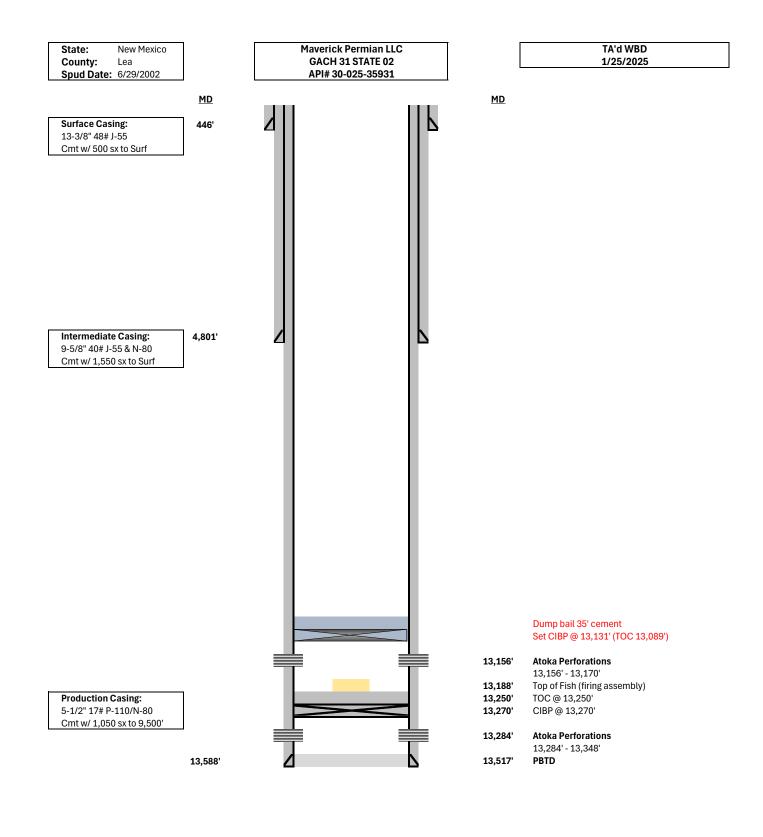
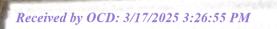
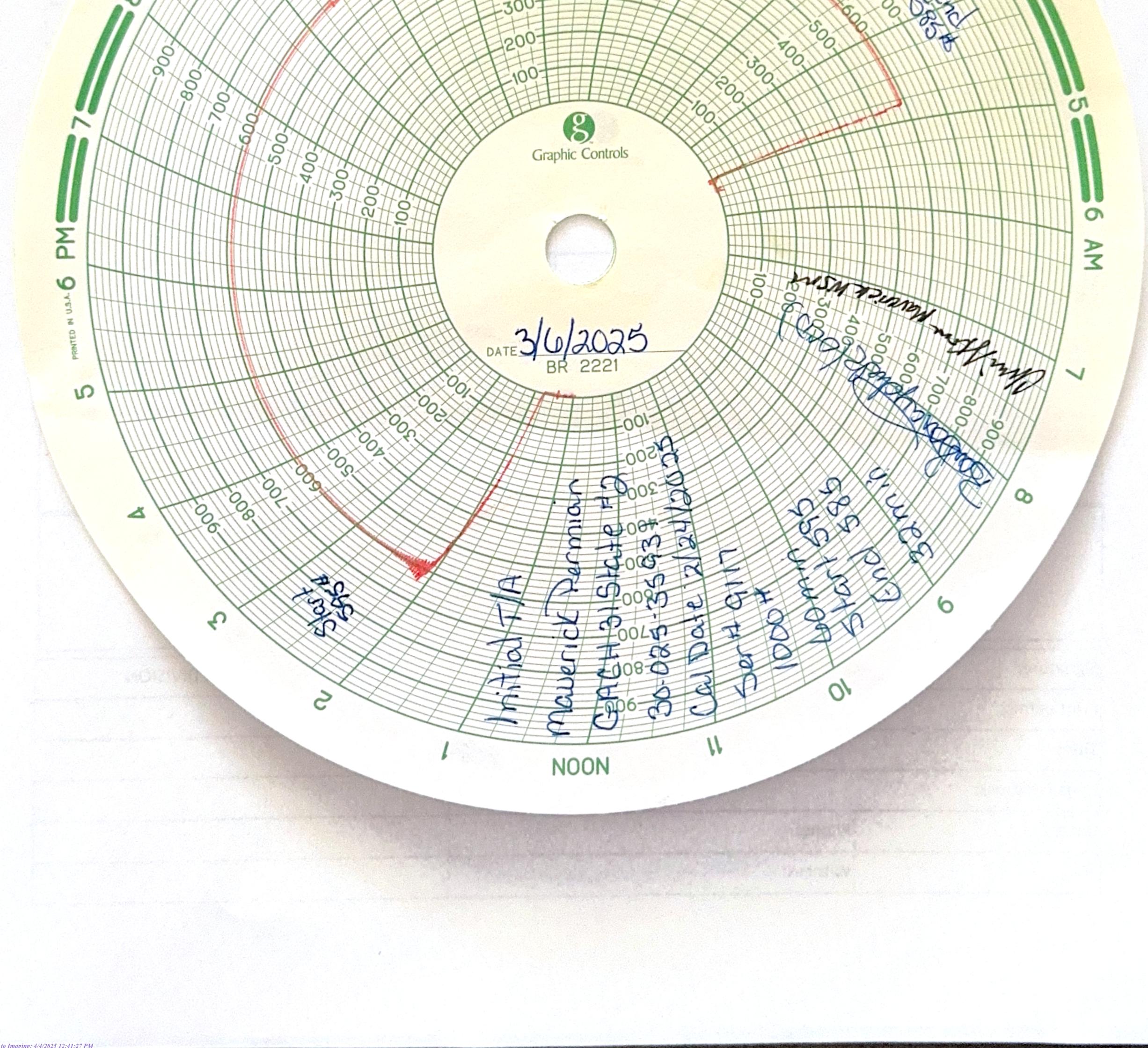
Phone: (505) 476-3441 General InformationEnergy, MPhone: (505) 629-6116OILL CON https://www.emrd.nm.gov/ocd/contact-us/0111 CON 12200		tate of New Mexico inerals and Natural Resources		Form C-103 Revised July 18, 2013			
				WELL API 1 30-025-3593			
						Type of Lease	
					STATE FEE 6. State Oil & Gas Lease No.		
		Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
	SUNDRY NOTI THIS FORM FOR PROPOS RESERVOIR. USE "APPLIC	SALS TO DRILL O		UG BACK TO A	7. Lease Na GACH 31 S	me or Unit Agreement	Name
PROPOSALS.)				8. Well Nun		
1. Type of 2. Name of	Well: Oil Well	Gas Well	Other		9. OGRID N		
Maverick Pe	ermian LLC				331199		
3. Address	of Operator Street Ste 2900	Houston TV	77002		10. Pool nar	me or Wildcat	
4. Well Loc		Houston, TX	11002				
		1980 feet f	from the South	line and _150	00 fee	et from the West	line
	tion 31		<u> </u>	inge	NMPM	County	
				R, RKB, RT, GR, etc	c.)		
			4096				
			OMPL 🗌	CASING/CEMEN			
DOWNHOLI CLOSED-LC OTHER: 13. Desc	E COMMINGLE		Clearly state all	OTHER: pertinent details, an	d give pertinen	L nt dates, including estim	
DOWNHOLI CLOSED-LC <u>OTHER:</u> 13. Desc of st prop	E COMMINGLE	leted operations. ork). SEE RULE ompletion.	Clearly state all J 2 19.15.7.14 NMAC	OTHER: pertinent details, an C. For Multiple Con	d give pertinen mpletions: Att	nt dates, including estim tach wellbore diagram o	
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MIDNIGHT

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-8007

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6007

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-4007

£3007

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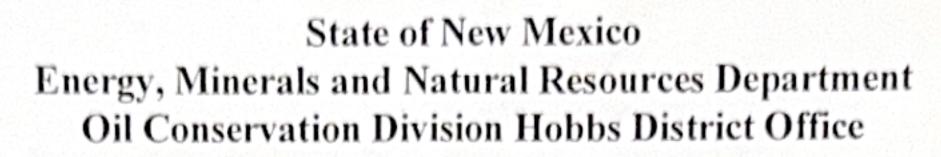
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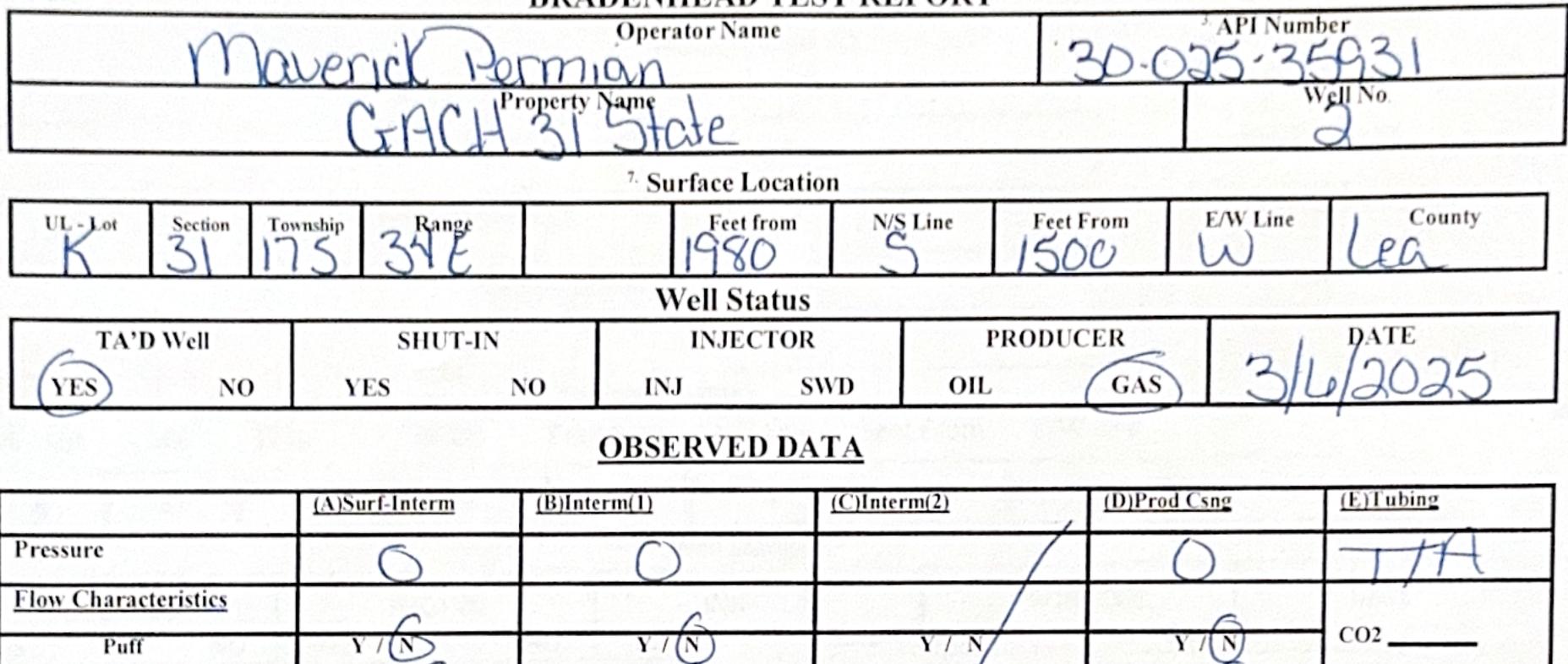
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone. (575) 393-6161 Fax. (575) 393-0720



BRADENHEAD TEST REPORT

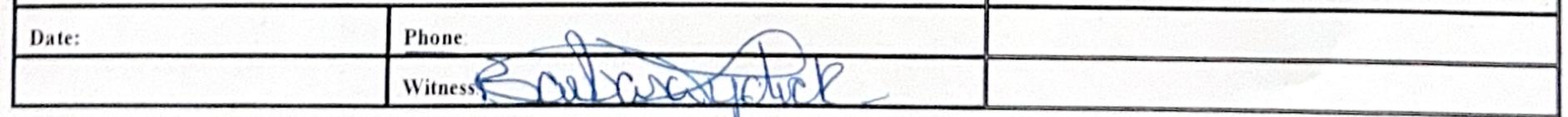


Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR
Surges	Y / 🕥	Y/N	Y/ N	Y/D	GAS
Down to nothing		(Y)/N	Y/N	(Y) N	If applicable type
Gas or Oil	Y/D	Y/N	Y / N	YIN	fluid injected for
Water	Y/N	Y/N	Y / N	Y / (N)	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

InitialT	TA BHT.OK		

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	443238
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By		Condition Date
gcordero	None	4/4/2025

Page 5 of 5