

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<b>C-104</b> Revised July 9, 2024  Submit Electronically Via OCD Permitting
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## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

## Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: P O Pipkin 1G	Property Code: 321690
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	API Number: 30-045-33777
Pool Name: BASIN FRUITLAND COAL	Pool Code: 71629

## Section 2 – Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	8	027N	010W		2070' South	1435' East	36.588188	-107.914196	SAN JUAN

## Section 3 – Completion Information

Producing Method Flowing	Ready Date 3/17/2025	Perforations MD 1,580' – 1,876'	Perforations TVD 1,580' – 1,876'
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## Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 434497	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Y	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

## Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name <b>Cherylene Weston</b>	
Title: Operations Regulatory Tech Sr.	Date: 3/19/2025

Cheryl Weston

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From: blm-afmss-notifications@blm.gov  
Sent: Wednesday, March 19, 2025 9:07 AM  
To: Cheryl Weston  
Subject: [EXTERNAL] Well Name: P O PIPKIN, Well Number: 1G, Notification of Well Completion Acceptance

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

## The Bureau of Land Management

### Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **P O PIPKIN**
- Well Number: **1G**
- US Well Number: **3004533777**
- Well Completion Report Id: **WCR2025031994915**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2018

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,

Other: RECOMPLETE

2. Name of Operator

Hilcorp Energy Company

3. Address

382 Rd 3100, Aztec NM 87410

3a. Phone No. (include area code)

(505) 333-1700

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Unit J (NWSE), 2070' FSL &amp; 1435' FEL

At top prod. Interval reported below

At total depth

14. Date Spudded  
11/21/200615. Date T.D. Reached  
12/1/200616. Date Completed 3/17/2025  
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)\*  
6,039'

18. Total Depth: 6,832'

19. Plug Back T.D.: 6,760'

20. Depth Bridge Plug Set: MD 6,228'  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	13 3/8" H-40	24#	0	377'	n/a	214 sx			
7 7/8"	5 1/2" J-55	15.5#	0	6,807'	n/a	1070 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	1,936'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	1,580'	1,614'	2 SPF	0.33"	68	open
B) Fruitland Coal	1,702'	1,748'	4 SPF	0.33"	80	open
C) Fruitland Coal	1,856'	1,876'	4 SPF	0.33"	80	open
D)						
TOTAL					228	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
1580-1614	BDW w/water & 500 gal 15% HCl. Frac @ 55 bpm w/ 70Q N2 foam, 14,280 gal slickwater, 34,761# sand & 302,000 SCF N2
1702-1748	BDW w/water & 1,000 gal 15% HCl. Frac @ 50 bpm w/ 70Q N2 foam, 14,196 gal slickwater, 43,206# sand & 285,000 SCF N2
1856-1876	BDW w/water & 1,000 gal 15% HCl. Frac @ 50 bpm w/ 70Q N2 foam, 14,784 gal slickwater, 37,651# sand & 236,000 SCF N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/17/2025	3/17/2025	4	➡	0	26	0	n/a	n/a	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	1 psi	25 psi	➡	0	26	0	n/a	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	0,835'	0,996'	White, cr-gr ss	Ojo Alamo	0,996'
Kirtland	0,996'	1397'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	0,996'
Fruitland	1,397'	1877'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1,397'
Pictured Cliffs	1,877'	2030'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	1,877'
Lewis	2,030'		Shale w/ siltstone stingers	Lewis	2,030'
Huerfanito Bentonite		2781'	White, waxy chalky bentonite	Huerfanito Bentonite	
Chacra	2,781'	3416'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	2,781'
Cliff House	3,416'		Light gry, med-fine gr ss, carb sh & coal	Cliff House	3,416'
Menefee	3,532'	4213'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3,532'
Point Lookout	4,213'	4537'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4,213'
Mancos	4,537'	5394'	Dark gry carb sh.	Mancos	4,537'
Gallup	5,394'	6207'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	5,394'
Greenhorn	6,207'	6247'	Highly calc gry sh w/ thin lmst.	Greenhorn	6,207'
Graneros	6,247'	6275'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	6,247'
Dakota	6,275'		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6,275'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

## 32. Additional remarks (include plugging procedure):

**This well is currently producing as a standalone Fruitland Coal. The Dakota has been temporarily abandoned.**

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cherylene WestonTitle Operations/Regulatory TechnicianSignature Cherylene WestonDate 3/18/2025

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Well Name:** P O PIPKIN

**Well Location:** T27N / R10W / SEC 8 /  
NWSE / 36.5881903 / -107.9148053

**County or Parish/State:** SAN  
JUAN / NM

**Well Number:** 1G

**Type of Well:** CONVENTIONAL GAS  
WELL

**Allottee or Tribe Name:**

**Lease Number:** NMSF077875

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3004533777

**Operator:** HILCORP ENERGY  
COMPANY

## Subsequent Report

**Sundry ID:** 2842171

**Type of Submission:** Subsequent Report

**Type of Action:** Recompletion

**Date Sundry Submitted:** 03/18/2025

**Time Sundry Submitted:** 10:59

**Date Operation Actually Began:** 02/06/2025

**Actual Procedure:** The subject well was recompleted into the Fruitland Coal formation and the existing Dakota was temporarily abandoned. Please see attached reports.

## SR Attachments

**Actual Procedure**

P\_O\_Pipkin\_1G\_RC\_Sundry\_20250318105913.pdf

*Released to Imaging: 4/4/2025 10:37:07 AM*

**Well Name:** P O PIPKIN

**Well Location:** T27N / R10W / SEC 8 /  
NWSE / 36.5881903 / -107.9148053

**County or Parish/State:** SAN  
JUAN / NM

**Well Number:** 1G

**Type of Well:** CONVENTIONAL GAS  
WELL

**Allottee or Tribe Name:**

**Lease Number:** NMSF077875

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3004533777

**Operator:** HILCORP ENERGY  
COMPANY

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

**Signed on:** MAR 18, 2025 10:59 AM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City:** HOUSTON

**State:** TX

**Phone:** (713) 289-2615

**Email address:** CWESTON@HILCORP.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Phone:** 5055647742

**Disposition:** Accepted

**Signature:** Kenneth Rennick

**BLM POC Title:** Petroleum Engineer

**BLM POC Email Address:** krennick@blm.gov

**Disposition Date:** 03/19/2025

*Released to Imaging: 4/4/2025 10:37*



## Daily Reports

Well Name: P O PIPKIN #1G

API / UWI 3004533777	Surface Legal Location T27N-R10W-S08	Field Name Basin Dakota	License No.	State/Province New Mexico	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 6,051.00	RKB to GL (ft) 12.00	Original Spud Date 11/21/2006 03:00	Rig Release Date 12/3/2006 06:00	PBTD (All) Original Hole - 6,760.0	Total Depth All (TVD)

## Capital Workover, 2/6/2025 - 3/7/2025

Job Category Capital Workover		Job Name P O Pipkin 1G - FRC RC		Primary Job Type RECOMPLETION		Actual Start Date 2/6/2025		End Date 3/7/2025	
Report Number 1		Report Start Date 2/6/2025		Report End Date 2/6/2025		Ops and Depth @ Morning Report SHUT IN		AFE Number 252-00326	
Last 24hr Summary RIG CREW TRVL TO ANGEL PEAK B27. START RIG. PREP FOR MOVE. SFTY MTNG. MOVE RIG AND SUPPORT EQUIPMENT TO THE PO PIPKIN 1G. 11 MILE MOVE. NOTE: BLM AND OCD NOTIFIED 24 HOURS BEFORE MOVING ON LOCATION. RIG UP RIG AND SUPPORT EQUIP. TOOK PRESSURES ON WELL. CSG 90 PSI. TBG 90 PSI. BH 0 PSI. BDW 11 MIN. ND WH. NU BOP. PULL TBG HANGER TO RIG FLOOR AND REMOVE. RU TBG SCAN EQUIP. SCAN OUT OF THE HOLE WITH 2-3/8" TBG FROM A DEPTH OF 6431'. 195 JNTS SCANNED. 162 YELLOW. 30 BLUE. 1 GREEN. 2 RED. INTERNAL PITTING WAS THE ISSUE ON THE DOWN-GRADES. MU 4-3/4" BIT/SCRPR. TALLY AND TIH TO TOP PERF OF 6278'. LAY 2 JNTS DN. TOOH WITH BIT/SCRPR TO 5594'. SWI. SECURE LOC. SHUT DN FOR THE DAY. TRAVEL TO YARD.									
24hr Forecast TOOH WITH THE 4-3/4" BIT AND SCRAPER FROM 5594'. TIH WITH 5-1/2" CIBP. SET 50' ABOVE TOP DK PERF AT A DEPTH OF 6228'. TOP DK PERF IS AT 6278'. LOAD AND ROLE HOLE. PERFORM 550 PSI PRE TEST FROM CIBP AT 6228' TO SURFACE.									
Daily Job Total (Cost) 16,126.89						Cumulative (Cost)			
Start Time		End Time		Operation					
06:00		07:00		RIG CREW TRVL TO ANGEL PEAK B27. START RIG. PREP FOR MOVE.					
07:00		07:15		SFTY MTNG.					
07:15		09:00		MOVE RIG AND SUPPORT EQUIPMENT TO THE PO PIPKIN 1G. 11 MILE MOVE. NOTE: BLM AND OCD NOTIFIED 24 HOURS BEFORE MOVING ON LOCATION.					
09:00		10:30		RIG UP RIG AND SUPPORT EQUIP. TOOK PRESSURES ON WELL. CSG 90 PSI. TBG 90 PSI. BH 0 PSI. BDW 11 MIN.					
10:30		11:00		ND WH. NU BOP. PULL TBG HANGER TO RIG FLOOR AND REMOVE.					
11:00		14:00		RU TBG SCAN EQUIP. SCAN OUT OF THE HOLE WITH 2-3/8" TBG FROM A DEPTH OF 6431'. 195 JNTS SCANNED. 162 YELLOW. 30 BLUE. 1 GREEN. 2 RED. INTERNAL PITTING WAS THE ISSUE ON THE DOWN-GRADES.					
14:00		16:30		MU 4-3/4" BIT/SCRPR. TIH TO TOP PERF OF 6278'. LAY 2 JNTS DN. TOOH WITH BIT/SCRPR TO 5594'.					
16:30		17:00		SWI. SECURE LOC. SHUT DN FOR THE DAY.					
17:00		18:00		TRAVEL TO YARD.					
Report Number 2		Report Start Date 2/7/2025		Report End Date 2/7/2025		Ops and Depth @ Morning Report SHUT IN		AFE Number 252-00326	
Last 24hr Summary RIG CREW TRVL TO LOC. SFTY MTNG. TOOK WH PSI'S. CSG 90 PSI. TBG 0 PSI. BH 0 PSI. BDW 10 MIN. TOOH WITH 4-3/4" BIT/SCRPR FROM 5594'. MAKE UP AND TIH WITH 5-1/2" CIBP TO 6228' AND SET IT AT THAT DEPTH. THIS IS 50' ABOVE TOP DK PERF AT 6278'. LOAD AND ROLE HOLE WITH 140 BBLs OF 2% KCL WATER UNTIL RETURNS WERE CLEAN. PRESSURE TEST CASING FROM CIBP AT 6228' TO SURFACE FOR 15 MINUTES TO 560 PSI. TEST WAS GOOD. BLEED OF PRESSURE. TOOH WITH 2-3/8" TBG AND CIBP SETTING TOOL FROM 6228'. LAYING TBG DN ON PIPE TRAILER. TOPPED 5-1/2" CASING OFF. SWI. SECURE LOC. SHUT DN FOR THE DAY. TRAVEL TO YARD.									
24hr Forecast SHUT DOWN FOR THE WEEKEND. ON MONDAY TWG WILL RUN CBL FROM CIBP AT 6228' TO SURFACE. SEND RESULTS TO ENGINEERING STAFF. PERFORM OCD WITNESSED 30 MIN CHARTED MIT TO 550 PSI FROM CIBP TO SURFACE. WIRELINE SET CBP AT @1900'. ND BOP. NU 10K FRAC STACK. TEST 5-1/2" CSG FROM CBP TO SURFACE TO 2550 PSI. RDR AND EQUIP.									
Daily Job Total (Cost) 10,091.35						Cumulative (Cost)			
Start Time		End Time		Operation					
06:00		07:00		RIG CREW TRVL TO LOC.					
07:00		07:30		SFTY MTNG. TOOK WH PSI'S. CSG 90 PSI. TBG 0 PSI. BH 0 PSI. BDW 10 MIN					
07:30		09:00		TOOH WITH 4-3/4" BIT/SCRPR FROM 5594'.					
09:00		11:00		MU, TIH W/ 5-1/2" CIBP SET AT 6228'. THIS IS 50' ABOVE TOP DK PERF AT 6278'.					
11:00		12:30		LOAD AND ROLE HOLE WITH 140 BBLs OF 2% KCL WATER UNTIL RETURNS WERE CLEAN. <b>PRESSURE TEST CASING FROM CIBP AT 6228' TO SURFACE FOR 15 MINUTES TO 560 PSI. TEST GOOD.</b> BLEED OF PRESSURE.					
12:30		14:30		TOOH WITH 2-3/8" TBG AND CIBP SETTING TOOL FROM 6228'. LAYING TBG DN ON PIPE TRAILER. TOPPED 5-1/2" CASING OFF WITH 2% KCL.					
14:30		15:00		SWI. SECURE LOC. SHUT DN FOR THE DAY.					
15:00		16:00		TRAVEL TO YARD.					
Report Number 3		Report Start Date 2/10/2025		Report End Date 2/10/2025		Ops and Depth @ Morning Report SHUT IN		AFE Number 252-00326	
Last 24hr Summary CREW TRVL T/LOC. PJSM. SICP-0, SITP-NA, SIBHP-0. BDW @ MINUTES, NO PRESSURE. R/U E-LINE. RUN CBL F/5-1/2" CIBP @ 6228' T/SURFACE, SUBMIT CBL T/ENGINEERING. R/U TESTER. RUN PRE MIT TEST ON 5-1/2" PROD CSG, OK. CONDUCT BRADENHEAD TEST, OK. RUN MIT W/560 PSI F/30 MIN,OK. CHART & RECORD TEST, W/NMOCWITNESS ON SITE. R/D TESTER. R/U E-LINE. RUN 5-1/2" CBP & SET @ 1900', R/D E-LINE. N/D BOP. N/U FRAC STACK & PRTS FRAC STACK & CSG T/2500 PSI F/30 MINUTES, CHART & RECORD. OK. R/D RIG & EQUIP. PREP T/MOVE OFF. FINAL REPORT.									
24hr Forecast MOB RIG & EQUIP T/FC STATE COM #8.									
Daily Job Total (Cost) 21,122.09						Cumulative (Cost)			
Start Time		End Time		Operation					
06:00		07:00		CREW TRVL T/LOC.					

WellViewAdmin@hilcorp.com





## Daily Reports

Well Name: P O PIPKIN #1G

API / UWI 3004533777	Surface Legal Location T27N-R10W-S08	Field Name Basin Dakota	License No.	State/Province New Mexico	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 6,051.00	RKB to GL (ft) 12.00	Original Spud Date 11/21/2006 03:00	Rig Release Date 12/3/2006 06:00	PBTD (All) Original Hole - 6,760.0	Total Depth All (TVD)

Start Time	End Time	Operation
07:00	07:30	PJSM. SICP=, SITP-NA, SIBHP-0, BDW 0 MINUTES, NO PRESSURE.
07:30	10:45	R/U E-LINE. <b>RUN CBL F/6229' (CIBP) T/SURFACE.</b> R/D E-LINE.
10:45	11:45	R/U TESTER. TOP UP WELL W/2% KCL. RUN PRE MIT TEST ON 5-1/2" CSG T/560 PSI, OK. BLEED PRESSURE.
11:45	12:30	CONDUCT BRADENHEAD TEST, OK. <b>PERFORM MIT ON 5-1/2" CSG F/CIBP @ 6229' T/SURFACE W/560 PSI X 30 MINUTES. GOOD TEST WITNESSED BY JOHN DURHAM W/NMOCD.</b> R/D TESTER.
12:30	13:15	R/D WORK FLOOR & TBG HANDLING EQUIP. N/D BOP. N/U FRAC STACK.
13:15	14:15	R/U E-LINE. <b>RUN 5-1/2" CBP &amp; SET @ 1900'.</b> R/D E-LINE.
14:15	15:15	R/U TESTER. TOP UP WELL & FRAC STACK. PRTS 5-1/2" PROD CSG F/CBP @ 1900' T/SURFACE, WH FLANGE & FRAC STACK. STEP PRESSURE UP T/2500 IN INCREMENTS. HOLD PRESSURE F/30 MINUTES, GOOD TEST. R/D TESTER.
15:15	16:00	R/D RIG & EQUIP. PREP T/MOVE OFF.
16:00	16:30	SWI. WINTERIZE EQUIP. SECURE LOC. SDFN.
16:30	17:30	CREW TRVL T/YARD.

Report Number 4	Report Start Date 3/3/2025	Report End Date 3/3/2025	Ops and Depth @ Morning Report SHUT IN	AFE Number 252-00326
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## Last 24hr Summary

MIRU GORE N2 SERVICES. R/U TWG WRLN. HELD PJSM. RIH, **PERF STAGE #1 FRC; 80 SHOTS, 0.33" DIA, 4 SPF FROM 1856'-1876'.** POH. R/U FRAC/N2. TEST FRAC/N2 LINES 2500 PSI. GOOD TEST. **FRAC STAGE #1 @ 50 BPM W/ 70Q N2 FOAM.** RIH W/WL, **SET CBP @ 1776'. PERF STAGE #2 FRC; 80 SHOTS, 0.33" DIA, 4 SPF FROM 1702'-1748'.** POH. **FRAC STAGE #2 @ 50 BPM W/ 70Q N2 FOAM.** RIH, **SET CBP @ 1650'. PERF STAGE #3 FRS; 68 SHOTS, 0.33" DIA, 2 SPF FROM 1580'-1614'.** POH. **FRAC FRUITLAND SAND @ 55 BPM W/ 70Q N2 FOAM.** RIH, **SET CBP @ 1500'.** BLEED DOWN 5-1/2" CSG. SISW. RDMO FRAC, N2 AND WIRELINE EQUIPMENT.

SITP: 0 PSI

SICP: 0 PSI

SIBHP: 0 PSI

BDW: 0 MIN

## 24hr Forecast

WAIT ON RIG.

Daily Job Total (Cost) 156,107.13	Cumulative (Cost)
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Start Time	End Time	Operation

Report Number 5	Report Start Date 3/5/2025	Report End Date 3/5/2025	Ops and Depth @ Morning Report SHUT IN	AFE Number 252-00326
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## Last 24hr Summary

CREW TRVL T/LEO MANNING #100S. PJSM W/AOL F/RIG MOVE. LOAD OUT TRUCKS. MOB RIG & EQUIP T/P O PIPKIN #1G (17 MILE MOVE). MIRU RIG & EQUIP. PJSM. BDW. N/D FRAC STACK. N/U BOP & PRTS T/250 PSI LOW & 2500 PSI HIGH, OK. M/U 4-3/4" JNK MILL & 3-1/8" DC'S & TIH ON 2-3/8" TBG F/TRAILER. TAG 5-1/2" CBP #1 @ 1500'. R/U PWR SWIVEL. SWI. WINTERIZE EQUIP. SDFN. CREW TRVL T/YARD.

SICP-0,

SITP-NA,

SIBHP-0.

BDW 0 MIN, NO PRESSURE.

## 24hr Forecast

BEGIN DRILL OUT CBP'S

Daily Job Total (Cost) 23,315.00	Cumulative (Cost)
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Start Time	End Time	Operation

06:00	07:00	CREW TRVL T/LEO MANNING #100S.
07:00	07:30	R/D RIG. AUX EQUIP ALREADY RIGGED DOWN.
07:30	08:00	PJSM W/AOL F/RIG MOVE.
08:00	09:45	LOAD OUT TRUCKS. MOB RIG & EQUIP T/P O PIPKIN #1G (17 MILE MOVE).
09:45	10:45	MIRU RIG & EQUIP.
10:45	11:00	PJSM. SICP-0, SITP-NA, SIBHP-0. BDW 0 MIN. NO PRESSURE (KILL PLUG SET IN CSG).
11:00	11:45	N/D FRAC STACK. N/U BOP. R/U WORK FLOOR & TBG HANDLING EQUIP.
11:45	13:15	R/U TESTER. PRTS BOP T/250 PSI LOW F/5 MIN & 2500 PSI HIGH F/10 MIN, OK. R/D TESTER.
13:15	15:30	M/U 4-3/4" CLEAN OUT BHA & TIH ON 2-7/8" 4.7# TBG F/TRAILER. TAG CBP #1 (KILL PLUG) @ 1500'. BHA IS AS FOLLOWS: 1 - XO 6 - 3-1/8" DC'S 1 - BIT SUB 1 - 4-3/4" 4 BLADE JUNK MILL
15:30	16:00	R/U PWR SWIVEL. 3" LINES.
16:00	16:30	SWI. WINTERIZE EQUIP. SECURE LOC. SDFN.
16:30	17:30	CREW TRVL T/YARD.





## Daily Reports

Well Name: P O PIPKIN #1G

API / UWI 3004533777	Surface Legal Location T27N-R10W-S08	Field Name Basin Dakota	License No.	State/Province New Mexico	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 6,051.00	RKB to GL (ft) 12.00	Original Spud Date 11/21/2006 03:00	Rig Release Date 12/3/2006 06:00	PBTD (All) Original Hole - 6,760.0	Total Depth All (TVD)

Report Number 6	Report Start Date 3/6/2025	Report End Date 3/6/2025	Ops and Depth @ Morning Report SHUT IN	AFE Number 252-00326
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Last 24hr Summary  
CREWTRVL T/LOC. PJSM. NO WELL PRESSURE. UNLOAD HOLE W/AIR. ESTABLISH CIRC W/AIR MIST. DRILL OUT 5-1/2" CBP F/1500' T/1502' (30 MIN DRLG TIME). TIH W/SWIVEL. TAG @ 1755' (105' DEEPER THAN CBP #2 SETTING DPTH 21' ABOVE CBP #3). ESTABLISH CIRC. CLEAN OUT PLUG PARTS, PLUG #2 & SAND T/5-1/2" CBP #3 @ 1776'. DRILL OUT 5-1/2" CBP #3 F/1776' T/1778' (45 MIN DRLG TIME). SINGLE IN W/SWIVEL. TAG 5-1/2" CBP #4 (BASE OF FRAC PLG) @ 1900'. ESTABLISH CIRC. DRILL OUT CBP #4 F/1900' T/1902' (40 MIN DRLG TIME). SINGLE IN W/2 JNTS. R/D PWR SWIVEL TIH T/2130'. ESTABLISH CIRC W/AIR MIST. CIRC HOLE CLEAN. TOH & L/D TBG T/1500'

SICP-0,  
SITP-NA,  
SIBHP-0.  
BDW 0 MIN, NO PRESSURE.

24hr Forecast  
TOH & L/D CLEAN OUT BHA. RUN 2-3/8" PRICE TYPE BHA. LND TBG. RUN 1-1/4" I-PUMP ON 3/4" ROD STRING. TEST. & HAND OVER T/WELL TESTERS. R/D & MOB T/THOMPSON #12E.

Daily Job Total (Cost) 25,565.00	Cumulative (Cost)
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Start Time	End Time	Operation
06:00	07:00	CREW TRVL T/LOC.
07:00	07:15	PJSM. BDW 0 MIN, NO PRESSURE
07:15	07:45	P/U PWR SWIVEL. UNLOAD HOLE W/AIR. ESTABLISH CIRC W/AIR MIST USING 1350 CFM, 12 BPH FW, 1.5GPH SOAP & 1 GPH CI.
07:45	08:30	<b>DRILL OUT 5-1/2" CBP F/1500' T/1502'</b> (30 MIN DRILL TIME). 20 PSI CSG SPIKE & MAKING LIGHT SAND IN RETURNS. SINGLE IN HOLE W/SWIVEL. TAG UP @ 1755' (105' DEEPER THAN CBP #2 SETTING DPTH), 21' ABOVE CBP #3 @ 1776'.
08:30	09:30	ESTABLISH CIRC. CLEAN OUT PLUG PARTS, PLUG #2 & SAND T/5-1/2" T/CBP #3 @ 1776'. LIGHT SAND IN RETURNS.
09:30	10:30	<b>DRILL OUT 5-1/2" CBP #3 F/1776' T/1778'</b> (45 MIN DRILL TIME). SINGLE IN W/SWIVEL. TAG 5-1/2" CBP #4 @ 1900'.
10:30	13:30	ESTABLISH CIRC USING 1350 CFM, 12 BPM FW, 1.5 GPH SOAP & 1 GPH CI. <b>DRILL OUT 5-1/2" CBP #4 F/1900' T/1902'</b> (40 MIN DRLG TIME). SINGLE IN HOLE 2 JNTS. R/D PWR SWIVEL & HANG IN DERRICK. TIH T/2130'. CIRC HOLE CLEAN UNTIL ONLY A TRACE OF SAND IN SAMPLE.
13:30	14:00	TOH & L/D TBG T/1500' (ABOVE TOP PERF). NOTE: TOO WINDY T/PULL T/DERRICK.
14:00	14:30	SWI. WINTERIZE EQUIP. SECURE LOC. SDFN DUE T/HIGH WINDS.
14:30	15:30	CREW TRVL T/YARD.

Report Number 7	Report Start Date 3/7/2025	Report End Date 3/7/2025	Ops and Depth @ Morning Report SHUT IN	AFE Number 252-00326
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Last 24hr Summary  
CREW TRVL T/LOC. PJSM. BDW. TOH & L/D DC'S & 4-3/4" JNK MILL. M/U 2-3/8" PRICE TYPE PROD BHA & TIH ON 2-3/8" 4.7# PROD TBG. LAND TBG, SN @ 1904', EOT @ 1936'. N/D BOP. N/U WH & PUMP-T. SURF TEST I-PUMP, OK. TIH ON 3/4" ROD STRING F/TRAILER. SPACE OUT & SEAT I-PUMP. PRTS TBG T/500 PSI, OK. LONG STROKE I-PUMP T/500 PSI, OK. CLAMP OFF RODS ON STUFFING BOX. R/D RIG & EQUIP. PREP T/MOVE OFF. HAND WELL OVER T/MESA PRODUCTIONS. FINAL RIG REPORT.

SICP-57,  
SITP-NA,  
SIBHP-0.  
BDW 5 MIN.

24hr Forecast  
HAND WELL OVER T/MESA PRODUCTIONS. MOB RIG & EQUIP T/THOMPSON @12E.

Daily Job Total (Cost) 5,825.00	Cumulative (Cost)
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Start Time	End Time	Operation
06:00	07:00	CREW TRVL T/LOC.
07:00	07:30	PJSM. SICP-57, SITP-NA, SIBHP-0. BDW 5 MIN.
07:30	08:45	TOH W2-3/8" TBG T/DERRICK & L/D 3-1/8" DC'S & 4-3/4" JNK MILL.
08:45	09:45	M/U 2-3/8" PRICE TYPE PROD BHA & TIH <b>2-3/8" 4.7#, J-55, YELLOW BAND TBG</b> . M/U TBG HANGER. LAND TBG AS FOLLOWS: 1 - TBG HANGER 1 - JNT 2-3/8" 4.7#, J-55, YELLOW BAND TBG 2 - PUP JNTS 2-3/8" <b>56 - JNTS 2-3/8" 4.7#, J-55, YELLOW BAND TBG</b> 1 - SN (1.78" ID) 1 - PRICE TYPE MA W/MS CUT SN @ 1903.72', <b>EOT @ 1935.82'</b> .
09:45	10:30	R/D WORK FLOOR & TBG HANDLING EQUIP. N/D BOP. N/U B-SECTION & PUMP-T. R/U ROD HANDLING EQUIP.
10:30	11:30	SURFACE TEST 1-1/4" I-PUMP, TIH ON 3/4" ROD STRING F/TRAILER.
11:30	12:15	SPACE OUT & SEAT I-PUMP. PRTS TBG T/500 PSI, OK. LONG STROKE I-PUMP T/500 PSI, OK. 6' STICK UP ON POLISH ROD, SPACE OUT 4" OF TAP. CLAMP OFF ON STUFFING BOX.
12:15	13:00	<b>R/D RIG &amp; EQUIP.</b> PREP T/MOVE OFF. HAND WELL OVER TO PRODUCTION. <b>FINAL RIG REPORT.</b>

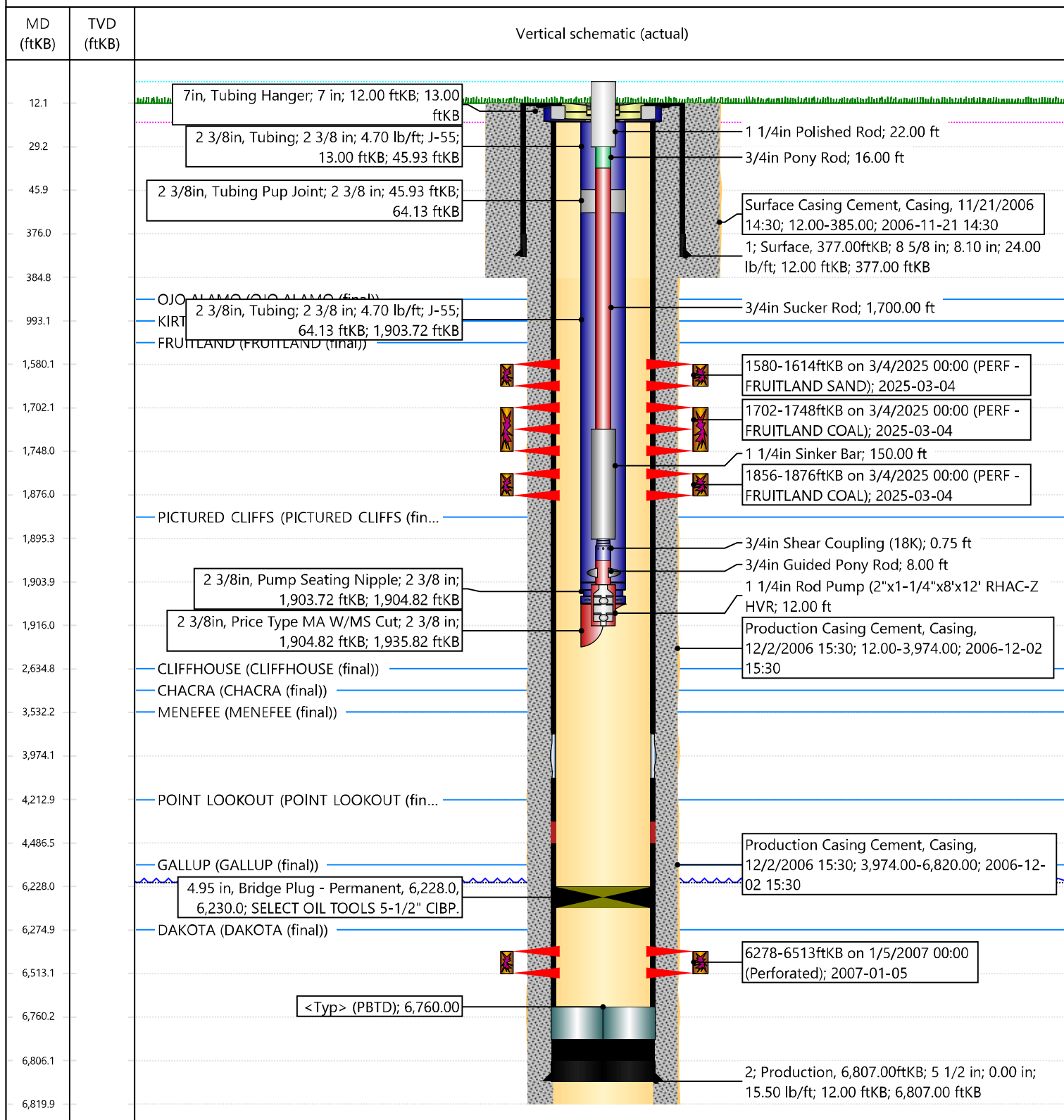


## Current Schematic - Version 3

Well Name: P O PIPKIN #1G

API/UWI 3004533777	Surface Legal Location T27N-R10W-S08	Field Name Basin Dakota	Route 0710	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 6,039.00	Original KB/RT Elevation (ft) 6,051.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft) 13.00	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 3/7/2025 09:45	Set Depth (ftKB) 1,935.82	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 11/21/2006 03:00

## Original Hole [Vertical]



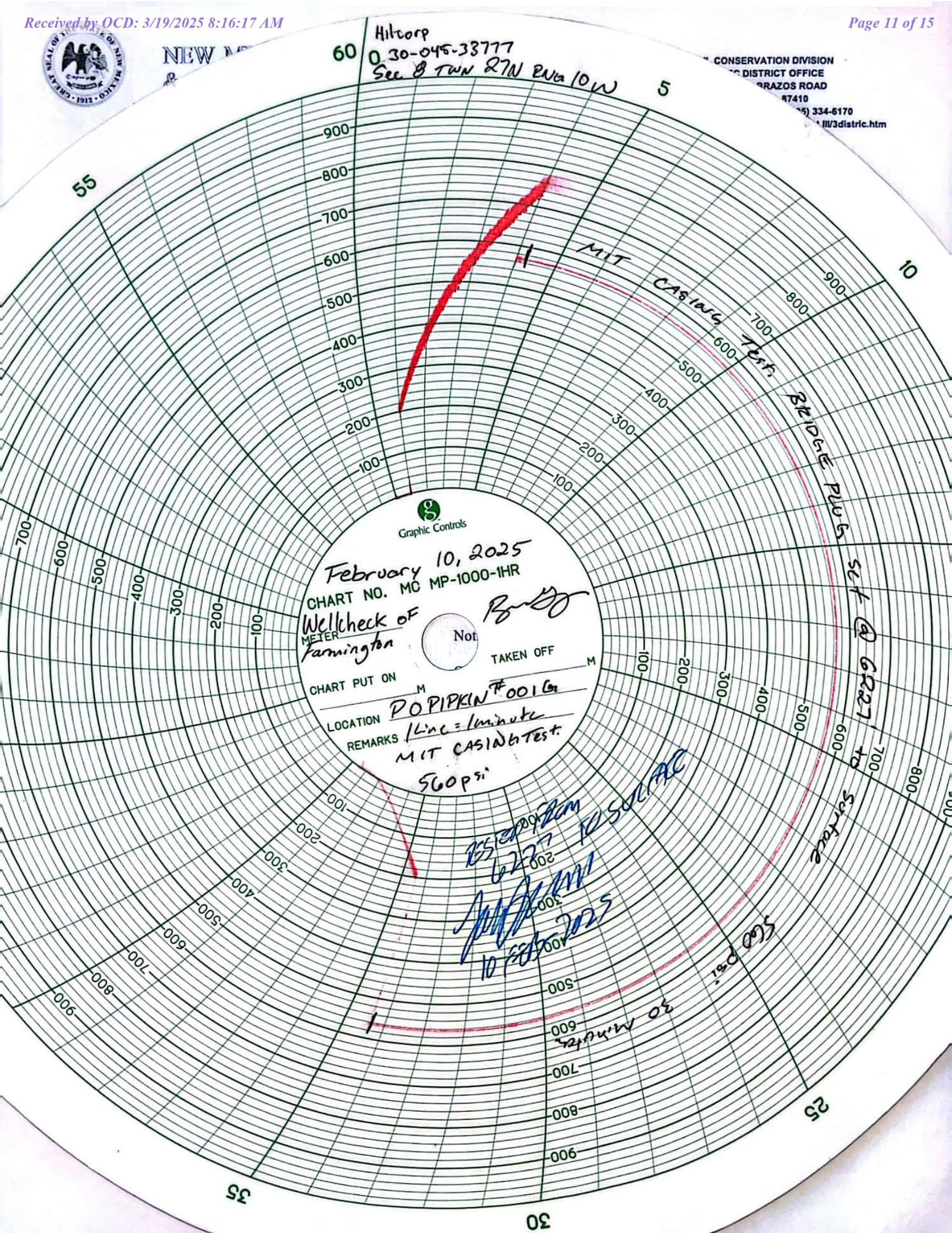




NEW MED

Hiltcorp  
30-045-33777  
Sec 8 T2N 27N R2E 10W

CONSERVATION DIVISION  
DISTRICT OFFICE  
GRAZOS ROAD  
87410  
(5) 334-6170  
III/3distric.htm





Cheryl Weston

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From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
Sent: Monday, February 10, 2025 2:53 PM  
To: Kade, Matthew H; Cameron Skelton; Rennick, Kenneth G  
Cc: Farmington Regulatory Techs; Lisa Helper; Austin Harrison; Jackson Lancaster  
Subject: RE: [EXTERNAL] Request Permission to Perforate - PO Pipkin 1G (API: 3004533777)

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves to continue with recompleting in Fruitland Coal formation through perforations from 1398 to 1876

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Cell Phone: 505-320-0243  
Email - monica.kuehling@emnrd.nm.gov

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From: Kade, Matthew H <mkade@blm.gov>  
Sent: Monday, February 10, 2025 1:34 PM  
To: Cameron Skelton <Cameron.Skelton@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Austin Harrison <aharrison@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>  
Subject: Re: [EXTERNAL] Request Permission to Perforate - PO Pipkin 1G (API: 3004533777)

The BLM approves of moving forward with the outlined recompletion interval.

Thanks,

Matthew Kade  
Petroleum Engineer  
BLM - Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402  
Office: (505) 564-7736

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From: Cameron Skelton <[Cameron.Skelton@hilcorp.com](mailto:Cameron.Skelton@hilcorp.com)>  
Sent: Monday, February 10, 2025 1:21 PM  
To: Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; [Monica.Kuehling@emnrd.nm.gov](mailto:Monica.Kuehling@emnrd.nm.gov) <[Monica.Kuehling@emnrd.nm.gov](mailto:Monica.Kuehling@emnrd.nm.gov)>; Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>

Cc: Farmington Regulatory Techs <[FarmingtonRegulatoryTechs@hilcorp.com](mailto:FarmingtonRegulatoryTechs@hilcorp.com)>; Lisa Helper <[lhelper@hilcorp.com](mailto:lhelper@hilcorp.com)>; Austin Harrison <[aharrison@hilcorp.com](mailto:aharrison@hilcorp.com)>; Jackson Lancaster <[Jackson.Lancaster@hilcorp.com](mailto:Jackson.Lancaster@hilcorp.com)>  
Subject: [EXTERNAL] Request Permission to Perforate - PO Pipkin 1G (API: 3004533777)

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

Good Afternoon All,

Please see attached the CBL for the PO Pipkin 1G (API: 3004533777). We have passed our state-witnessed MIT today and would like to request permission to perforate the entire Fruitland Coal interval from 1398' – 1876' as previously outlined. Please let us know if you approve moving forward with these operations.

Thank you and have a great day,

**Cameron Skelton**

Operations Engineer | San Juan North

Hilcorp Energy Company | 1111 Travis Street | Houston, TX 77002

M: 662.822.2727

[Cameron.Skelton@hilcorp.com](mailto:Cameron.Skelton@hilcorp.com)

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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 443793

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 443793
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 443793

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 443793
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	4/4/2025