

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-05955
2. Name of Operator APACHE CORPORATION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 303 VETERANS AIRPARK LANE, SUITE 1000, MIDLAND, TX 79705		6. State Oil & Gas Lease No.
4. Well Location Unit Letter C : 330 feet from the N line and 2310 feet from the W line Section 06 Township 20S Range 37E NMPM County LEA		7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT [302708]
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3570 GR		8. Well Number 003
		9. OGRID Number 873
		10. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES (23000)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: TA RENEWAL <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APACHE CORPORATION REQUESTS AN EXTENSION OF THE STATUS OF TEMPORARY ABANDONMENT FOR THIS WELL. APACHE PLANS TO PERFORM AN MIT ON THIS WELL IN FEBRUARY. PROPER NOTIFICATION WILL BE SENT PRIOR TO PERFORMING THE OFFICIAL TEST.

THE WELL WE SOON BE TAKEN OVER BY HILCORP WHO PLANS TO EVALUATE THE WELLBORE AND MAKE A DECISION TO PERMANENTLY PLUG OR RETURN TO PRODUCTION. CURRENT WBD ATTACHED.

Spud Date:

4/2/1936

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE Reg Tech DATE 2/17/2025

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: 432-818-1088

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Apache Corporation – NMGSAU #2003

Wellbore Diagram – Current Status

Date : 8/31/2021

L. McCoy

API: 30-025-05955

Surface Location

330' FNL & 2310' FWL, Unit E
Sec 6, T20S, R37E, Lea County, NM

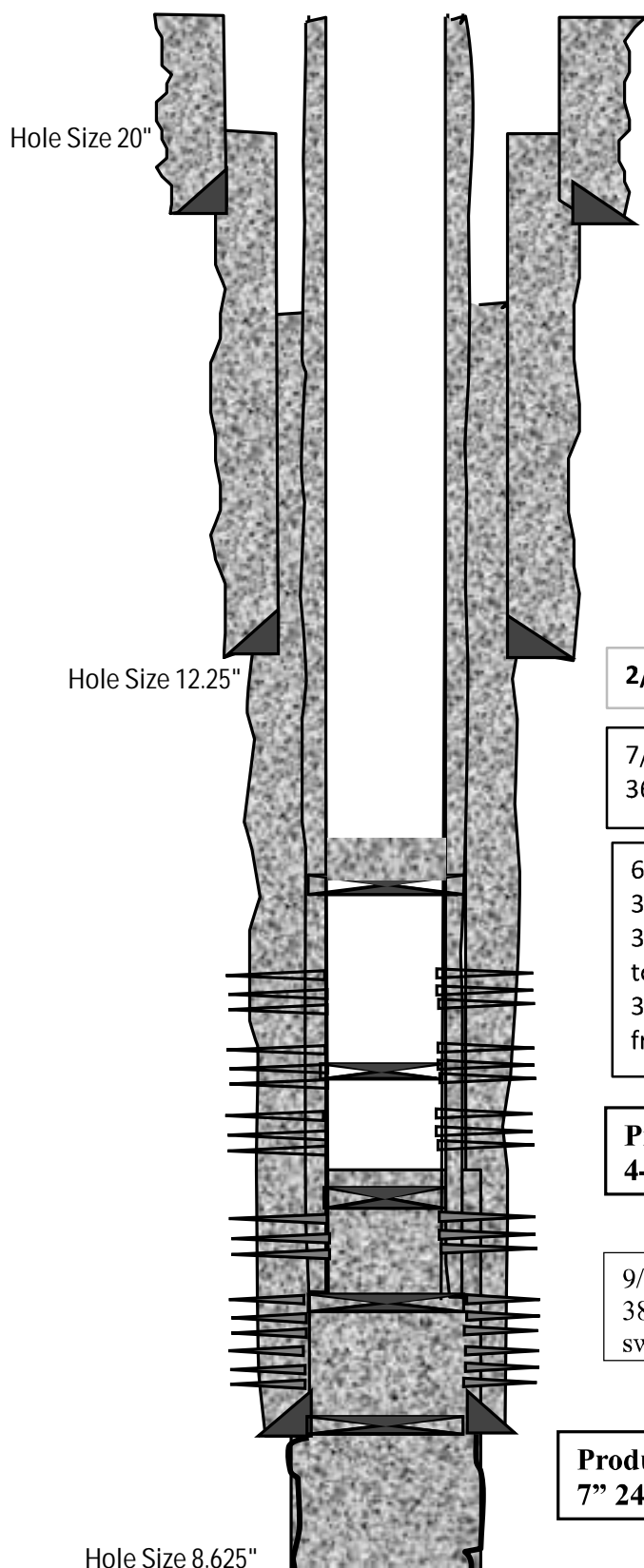
Surface Casing**15-1/2" 70# @ 232' w/ 250 sx****Intermediate Casing****9-5/8" 40# @ 1049' w/ 700 sx****2/21:** Set CIBP @ 3375'. **8/21:** Dump 35' cmt on CIBP.

7/87: productive interval 3451 - 3620. Perf 3598 - 3639, acidize all perfs 353690, perf 3451 - 3557, acidize, set CIBP @ 3624',

6/55: Set CR @ 3734', sqz perfs 3766 - 3774 w/ 258 sxs, 7" casing leaking 9320', run 3731' 4-1/2" production liner, cmt w/ 400 sxs, cmt circuited, DO 3736', perf 3704 - 3714, acidize, set CR @ 3668', sqz 3704 - 3714 w/ 75 sxs, to 3760, perf 3730 - 3740, acidize, swab, found leaks 3745 - 3750, set CR @ 3704, sqz w/ 124 sxs, CO to 3700', perf 3667 - 3690, perf 3647 - 3690, acid frac

Production Liner**4-1/2" 9.5# @ 3741' w/ 400 sxs**

9/50: Dump cmt 3805 - 3890 to eliminate water, DO to 3833, plug back to 3819 with lead wool, set CR @ 3800, sqz OH w/ 225 sxs, perf 3793 - 3800, swab, perf 3775 - 3783, acidize

Production Casing**7" 24# @ 3800' w/ 350 sxs**

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CONDITIONS

Action 432816

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 432816
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Must submit casing integrity log prior to subsequent approval.	4/4/2025
gcordero	Must submit development plan for well with details and timelines.	4/4/2025
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	4/4/2025
gcordero	Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations.	4/4/2025