

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other		WELL API NO. 30-025-42119
2. Name of Operator Maverick Permian LLC		5. Indicate Type of Lease STATE ☐ FEE ☐
3. Address of Operator 1000 Main Street Ste 2900 Houston, TX 77002		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>k</u> : <u>1736</u> feet from the <u>south</u> line and <u>1452</u> feet from the <u>west</u> line Section _____ Township _____ Range _____ NMPM _____ County _____		7. Lease Name or Unit Agreement Name EAST VACUUM (GSA) UNIT
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number 526
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		9. OGRID Number 331199
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐	
---	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian is requesting approval of the attached work plan to TA well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 1/27/2025

Type or print name Niccole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

**East Vacuum GBSA Unit 2739-526
TA Procedure**

1. MIRU WOR & equipment. Test anchors if not tested within the last two years.
2. ND WH. Function test BOPs. NU BOPs and annular.
3. Pick up on hanger and cut cable.
4. RU cable spooler.
5. POOH with tubing, ESP, and cable. Note condition of tubing, ESP, and cable.
6. MIRU wireline unit. Set CIBP within 50' of top perforation at 4,352'.
7. Bail 35' of cement on top of plug. RDMO wireline unit.
8. TIH with tubing to tag top of cement. It may be necessary to hydrotest tubing or utilize a workstring depending on the results of the visual tubing inspection conducted during the initial pull.
9. Perform pressure test to verify integrity.
10. MIRU tubing scanners. Scan tubing out of hole. RDMO tubing scanners.
11. RDMO WOR & equipment.

State: New Mexico
County: Lea
Spud Date: 7/20/2017

Maverick Permian LLC
East Vacuum GBSA Unit 2739-526
API# 30-025-42119

PROPOSED WBD
2/5/2025

MD

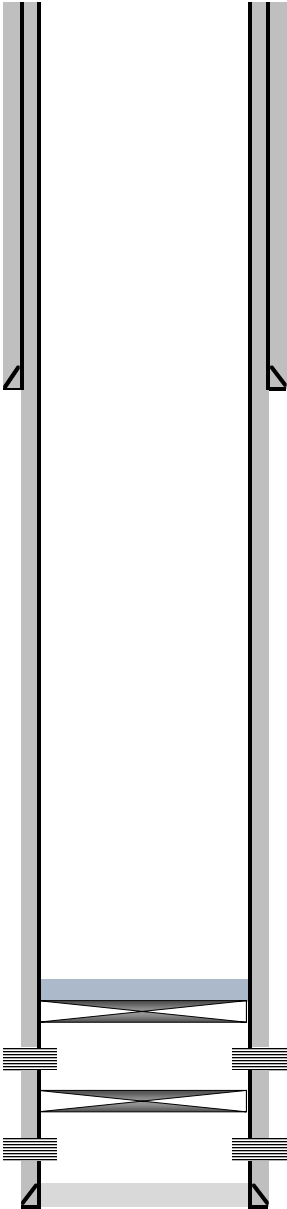
MD

Surface Casing:
9-5/8" 36# J-55
Cmt w/ 886 sx to Surf

1,654'

Production Casing:
7" 23# L-80
Cmt to w/ 1,370 sx to Surf

5,140'



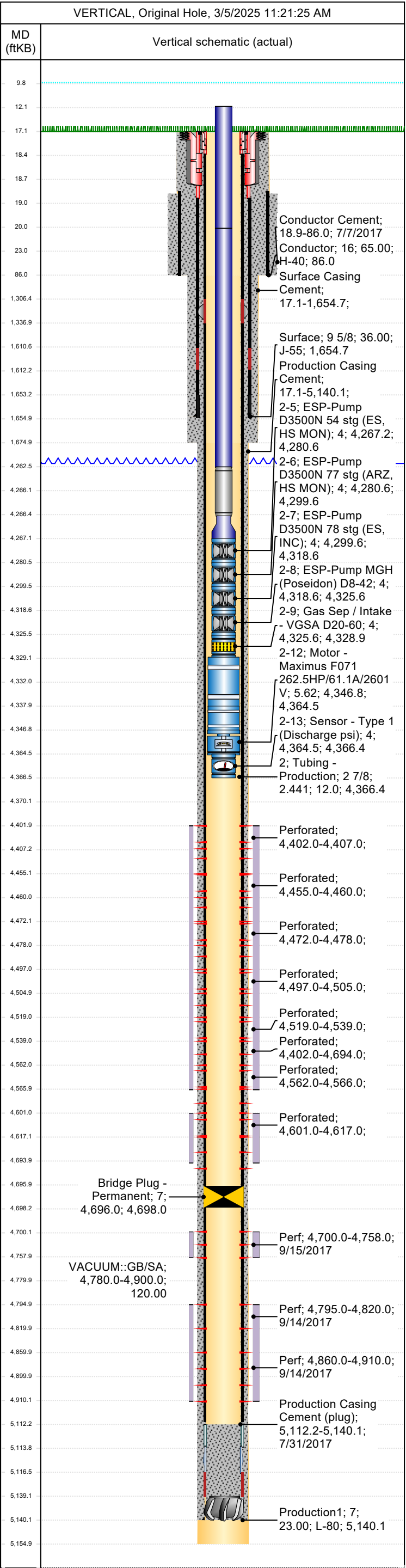
4,317' Dump bail 35' cement
4,352' Set CIBP @ 4,352'
4,402' Strawn Perforations
4,402' - 4,694'
4,696' CIBP @ 4,696'
4,700' San Andres Perforations
4,700' - 4,910'
5,112' PBTD @ 5,112'



EAST VACUUM GBSA UNIT 2739-526
Wellbore Diagram

Well Header					
API # 3002542119		State NEW MEXICO		County LEA	
District PERMIAN CONVENTIONAL					
Division PERMIAN		Business Unit MAVERICK PERMIAN		Region RG_SE_NEW_MEXICO	
Area A_EVGSAU		Total Depth (ftKB) 5,155.0			

Wellbore Sections												
Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date			
COND1		16	17.1	17.1	86.0	86.0	7/1/2017		7/1/2017			
SURFAC		12 1/4	86.0	86.0	1,675.0	1,674.9	7/20/2017		7/20/2017			
PROD1		8 3/4	1,675.0	1,674.9	5,155.0		7/23/2017		7/31/2017			
Casing Strings												
Casing String: Conductor 16" Set Depth: 86.0												
Casing Description Conductor		Run Date 7/7/2017 07:00	OD (in) 16	OD Nom Max 16	ID (in) 15.25	ID Nom Min (in) 15 1/4	Wt/Len (lb/ft) 65.00	String Grade H-40	Length (ft) 67.14	Top (ftKB) 18.9	Set Depth (TVD) (ftKB) 86.0	
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	3	16	15.25	65.00	H-40	67.14	3	18.9	86.0	18.9	86.0	
Casing String: Surface 9 5/8" Set Depth: 1,654.7												
Casing Description Surface		Run Date 7/21/2017 06:00	OD (in) 9 5/8	OD Nom Max 9 5/8	ID (in) 8.92	ID Nom Min (in) 8.921	Wt/Len (lb/ft) 36.00	String Grade J-55	Length (ft) 1,637.61	Top (ftKB) 17.1	Set Depth (TVD) (ftKB) 1,654.6	
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	0	9 5/8	8.921	36.00	J-55	0.00	0	17.1	17.1	17.1	17.1	
Landing Joint	0	9 5/8	8.921	36.00	J-55	0.00	0	17.1	17.1	17.1	17.1	
CTF Wellhead	1	9 5/8	8.921	36.00	J-55	1.87	1	17.1	19.0	17.1	19.0	
Pup Joint	1	9 5/8	8.921	36.00	J-55	4.00	1	19.0	23.0	19.0	23.0	
Casing Joints	41	9 5/8	8.921	36.00	J-55	1,587.65	41	23.0	1,610.6	23.0	1,610.5	
Float Collar	1	9 5/8	8.921	36.00	J-55	1.50	1	1,610.6	1,612.1	1,610.5	1,612.0	
Casing Joints	1	9 5/8	8.921	36.00	J-55	40.99	1	1,612.1	1,653.1	1,612.0	1,653.0	
Float Shoe	1	9 5/8	8.921	36.00	J-55	1.60	1	1,653.1	1,654.7	1,653.0	1,654.6	
Casing String: Production1 7" Set Depth: 5,140.1												
Casing Description Production1		Run Date 7/28/2017 22:45	OD (in) 7	OD Nom Max 7	ID (in) 6.37	ID Nom Min (in) 6.366	Wt/Len (lb/ft) 23.00	String Grade L-80	Length (ft) 5,123.02	Top (ftKB) 17.1	Set Depth (TVD) (ftKB) 5,140.1	
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Landing Joint	0	7	6.366	23.00	L-80	0.00	0	17.1	17.1	17.1	17.1	
Running Tool	0	7	6.366	23.00	L-80	0.00	0	17.1	17.1	17.1	17.1	
Casing Hanger (Fluted)	1	7	6.366	23.00	L-80	1.15	1	17.1	18.2	17.1	18.2	
Casing Joints	29	7	6.366	23.00	L-80	1,288.25	29	18.2	1,306.5	18.2	1,306.4	
External Casing Packer	1	7	6.366	23.00	L-80	30.37	1	1,306.5	1,336.9	1,306.4	1,336.8	
Casing Joints	87	7	6.366	23.00	L-80	3,775.31	87	1,336.9	5,112.2	1,336.8		
Float Collar	1	7	6.366	23.00	L-80	1.57	1	5,112.2	5,113.7			
Stage Tool	1	7	6.366	23.00	L-80	2.82	1	5,113.7	5,116.6			
BIT SUB W/ WEARSOX STABS	1	7	6.366	23.00	L-80	22.55	1	5,116.6	5,139.1			
BIT	1	7	6.366	23.00	L-80	1.00	1	5,139.1	5,140.1			
Cement												
Conductor Cement												
Cementing Start Date 7/7/2017 07:00			Cementing End Date 7/7/2017 08:00				String Conductor, 86.0ftKB					
Stg #	Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)	
1	6/22/2017		6/22/2017		18.9		86.0		18.9		86.0	
Surface Casing Cement												
Cementing Start Date 7/21/2017 17:45			Cementing End Date 7/21/2017 19:30				String Surface, 1,654.7ftKB					
Stg #	Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)	
1	7/21/2017		7/21/2017		17.1		1,654.7		17.1		1,654.6	
Production Casing Cement												
Cementing Start Date 7/31/2017 14:45			Cementing End Date 7/31/2017 19:00				String Production1, 5,140.1ftKB					
Stg #	Pump Start Date		Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)	
1	7/31/2017		7/31/2017		17.1		5,140.1		17.1			
Tubing Strings												
Set Depth: 4,366.4												
Run Job STIMULATE-CLEANOUT, 6/6/2019 08:30	String Production1, 5,140.1ftKB		String Max N 2 7/8	OD Nom Max 5.62	ID (in) 2.44	ID Nom Min 2.441	Wt (lb/ft) 6.50	String Grade J-55	Top (ftKB) 12.0	Set Depth (TVD) 4,361.0	Len (ft) 4,354.41	
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Tubing Sub	8.10	2 7/8	2.44	6.50	J-55	0		12.0	20.1	12.0	20.1	
Tubing	4,242.22	2 7/8	2.44	6.50	J-55	0		20.1	4,262.3	20.1	4,257.2	
Tubing Sub	4.10	2 7/8	2.44	6.50	J-55	0		4,262.3	4,266.4	4,257.2	4,261.3	
Bolt On Discharge	0.75	4				0		4,266.4	4,267.2	4,261.3	4,262.1	
ESP-Pump D3500N 54 stg (ES, HS MON)	13.40	4				0		4,267.2	4,280.6	4,262.1	4,275.4	
ESP-Pump D3500N 77 stg (ARZ, HS MON)	19.00	4				0		4,280.6	4,299.6	4,275.4	4,294.4	
ESP-Pump D3500N 78 stg (ES, INC)	19.00	4				0		4,299.6	4,318.6	4,294.4	4,313.3	
ESP-Pump MGH (Poseidon) D8-42	7.00	4				0		4,318.6	4,325.6	4,313.3	4,320.3	
Gas Sep / Intake - VGSA D20-60	3.35	4				0		4,325.6	4,328.9	4,320.3	4,323.6	
Protector / Seal - LSBPB	8.95	5.4				0		4,328.9	4,337.9	4,323.6	4,332.5	
Protector / Seal - LSBPB	8.95	5.4				0		4,337.9	4,346.8	4,332.5	4,341.4	
Motor - Maximus F071 262.5HP/61.1A/2601V	17.70	5.62				0		4,346.8	4,364.5	4,341.4	4,359.1	
Sensor - Type 1 (Discharge	1.89	4				0		4,364.5	4,366.4	4,359.1	4,361.0	
Rod Strings												
Set Depth: <Set Depth?>												
Rod Description	Set Depth	Run Date	Run Job		OD (in)	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth	Set Depth	String Components	
Length (ft)	OD Nominal (in)	Quantity	ID (in)		Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)		
Perforations												
Date	Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)	
6/13/2019 13:00	4402		4407		4396		4401		2.0	11	5	
6/13/2019 13:00	4455		4460		4449		4454		2.0	11	5	
6/13/2019 13:00	4472		4478		4466		4472		2.0	13	6	
6/13/2019 13:00	4497		4505		4491		4499		2.0	17	8	
6/13/2019 13:00	4519		4539		4513		4533		2.0	41	20	
6/13/2019 13:00	4562		4566		4556		4560		2.0	9	4	
6/12/2019 13:00	4601		4617		4595		4611		2.0	33	16	

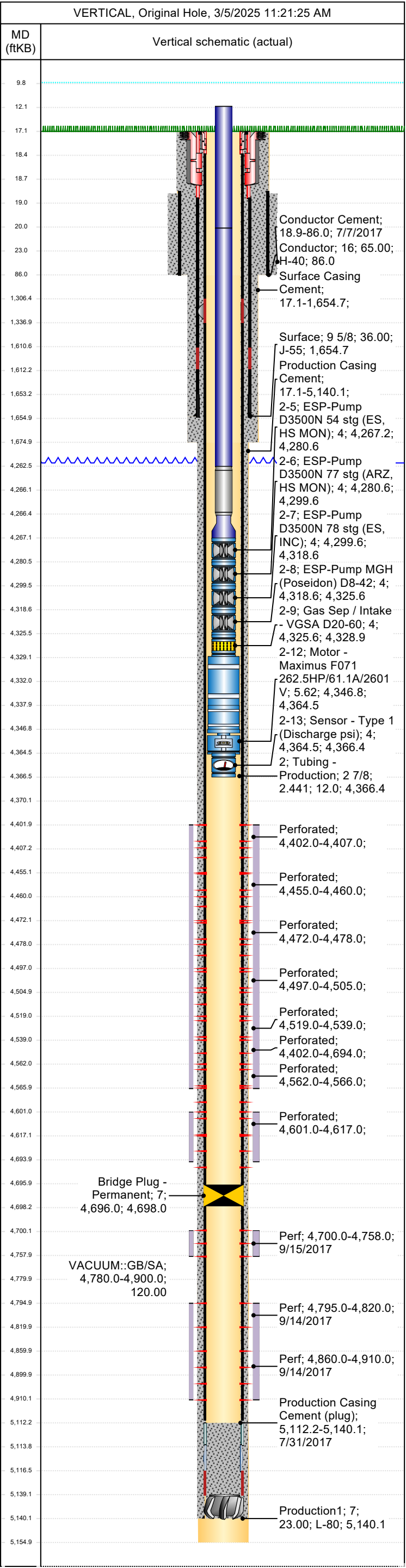




EAST VACUUM GBSA UNIT 2739-526
Wellbore Diagram

Well Header				
API # 3002542119		State NEW MEXICO		County LEA
District PERMIAN CONVENTIONAL				
Division PERMIAN		Business Unit MAVERICK PERMIAN		Region RG_SE_NEW_MEXICO
		Area A_EVGSAU		Total Depth (ftKB) 5,155.0

Perforations													
Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		Shot Dens (shots/ft)		Calculated Shot Total	Btm - Top (ft)
6/12/2019 13:00		4660		4694		4654		4687		2.0		69	34
9/15/2017 00:00		4700		4758		4693		4751		4.0		233	58
9/14/2017 00:00		4795		4820		4788		4813		4.0		101	25
9/14/2017 00:00		4860		4910		4853		4903		4.0		201	50
Deviation Surveys													
Date 7/20/2017				Description ORIGINAL					Job DRILLING ORIGINAL, 7/17/2017 21:00				
Survey Data													
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)	
0.00	0.00	0.00	IncAzi-MWD										
173.00	0.70	200.40	IncAzi-MWD										
359.00	0.70	214.40	IncAzi-MWD										
546.00	0.60	219.30	IncAzi-MWD										
732.00	0.50	192.10	IncAzi-MWD										
917.00	0.20	172.30	IncAzi-MWD										
1,100.00	0.30	205.20	IncAzi-MWD										
1,289.00	0.50	203.00	IncAzi-MWD										
1,479.00	0.40	171.40	IncAzi-MWD										
1,616.00	0.40	199.40	IncAzi-MWD										
1,799.00	0.80	157.70	IncAzi-MWD										
1,989.00	3.80	114.40	IncAzi-MWD										
2,180.00	3.60	111.10	IncAzi-MWD										
2,370.00	3.00	113.80	IncAzi-MWD										
2,561.00	4.50	90.60	IncAzi-MWD										
2,751.00	4.00	85.80	IncAzi-MWD										
2,941.00	3.20	83.80	IncAzi-MWD										
3,132.00	3.30	87.30	IncAzi-MWD										
3,322.00	2.90	86.70	IncAzi-MWD										
3,512.00	4.20	94.00	IncAzi-MWD										
3,702.00	2.80	92.00	IncAzi-MWD										
3,892.00	4.70	102.50	IncAzi-MWD										
4,082.00	5.40	102.30	IncAzi-MWD										
4,146.00	5.10	102.20	IncAzi-MWD										
4,197.00	5.10	102.20	Projec tion										
Date 8/10/2017				Description Gyro					Job TEST-LOG-PROFILE, 8/10/2017 07:00				
Survey Data													
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)	
0.00	0.00	0.00	IncAzi-WL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.88	199.48	IncAzi-WL	100.00	-0.11	0.77	-0.72	-0.26	0.88	0.88	-160.52	0.77	
200.00	0.85	188.63	IncAzi-WL	199.98	-0.18	2.27	-2.18	-0.62	0.17	-0.03	-10.85	2.27	
300.00	0.70	189.17	IncAzi-WL	299.98	-0.12	3.61	-3.52	-0.83	0.15	-0.15	0.54	3.62	
400.00	0.71	193.55	IncAzi-WL	399.97	-0.11	4.84	-4.72	-1.07	0.05	0.01	4.38	4.85	
500.00	0.58	190.47	IncAzi-WL	499.96	-0.13	5.97	-5.82	-1.31	0.13	-0.13	-3.08	5.98	
600.00	0.49	176.03	IncAzi-WL	599.96	0.00	6.89	-6.75	-1.37	0.16	-0.09	-14.44	6.90	
700.00	0.36	222.81	IncAzi-WL	699.95	-0.05	7.57	-7.40	-1.56	0.36	-0.13	46.78	7.59	
800.00	0.44	162.85	IncAzi-WL	799.95	-0.03	8.17	-8.00	-1.66	0.41	0.08	-59.96	8.19	
900.00	0.26	139.72	IncAzi-WL	899.95	0.33	8.66	-8.54	-1.40	0.23	-0.18	-23.13	8.79	
1,000.00	0.19	248.82	IncAzi-WL	999.95	0.37	8.89	-8.77	-1.41	0.37	-0.07	109.10	9.03	
1,100.00	0.43	194.23	IncAzi-WL	1,099.95	0.21	9.35	-9.20	-1.65	0.36	0.24	-54.59	9.52	
1,200.00	0.41	174.92	IncAzi-WL	1,199.95	0.29	10.07	-9.92	-1.71	0.14	-0.02	-19.31	10.24	
1,300.00	0.31	165.86	IncAzi-WL	1,299.94	0.51	10.66	-10.54	-1.62	0.11	-0.10	-9.06	10.86	
1,400.00	0.55	154.93	IncAzi-WL	1,399.94	0.91	11.31	-11.23	-1.35	0.25	0.24	-10.93	11.61	
1,500.00	0.41	138.20	IncAzi-WL	1,499.94	1.49	11.97	-11.94	-0.90	0.20	-0.14	-16.73	12.44	
1,600.00	0.30	111.04	IncAzi-WL	1,599.94	2.03	12.30	-12.30	-0.42	0.20	-0.11	-27.16	13.04	
1,700.00	0.43	112.56	IncAzi-WL	1,699.93	2.66	12.54	-12.53	0.17	0.13	0.13	1.52	13.68	
1,800.00	0.84	100.95	IncAzi-WL	1,799.93	3.76	12.88	-12.82	1.24	0.43	0.41	-11.61	14.78	

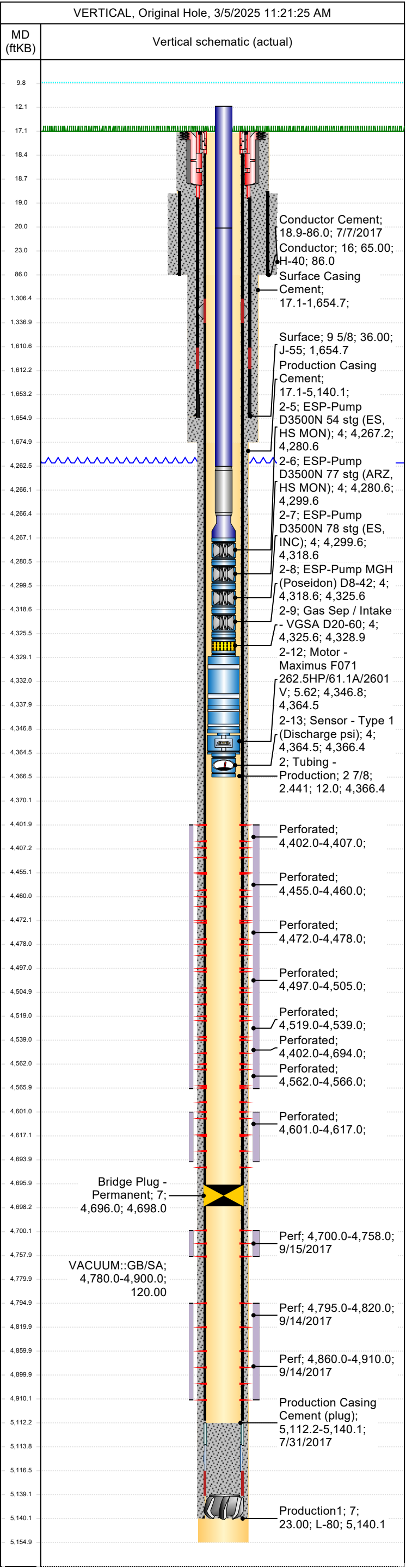




EAST VACUUM GBSA UNIT 2739-526
Wellbore Diagram

Well Header					
API # 3002542119		State NEW MEXICO		County LEA	District PERMIAN CONVENTIONAL
Division PERMIAN	Business Unit MAVERICK PERMIAN		Region RG_SE_NEW_MEXICO	Area A_EVGSAU	Total Depth (ftKB) 5,155.0

Survey Data												
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)
1,900.00	2.84	111.10	IncAzi-WL	1,899.87	6.94	14.49	-13.85	4.27	2.02	2.00	10.15	17.99
2,000.00	3.27	112.17	IncAzi-WL	1,999.73	12.18	18.31	-15.82	9.22	0.43	0.43	1.07	23.31
2,100.00	3.41	111.64	IncAzi-WL	2,099.56	17.91	23.18	-17.99	14.62	0.14	0.14	-0.53	29.14
2,200.00	3.53	111.73	IncAzi-WL	2,199.38	23.87	28.62	-20.23	20.25	0.12	0.12	0.09	35.19
2,300.00	3.21	111.62	IncAzi-WL	2,299.20	29.65	34.10	-22.40	25.71	0.32	-0.32	-0.11	41.07
2,400.00	2.85	110.90	IncAzi-WL	2,399.06	34.86	39.11	-24.32	30.64	0.36	-0.36	-0.72	46.36
2,500.00	3.53	100.14	IncAzi-WL	2,498.91	40.39	44.25	-25.75	35.99	0.90	0.68	-10.76	51.90
2,600.00	3.96	88.12	IncAzi-WL	2,598.70	46.83	49.89	-26.17	42.47	0.89	0.43	-12.02	58.39
2,700.00	4.30	88.53	IncAzi-WL	2,698.44	53.84	56.05	-25.96	49.67	0.34	0.34	0.41	65.60
2,800.00	3.70	85.00	IncAzi-WL	2,798.19	60.59	62.14	-25.59	56.63	0.65	-0.60	-3.53	72.57
2,900.00	3.16	84.01	IncAzi-WL	2,898.01	66.31	67.40	-25.02	62.59	0.54	-0.54	-0.99	78.55
3,000.00	3.06	82.20	IncAzi-WL	2,997.87	71.46	72.21	-24.37	67.97	0.14	-0.10	-1.81	83.98
3,100.00	3.05	84.36	IncAzi-WL	3,097.72	76.52	77.02	-23.74	73.27	0.12	-0.01	2.16	89.30
3,200.00	2.87	90.37	IncAzi-WL	3,197.59	81.52	81.86	-23.50	78.42	0.36	-0.18	6.01	94.46
3,300.00	2.87	87.50	IncAzi-WL	3,297.46	86.41	86.64	-23.41	83.42	0.14	0.00	-2.87	99.47
3,400.00	3.79	89.44	IncAzi-WL	3,397.29	92.07	92.21	-23.26	89.23	0.93	0.92	1.94	105.27
3,500.00	4.19	93.36	IncAzi-WL	3,497.05	98.92	99.00	-23.45	96.18	0.48	0.40	3.92	112.23
3,600.00	3.40	93.39	IncAzi-WL	3,596.83	105.47	105.51	-23.84	102.79	0.79	-0.79	0.03	118.85
3,700.00	2.63	90.39	IncAzi-WL	3,696.69	110.66	110.68	-24.03	108.04	0.79	-0.77	-3.00	124.10
3,800.00	3.38	101.55	IncAzi-WL	3,796.56	115.86	115.87	-24.63	113.22	0.95	0.75	11.16	129.32
3,900.00	4.28	102.96	IncAzi-WL	3,896.33	122.54	122.55	-26.06	119.75	0.90	0.90	1.41	136.00
4,000.00	5.20	101.95	IncAzi-WL	3,995.99	130.80	130.81	-27.84	127.82	0.92	0.92	-1.01	144.26
4,100.00	5.24	101.36	IncAzi-WL	4,095.57	139.90	139.91	-29.67	136.73	0.07	0.04	-0.59	153.36
4,200.00	5.07	103.71	IncAzi-WL	4,195.17	148.88	148.89	-31.62	145.50	0.27	-0.17	2.35	162.35
4,300.00	4.94	103.03	IncAzi-WL	4,294.79	157.60	157.62	-33.64	153.99	0.14	-0.13	-0.68	171.07
4,400.00	4.72	99.39	IncAzi-WL	4,394.43	166.02	166.03	-35.28	162.24	0.38	-0.22	-3.64	179.49
4,500.00	4.83	100.09	IncAzi-WL	4,494.09	174.34	174.35	-36.69	170.44	0.12	0.11	0.70	187.81
4,600.00	4.82	100.75	IncAzi-WL	4,593.73	182.75	182.76	-38.21	178.72	0.06	-0.01	0.66	196.22
4,700.00	5.00	97.85	IncAzi-WL	4,693.36	191.30	191.30	-39.59	187.16	0.31	0.18	-2.90	204.78
4,800.00	5.03	99.44	IncAzi-WL	4,792.98	200.03	200.03	-40.90	195.80	0.14	0.03	1.59	213.52
4,900.00	5.01	99.26	IncAzi-WL	4,892.60	208.77	208.77	-42.32	204.44	0.03	-0.02	-0.18	222.27
5,000.00	5.04	102.04	IncAzi-WL	4,992.21	217.53	217.53	-43.94	213.04	0.25	0.03	2.78	231.02
5,100.00	4.80	91.24	IncAzi-WL	5,091.85	226.04	226.04	-44.95	221.52	0.96	-0.24	-10.80	239.56



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 440795

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 440795
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Must submit casing integrity log prior to subsequent approval.	4/4/2025
gcordero	Must submit development plan for well with details and timelines.	4/4/2025
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	4/4/2025
gcordero	Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations.	4/4/2025