

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> SD WE 14 FEDERAL P 5	<b>Well Location:</b> T26S / R32E / SEC 14 / SWSW / 32.0356078 / -103.6521667	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 1H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM118722	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002542800	<b>Operator:</b> CHEVRON USA INCORPORATED	

**Notice of Intent**

**Sundry ID:** 2837852

**Type of Submission:** Notice of Intent

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 02/20/2025

**Time Sundry Submitted:** 10:00

**Date proposed operation will begin:** 02/19/2025

**Procedure Description:** CHEVRON USA, INC. REQUESTS THE FOLLOWING: The SD WE 14 FEDERAL P5 1H (30-025-42800) is being proposed for temporary abandonment due to attempted MIT testing in which we suspect tubing integrity issues. The well has had water influx that has caused unexpected loss of hydrocarbon production, and thus is classified as inactive as a result. We have attempted one well water shut off and are aiming to test another. If this is successful, then this well would be a candidate for water shut off. This wellbore is in our proposed permitting for gas re-injection but with tubing integrity concerns. A TA of this wellbore allows us to progress water shut off and gas re-injection on other wells while preserving this wellbore. Planned TA Procedure: 1 Rig up pulling unit and prepare to pull out of hole with tbg. 2 Rig up slickline and RIH with GR to ~8592'. 3 RIH w/CIBP set @ 8592' w/slickline & top with 35' of class H cement with dump bailer 4 Release slickline unit. 5 Rig up pump truck and chart recorder and pressure test plug and cement as required by regulatory body 6 Rig down and release slickline and pulling unit.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

SD\_WE\_14\_FEDERAL\_P5\_1H\_NOI\_TA\_PKT\_20250220095957.pdf

Well Name: SD WE 14 FEDERAL P 5

Well Location: T26S / R32E / SEC 14 / SWSW / 32.0356078 / -103.6521667

County or Parish/State: LEA / NM

Well Number: 1H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM118722

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002542800

Operator: CHEVRON USA INCORPORATED

Conditions of Approval

Specialist Review

TA\_COA\_20250228175740.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE TAYLOR

Signed on: FEB 20, 2025 10:00 AM

Name: CHEVRON USA INCORPORATED

Title: Regulatory Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND

State: TX

Phone: (432) 687-7328

Email address: NICOLE.TAYLOR@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 02/28/2025

Signature: Jonathon Shepard

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	NMNM118722
6. If Indian, Allottee or Tribe Name	

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SD WE 14 FEDERAL P 5/1H
2. Name of Operator CHEVRON USA INCORPORATED		9. API Well No. 3002542800
3a. Address PO BOX 1392, BAKERSFIELD, CA 93302	3b. Phone No. (include area code) (661) 633-4000	10. Field and Pool or Exploratory Area JENNINGS-UPPER BONE SPRING SHA/JENNINGS-UPPER BONE SPRING SHA
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 14/T26S/R32E/NMP		11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON USA, INC. REQUESTS THE FOLLOWING:

The SD WE 14 FEDERAL P5 1H (30-025-42800) is being proposed for temporary abandonment due to attempted MIT testing in which we suspect tubing integrity issues. The well has had water influx that has caused unexpected loss of hydrocarbon production, and thus is classified as inactive as a result. We have attempted one well water shut off and are aiming to test another. If this is successful, then this well would be a candidate for water shut off.

This wellbore is in our proposed permitting for gas re-injection but with tubing integrity concerns. A TA of this wellbore allows us to progress water shut off and gas re-injection on other wells while preserving this wellbore.

Planned TA Procedure:

- 1 Rig up pulling unit and prepare to pull out of hole with tbg.
- 2 Rig up slickline and RIH with GR to ~8592'.
- 3 RIH w/CIBP set @ 8592' w/slickline & top with 35' of class H cement with dump bailer

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) NICOLE TAYLOR / Ph: (432) 687-7328	Title Regulatory Coordinator
Signature (Electronic Submission)	Date 02/20/2025

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved	Title Petroleum Engineer	Date 03/01/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

- 4 Release slickline unit.
- 5 Rig up pump truck and chart recorder and pressure test plug and cement as required by regulatory body
- 6 Rig down and release slickline and pulling unit.

### Location of Well

- 0. SHL: SWSW / 10 FSL / 623 FWL / TWSP: 26S / RANGE: 32E / SECTION: 14 / LAT: 32.0356078 / LONG: -103.6521667 ( TVD: 0 feet, MD: 0 feet )
- BHL: NWNW / 278 FNL / 316 FWL / TWSP: 26S / RANGE: 32E / SECTION: 14 / LAT: 0.0 / LONG: 0.0 ( TVD: 13581 feet, MD: 8980 feet )

CHEVRON USA, INC. REQUESTS THE FOLLOWING:

The SD WE 14 FEDERAL P5 1H (30-025-42800) is being proposed for temporary abandonment due to attempted MIT testing in which we suspect tubing integrity issues. The well has had water influx that has caused unexpected loss of hydrocarbon production, and thus is classified as inactive as a result. We have attempted one well water shut off and are aiming to test another. If this is successful, then this well would be a candidate for water shut off. This wellbore is in our proposed permitting for gas re-injection but with tubing integrity concerns. A TA of this wellbore allows us to progress water shut off and gas re-injection on other wells while preserving this wellbore.

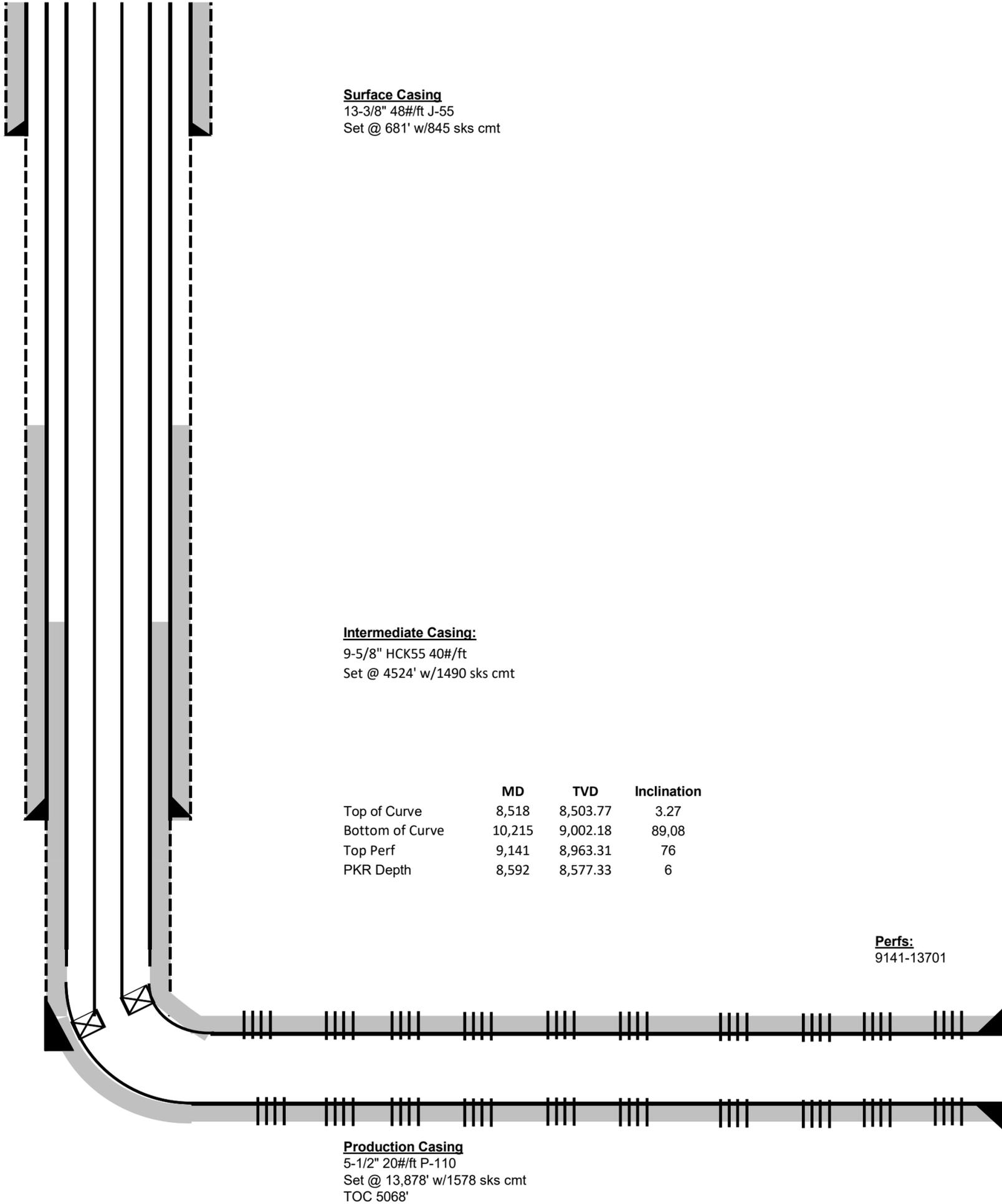
Planned TA Procedure:

- 1 Rig up pulling unit and prepare to pull out of hole with tbg.
- 2 Rig up slickline and RIH with GR to ~8592'.
- 3 RIH w/CIBP set @ 8592' w/slickline & top with 35' of class H cement with dump bailer
- 4 Release slickline unit.
- 5 Rig up pump truck and chart recorder and pressure test plug and cement as required by regulatory body
- 6 Rig down and release slickline and pulling unit.

# SD WE 14 Federal P5 1H CURRENT WELLBORE

API#: 30-025-42800  
 Chevno: PH9976  
 Field: Jennings  
 County: Lea County, Nm

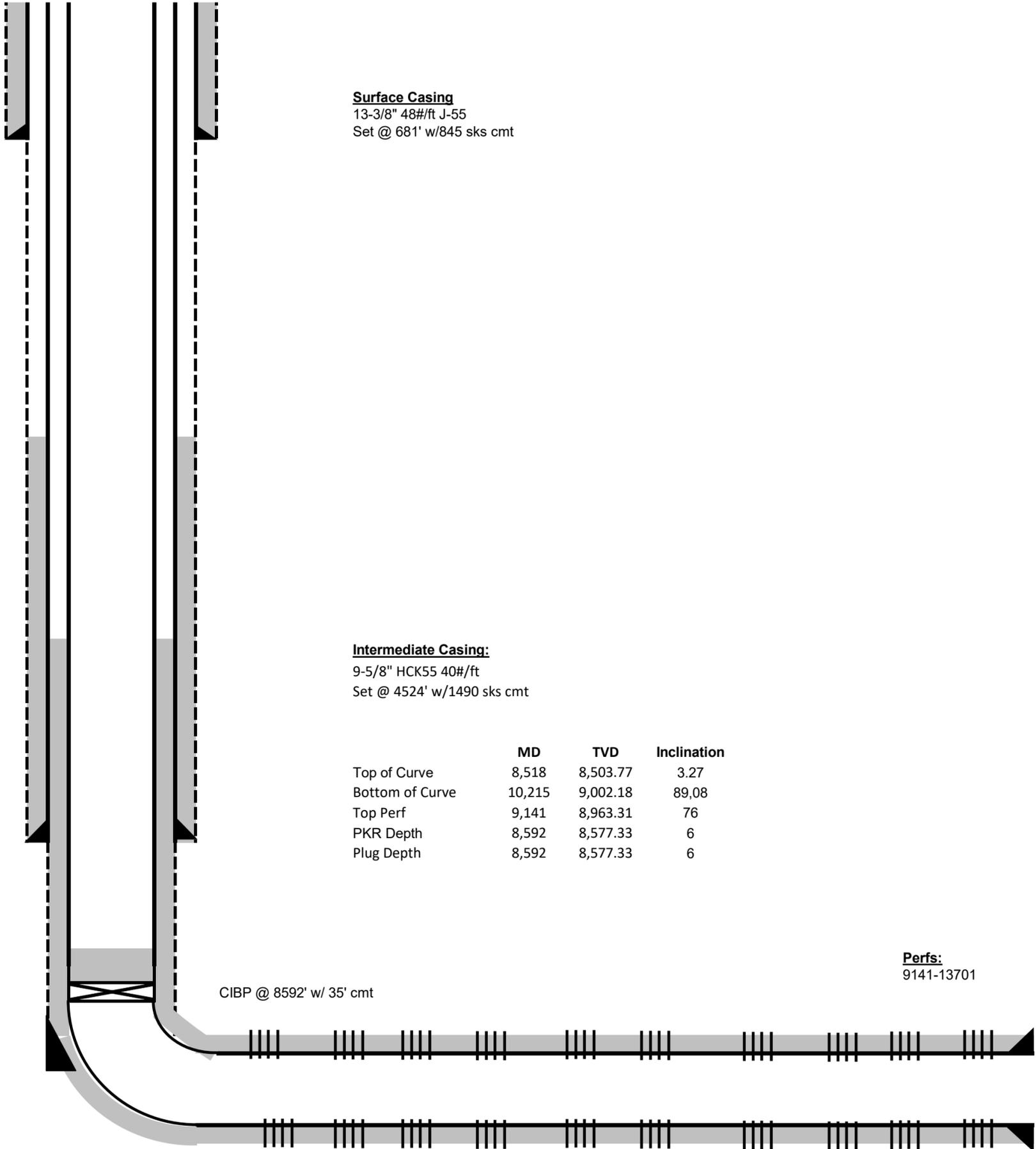
Spud 6/12/2016  
 Complete 8/19/2016  
 Elevation 3157  
 KB 33



# SD WE 14 Federal P5 1H PROPOSED WELLBORE

API#: 30-025-42800  
 Chevno: PH9976  
 Field: Jennings  
 County: Lea County, Nm

Spud 6/12/2016  
 Complete 8/19/2016  
 Elevation 3157  
 KB 33



**Surface Casing**  
 13-3/8" 48#/ft J-55  
 Set @ 681' w/845 sks cmt

**Intermediate Casing:**  
 9-5/8" HCK55 40#/ft  
 Set @ 4524' w/1490 sks cmt

	MD	TVD	Inclination
Top of Curve	8,518	8,503.77	3.27
Bottom of Curve	10,215	9,002.18	89.08
Top Perf	9,141	8,963.31	76
PKR Depth	8,592	8,577.33	6
Plug Depth	8,592	8,577.33	6

**Perfs:**  
 9141-13701

CIBP @ 8592' w/ 35' cmt

**Production Casing**  
 5-1/2" 20#/ft P-110  
 Set @ 13,878' w/1578 sks cmt  
 TOC 5068'

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval for Temporary Abandonment of Wells

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 438101

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 438101
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	Must submit casing integrity log prior to subsequent approval.	4/4/2025
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	4/4/2025