high winds. SWI. SDFN.

6/16/23: TIH w/ 6.43" RBP w/6.25" on/off tool & 229 jts 2-3/8" L-80. Set RBP @ 7,472' w/12' out. LD 1 jt. 228 jts total in well. Circ 330 BFW treated w/10 gal Corr11385A (pkr fluid). PT RBP to 500 psi. 30 min. Good test. SWI. SDFWE.

6/19/23: ND BOP and spools, land Tbg hangar, NU WH. Broke circulation, RU WSI PT csg to 500# for 30 min test good (chart test). BD psi. SWI. RD WSI. Rig down equipment/ rig. Close out TGM. SDFD.

2/25/25: XTO could not locate the MIT ran on 6/19/23 so per Keith Immatty w/ BLM, XTO will include the following PT chart with subsequent TA sundry, XTO Conducted MIT test 500 psi per 30 minutes test good (chart test). Per Gabriel, the BLM representative, permission has been granted to proceed with MIT test without a witness. Please see attached chart. This well is currently being P&A'd.

Morrow, Sherry J

From: Immatty, Keith P <kimmatty@blm.gov>
Sent: Thursday, June 1, 2023 9:12 AM
To: Anderson, Paul Brevik
Cc: Evans, Cassie L
Subject: RE: [EXTERNAL] JRU 003

Follow Up Flag: Follow up
Flag Status: Flagged

Categories: External Sender

External Email - Think Before You Click

Reviewed and is OK since all practicable options of removing the fish has been exhausted. Getting aggressive with remediation might risk damaging the casing and making the wellbore integrity worse.

A dump bail of 35' instead of the 25sx spot will be an option as well.

Cassie, please attach this report and email approval with the Subsequent Report on AFMSS as I might not be the one processing it.

Regards,

Keith Immatty

From: Anderson, Paul Brevik <paul.b.anderson@exxonmobil.com>
Sent: Thursday, June 1, 2023 8:06 AM
To: Immatty, Keith P <kimmatty@blm.gov>
Subject: [EXTERNAL] JRU 003

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good morning Keith,

Per our phone call today, we proposed to set CIBP at approx. 12,615', immediately above packer. We attempted to unset the packer for two days, per daily report below, and were unsuccessful. This proposal would have CIBP set at approx. 116' above top perforation.

Thank you,

Paul B. Anderson

Operations Engineer

XTO Energy Inc. – Delaware Basin

+1 (432) 269-2172



Chronology of Daily Wellwork Summary

Well Name: **JAMES RANCH UNIT 003**

API/UWI 3001520232	SAP Cost Center ID 1135561001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T23S-R30E-S01	Spud Date 9/24/1971 13:00	Original KB Elevation (ft) 3,311.00	Ground Elevation (ft) 3,288.00	KB-Ground Distance (ft) 23.00

Rotaah
Yes

Daily Operations

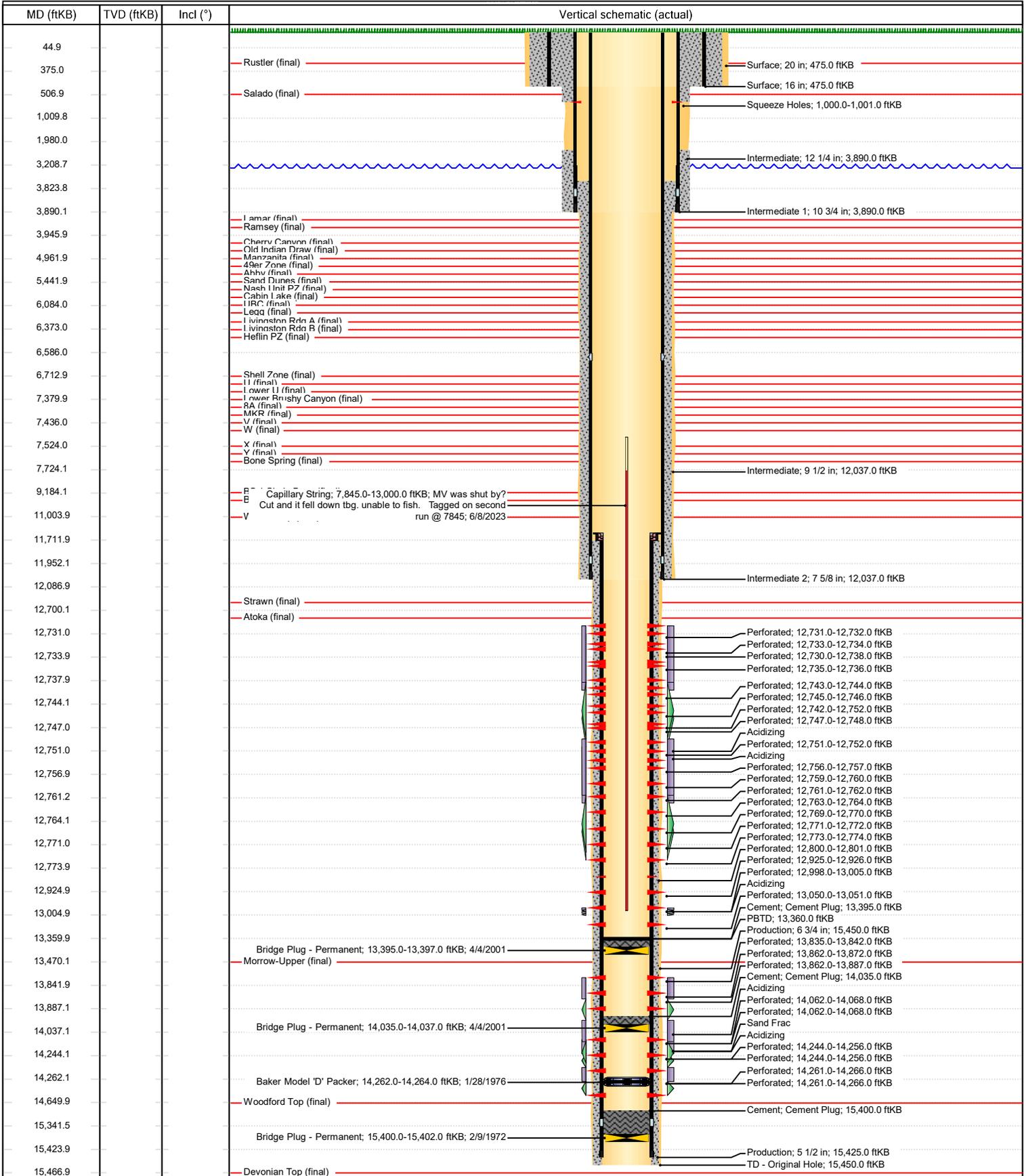
Start Date	Job Type	Job Subtype	Day Total (Cost)	Ops Summary
6/1/2023	Fracture Treatment		1,032.08	No venting. Brigade 24. SICP 55 psi. SITP 0 psi. SISCP 0 psi. HSM. Review job hazards, LSR - WAME, Driving, Line of Fire, Energy Isolation. Working at Heights. Safe Lifting, WC Hi-5 & Safe Choices- Commitment. Safety in Moment. PSMS. BD well to tank. Pmp 40 BBW dwn csg. Pull 1 jt high & secure CT w/slips. LD jt & fishing tools. MIRU Sage Rider CT spooler. Feed CT thru injector. POOH w/1/4" CT.
5/31/2023	Temporary Abandon		14,581.08	No venting. Brigade 24. SICP 40 psi. SITP 0 psi. SISCP 0 psi. HSM. Review job hazards, LSR - WAME, Driving, Line of Fire, Energy Isolation. Working at Heights. Safe Lifting, WC Hi-5 & Safe Choices- Production Bias. Safety in Moment. PSMS. MU BHA. TIH w/ 2 prong grab, sub, 6-3/4" collar stop, bump sub & 55 jts 2-3/8" tbg. Rotating every jt. Started torquing up @ 1,819'. Cont work tbg. Saw slight over pull. TOOH w/57 jts & BHA. Recovered approx 90' of CT. TIH w/same BHA & 55 jts tbg. Rotate dwn jt 56 @ 1,852' & saw tbg torque up. Work twice w/10 rounds. TOOH. CT wrapped around prong. PU high 8' pull CT & its heavy. Appears have recovered a good amount if not all.. Lower 1 jt w/tools & CT back in. SWI. SDFN. PIC Jim Andrews.
5/30/2023	Temporary Abandon		10,772.08	No venting. Brigade 24. SICP 190 psi. SITP 150 psi. SISCP 0 psi. HSM. Review job hazards, LSR - WAME, Driving, Line of Fire, Energy Isolation. Working at Heights. Safe Lifting, WC Hi-5 & Safe Choices- Heads/Hands. Safety in Moment. PSMS. BD well to tank. Pmp 50 BBW & kill. Cont TOOH w/ 147 jts 2-3/8" prod tbg, F nip & on/off tool. No CT recovered. All tbg appeared in good cond, WO fishing tools. Tools will not arrive until 6:00 PM. SWI. SDFN. PIC Jim Andrews.
5/26/2023	Temporary Abandon		15,830.26	Conduct safety meeting Review all JSA,s Bleed well down kill well release packer and pull tuing.
5/25/2023	Temporary Abandon		18,316.08	Conduct safety meeting Review all JS,s Bleed well down kill well N/D tree N/U BOP release packer and pull tuing.
5/24/2023	Temporary Abandon		33,248.08	Conduct safety meeting Review all JS,s Bleed well down R/U braided line and fish capillary tubing out of well.
5/23/2023	Temporary Abandon		14,699.08	Morning safety meeting review all JSAs and PSMS and well control. Safe lifting, WAME, working at heights, Driving Line of Fire. Discuss making sure we have good gauges in in place prior to opening any valves. Discuss wind direct for bleeding well off. Discuss proper and safe rig up of wireline.
5/22/2023	Temporary Abandon		17,610.63	Morning safety meeting review all JSAs and PSMS and well control. Safe lifting, WAME, working at heights, Driving Line of Fire. Discuss making sure we have good gauges in in place prior to opening any valves.
11/4/2009	Fracture Treatment			



Schematic - Vertical with Perfs

Well Name: James Ranch Unit 003

API/UWI 3001520232	SAP Cost Center ID 1135561001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T23S-R30E-S01	Spud Date 9/24/1971 13:00	Original KB Elevation (ft) 3,311.00	Ground Elevation (ft) 3,288.00	KB-Ground Distance (ft) 23.00



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 443574

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 443574
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/4/2025