

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emard.nm.gov/oed/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24264	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. L-274	
7. Lease Name or Unit Agreement Name New Mexico 8 State	
8. Well Number 3	
9. OGRID Number 2832	
10. Pool name or Wildcat Flying M	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4390 Ground	

SUNDRY NOTICES AND REPORTS-ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other UIC Injection	
2. Name of Operator Bridwell Oil Company	
3. Address of Operator P.O. Box 1830, Wichita Falls TX 76307	
4. Well Location Unit Letter F : 1980 feet from the N line and 1980 feet from the W line Section 8 Township 9S Range 33E NMPM Lea County	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Pull tubing and packer.
2. Test tubing.
3. Run tubing and new or repaired packer.
4. Set packer.
5. Run mechanical integrity test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Steve Ginnings **Petroleum Engineer**

DATE

3/21/2025

Type or print name

Steve Ginnings

E-mail address:

sginnings@bridwelloil.com

PHONE:

940/723-4351 ext 116

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Bridwell Oil Company

Post Office Box 1830
Wichita Falls, Texas 76307
940/723-4351
940/397-0161 Fax
sginnings@bridwelloil.com

March 21, 2025

WORK PLAN

Subject: New Mexico -8- State, Lease L-274
Well 3, API 30-025-24264
S8-T9S-R33E, F Unit
Flying M Field
Lea County, New Mexico

1. Move in service rig.
2. Release packer, pull injection string.
3. Go in the well with a new or repaired packer and tubing, pressure test tubing.
4. Circulate well with packer fluid.
5. Set packer at same depth.
6. Pressure test the tubing casing annulus.
7. If pressure test is successful, move out service rig.
8. Clean location.
9. Return well to active injection status.

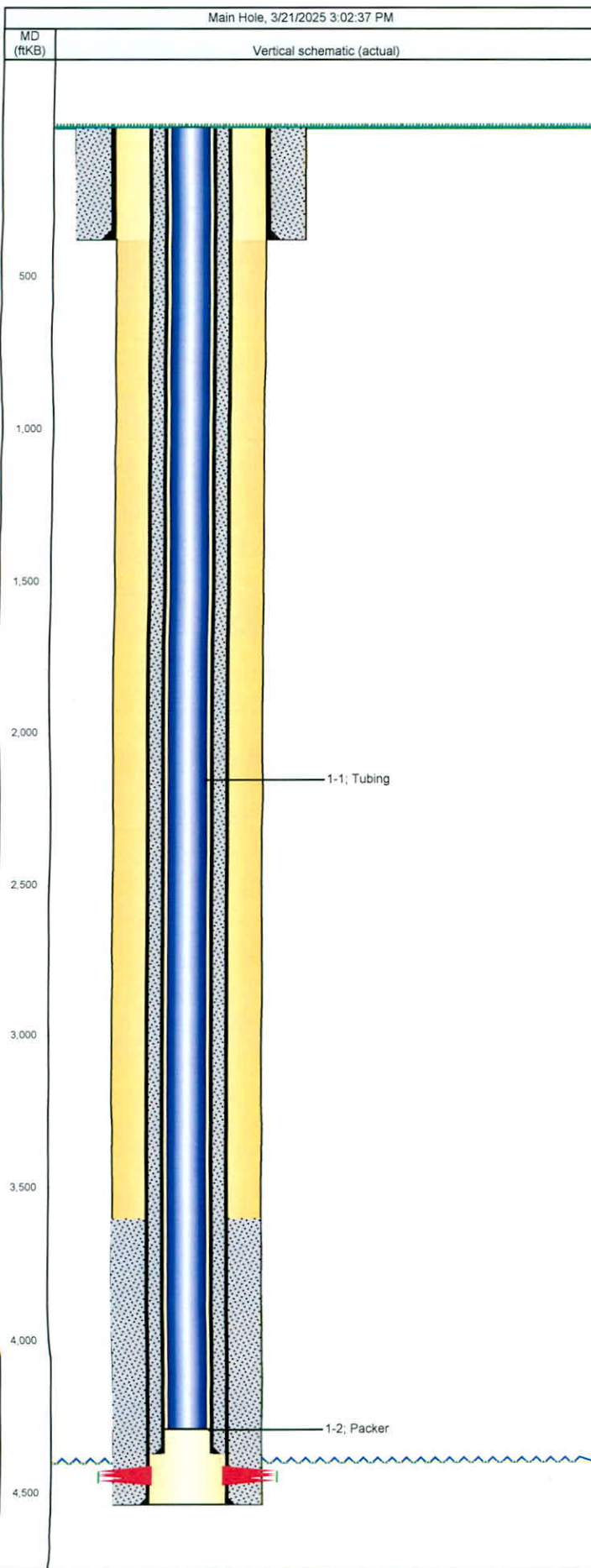
Please advise of any questions.

Steve Ginnings
Petroleum Engineer

WellView

New Well Setup

Well Name: New Mexico State -8- 3



Well Header

Well Name	API/UWI	Field Name
New Mexico State -8- 3	30-025-24264	Flying -M-
Orig KB El...	Gr Elev (ft)	Lic Date
4,400.00	4,390.00	
Spud Date	On Prod Date	License #
10/18/1972		Well Status
		Active WIW

Wellbore Sections

Wellbore Name		Start Depth (ftKB)	
Main Hole		10.0	
Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	12 1/4	10.0	373.0
Production	7 7/8	373.0	4,535.0

Casing

Surface

Casing Description			Run Date		Set Depth (ftKB)	
Surface			10/18/1972		373.0	
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Jts
Casing Joints	363.00	8 5/8	8.017	28.00	H-40	

Liner

Casing Description			Run Date		Set Depth (ftKB)	
Liner			9/21/2018		4,371.0	
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Jts
Casing Joints	4,361.00	2 7/8	2.449	6.40	J-55	

Production

Casing Description			Run Date		Set Depth (ftKB)	
Production			10/26/1972		4,535.0	
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Jts
Casing Joints	4,525.00	4 1/2	4.090	9.50	J-55	

Cement

Surface, 373.0ftKB

Description				Cementing Start Date	
Surface Casing Cement				10/18/1972	
Stg #	Description	Top (ftKB)	Btm (ftKB)	Comment	
1		10.0	373.0		
Fluid		Amount (sacks)	Class	Yield (ft³/sack)	Dens (lb/gal)
		250			

Production, 4,535.0ftKB

Production, 4,535.0 KB				
Description			Cementing Start Date	
Production Casing Cement			10/26/1972	
Stg #	Description	Top (ftKB)	Btm (ftKB)	Comment
1		3,600.0	4,535.0	
Fluid		Amount (sacks)	Class	Yield (ft³/sack)
		250		Dens (lb/gal)

Liner, 4,371.0ftKB

Description Liner Cement				Cementing Start Date 9/21/2018	
Stg #	Description Liner Cement	Top (ftKB) 10.0	Btm (ftKB) 4,371.0	Comment	
Fluid		Amount (sacks) 400	Class C	Yield (ft³/sack) 1.32	Dens (lb/gal) 14.80

Perforations

Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)
San Andres	4,424.0	4,428.0	4/1/2024	Re-Perf	2.0
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)
San Andres	4,424.0	4,428.0	11/1/1972		2.0
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)
San Andres	4,434.0	4,438.0	4/1/2024	Re-Perf	2.0
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)
San Andres	4,434.0	4,438.0	11/1/1972		2.0
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)
San Andres	4,444.0	4,450.0	11/1/1972		2.0
Comment	Top (ftKB)	Btm (ftKB)	Date	Type	Shot Dens (shots/ft)
San Andres	4,456.0	4,464.0	11/1/1972		2.0

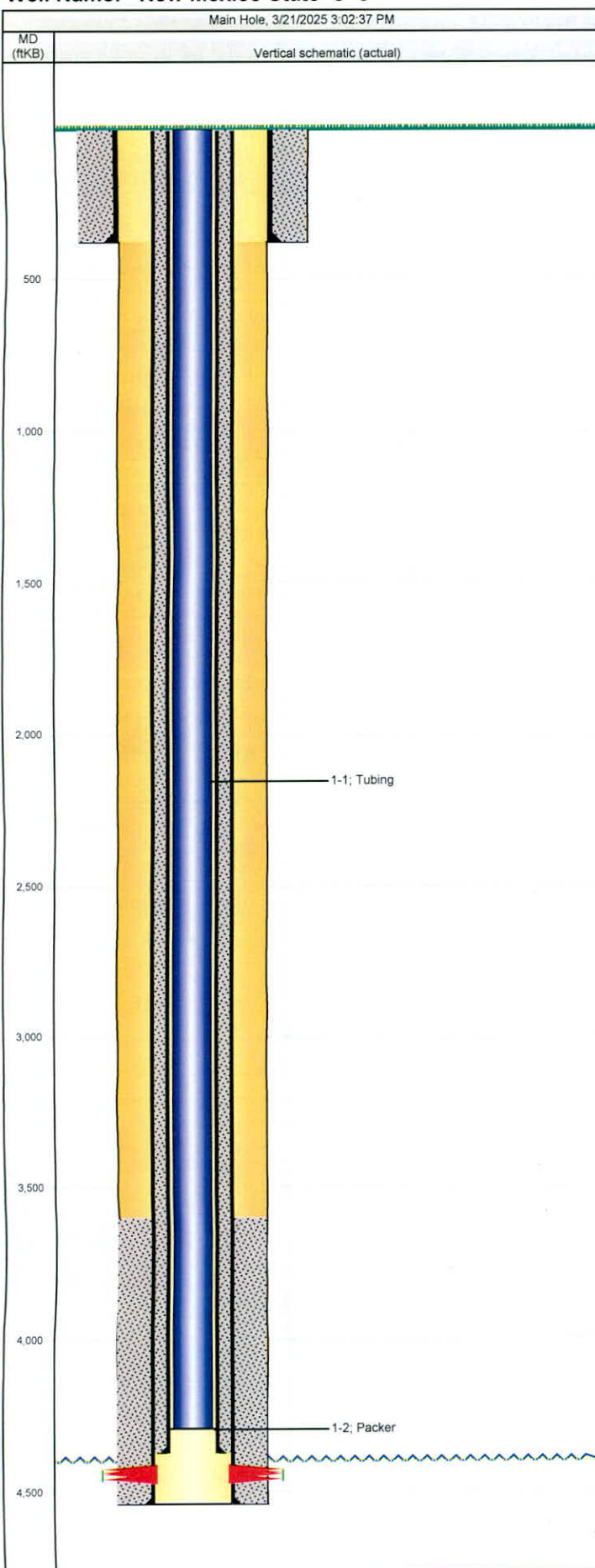
Treatments

Date	Type	Comment
11/1/1972	Acid	2000 Gallons 28%
Top (ftKB)	Btm (ftKB)	Comment
4,424.0	4,464.0	San Andres
Date	Type	Comment
11/1/1972	Acid	5000 Gallons 5%
Top (ftKB)	Btm (ftKB)	Comment
4,424.0	4,464.0	San Andres



New Well Setup

Well Name: New Mexico State -8- 3



Treatments

Date	Type	Comment
11/1/1972	Acid	4000 Gallons 15%
Top (ftKB)	Btm (ftKB)	Comment
4,424.0	4,464.0	San Andres
5/13/2003	Acid	500 Gallons 15% NEFE
Top (ftKB)	Btm (ftKB)	Comment
4,434.0	4,464.0	San Andres
7/10/2006	Acid	500 Gallons 15% NEFE
Top (ftKB)	Btm (ftKB)	Comment
4,434.0	4,464.0	San Andres
10/9/2018	Acid	1000 Gallons NEFE
Top (ftKB)	Btm (ftKB)	Comment
4,434.0	4,464.0	San Andres
11/27/2018	Acid	500 Gallons 20% NEFE & 10% Xylene 2000 Gallons 20% NEFE
Top (ftKB)	Btm (ftKB)	Comment
4,424.0	4,464.0	San Andres
10/8/2020	Acid	2000 Gallons 15% Acid
Top (ftKB)	Btm (ftKB)	Comment
4,424.0	4,464.0	San Andres
9/13/2022	Acid	1000 Gallons 15% HCl
Top (ftKB)	Btm (ftKB)	Comment
4,424.0	4,464.0	San Andres
3/7/2024	Acid	2000 Gallons 20% Acid
Top (ftKB)	Btm (ftKB)	Comment
4,424.0	4,464.0	San Andres
4/4/2024	Acid	200 Gal Xylene & 2500 Gal 20% HCl
Top (ftKB)	Btm (ftKB)	Comment
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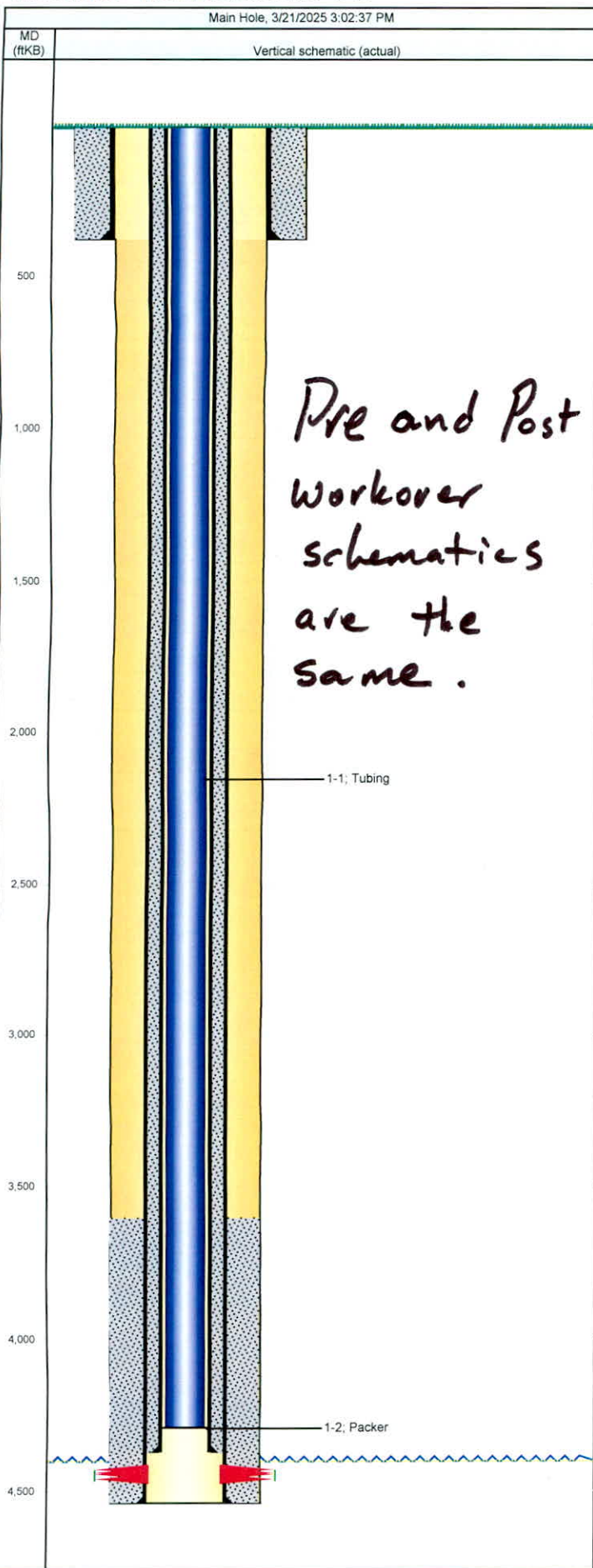
Tubing

Tubing Description		Run Date	Set Depth (ftKB)
Tubing		4/2/2024	4,291.0
Item Des	OD (in)	ID (in)	Len (ft)
Tubing	2 1/16	1.751	4,279.00
Packer	2.4	2.000	2.00

WellView

New Well Setup

Well Name: New Mexico State -8- 3



Well Header

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New Mexico State -8- 3	30-025-24264	Flying -M-
Orig KB El...	Gr Elev (ft)	Lic Date
4,400.00	4,390.00	
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Fluid		Amount (sacks)	Class	Yield (ft³/sack)	Dens (lb/gal)
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Production, 4,535.0ftKB

Description				Cementing Start Date	
Production Casing Cement				10/26/1972	
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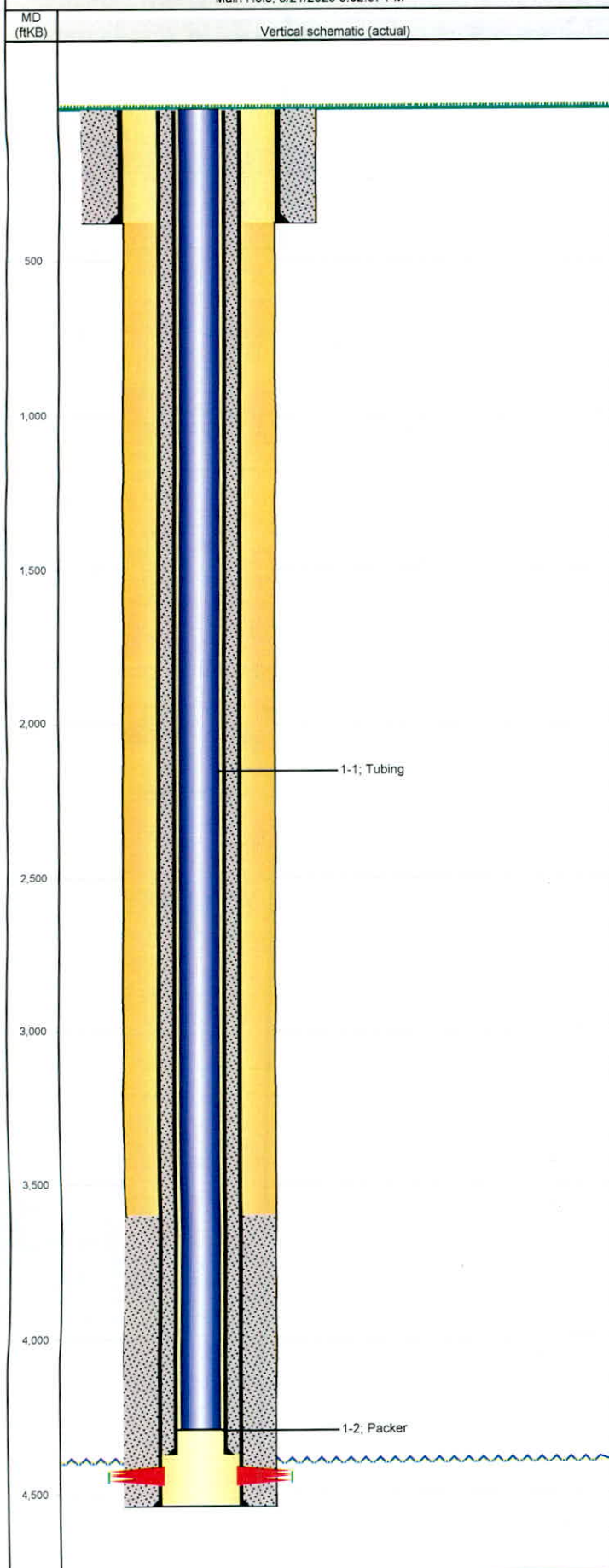
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WellView

New Well Setup

Well Name: New Mexico State -8- 3

Main Hole, 3/21/2025 3:02:37 PM



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 444627

CONDITIONS

Operator: BRIDWELL OIL CO P.O. Drawer 1830 Wichita Falls, TX 76307	OGRID: 2832
	Action Number: 444627
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	4/9/2025