

Well Name: COTTON DRAW UNIT	Well Location: T25S / R32E / SEC 10 / SWNE / 32.1461553 / -103.6596222	County or Parish/State: LEA / NM
Well Number: 102	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061936	Unit or CA Name: COTTON DRAW DELAWARE	Unit or CA Number: NMNM70928A
US Well Number: 3002537598	Operator: CHEVRON USA INCORPORATED	

Notice of Intent

Sundry ID: 2841823

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 03/14/2025	Time Sundry Submitted: 10:07
Date proposed operation will begin: 05/01/2025	

Procedure Description: 1. Permit Procedure attached 2. Current WBD 3. Proposed WBD

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

BLM_NOI_P_A_Packet_CDU_102_20250314100705.pdf

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US Well Number: 3002537598

Operator: CHEVRON USA INCORPORATED

Conditions of Approval

Specialist Review

Cotton_Draw_Unit_102__2841823__COA_AND_PROCEDURE_20250331095339.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF

Signed on: MAR 14, 2025 10:07 AM

Name: CHEVRON USA INCORPORATED

Title: Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND State: TX

Phone: (325) 242-5652

Email address: TJZG@CHEVRON.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 03/31/2025

Signature: KEITH IMMATTY

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNE / 2210 FNL / 1675 FEL / TWSP: 25S / RANGE: 32E / SECTION: 10 / LAT: 32.1461553 / LONG: -103.6596222 (TVD: 0 feet, MD: 0 feet)

BHL: SWNE / 2210 FNL / 1675 FEL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Permit Procedure for CDU 102 API 30-025-37598

1. MIRU P&A Rig
2. NDWH and NUBOP. Test BOPE
3. MIRU WL RIH w/ Guage Ring verify, then RIH set CIBP @ +/- 4710'. Must set with in 50' top perf
4. RIH w/ tubing circulated wellbore clean lightly tag CIBP. Test casing 500psi 30 min.
5. If pass spot 97sx f/ 4710-3760'. No tag needed since passed
 - a. If failed spot cement and retest casing to 500 psi 30 min
6. Isolate Castille Spot 31sx Class C 3170-2870'.
 - a. WOC/Tag not required if casing previously tested and passed
7. Isolate Surface shoe and Rustler 25sx Class 875-650'
 - a. WOC/Tag not required if casing previously tested and passed
8. Isolate Base FW w/ 36sx Class C f/ 350'-3'
 - a. Visually confirm cement to surface in annulus
9. RD rig, prep to cut off wellhead.

**CURRENT
WELLBORE DIAGRAM**

Lease:	Cotton Draw Unit	Well No.:	102	Field:	Cotton Draw	KB:	
Location:	2210 FNL 1675 FEL	Section:	10	Rng:	32E	Survey:	DF:
County:	Lea St: NM	Refno:		API:	30-025-37598	GL:	3465'
Current Status:	SI - Oil	Anchors Test Date:				Spud Date:	2/20/2006
Directions to wellsite:	UL:G - S10 - T25S - R32E					Compl. Date:	3/5/2011

Conductor Csg.

Size: 20"
Set @: 40'

Surface Csg.

Size: 8 5/8"
Wt.: 24# / H-40
Set @: 825'
Sxs cmt: 500 sx
Circ: Yes
TOC: Surf
Hole Size: 12 1/4"

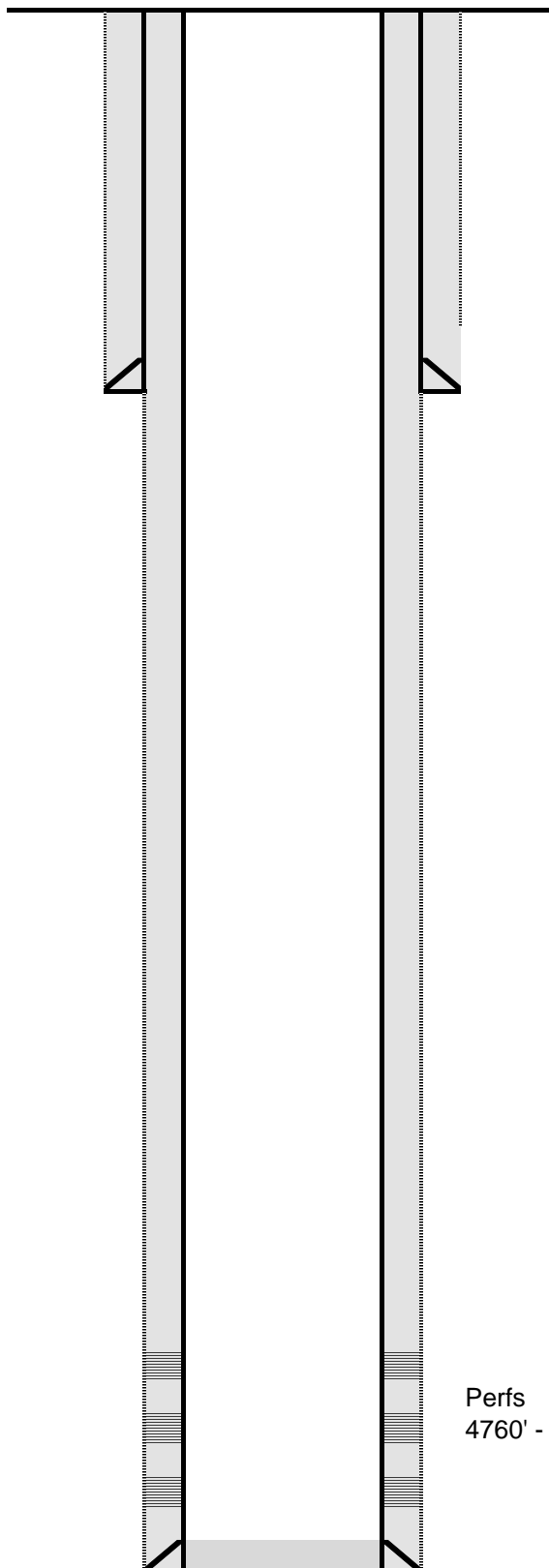
Production Csg.

Size: 5 1/2"
Wt.: 15.5# / J-55
Set @: 5000'
1st Stage 475sx
DV Tool 3898'
2nd Stage 825sx
Circ: Yes
TOC: Surf
Hole Size: 7 7/8"

Depths.

PBTD: 4915'
TD: 5000'

Formation	Top (MD)
Rustler	800'
Salado	1134'
Castille	3112'
Base of Salt	4714'
Lamar	4714'
Bell Canyon	4756'



Fresh Water: 300
R111 P No
Lease Type: BLM/OCD

Perfs
4760' - 4765'

**PROPOSED
WELLBORE DIAGRAM**

Lease:	Cotton Draw Unit	Well No.:	102	Field:	Cotton Draw	KB:	
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County:	Lea	St:	NM	Refno:	30-025-37598	GL:	3465'
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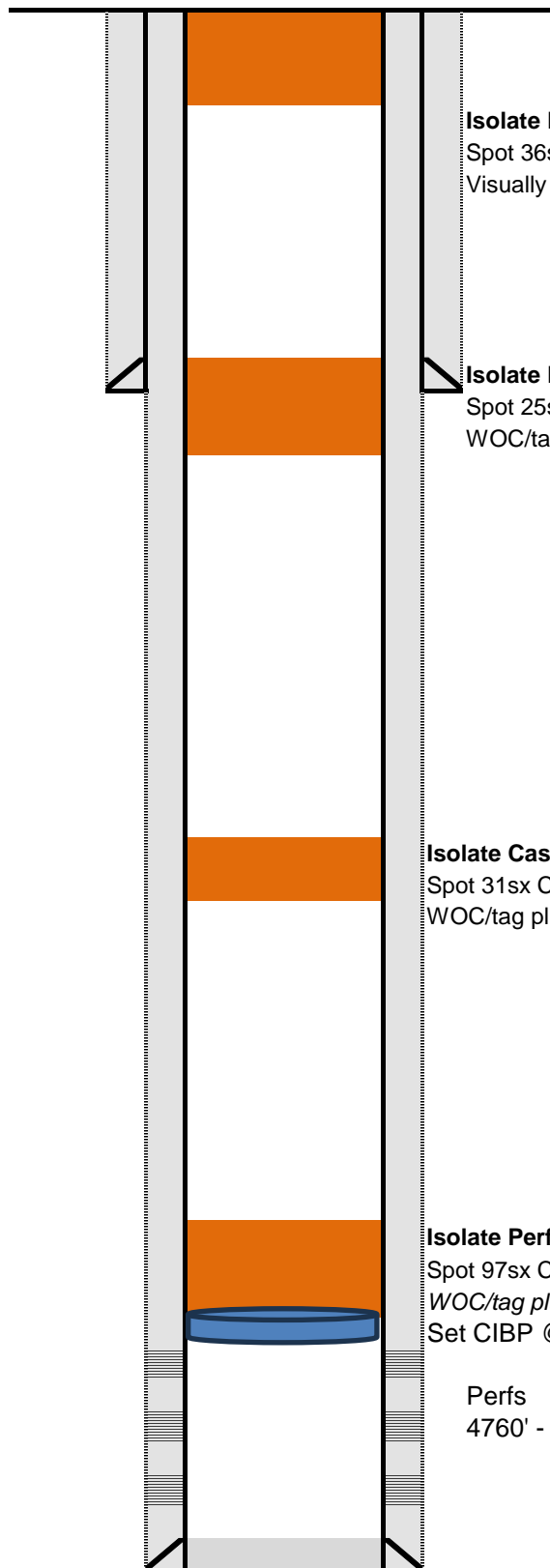
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**Isolate Fresh Water/Surface Shoe (WSEA 10-X)**

Spot 36sx Class C f/ 350' - 3'
Visually confirm cement to surface in annulus

Isolate Rustler/Surface Shoe

Spot 25sx Class C f/ 875' - 650'
WOC/tag plug- waive if casing previously tested

Isolate Castille

Spot 31sx Class C f/ 3,170' - 2,870'
WOC/tag plug- waive if casing previously tested

Isolate Perfs Tops/DV Tool (WSEA 10-X)

Spot 97sx Class C f/ 4,710' - 3,760'
WOC/tag plug
Set CIBP @ +/- 4710 (with in 50' top perf)

Perfs
4760' - 4765'

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WOC and Tag DV plug

WOC and Tag shoe plug

Please run CBL to verify cement to surface in annulus. Please review results with BLM

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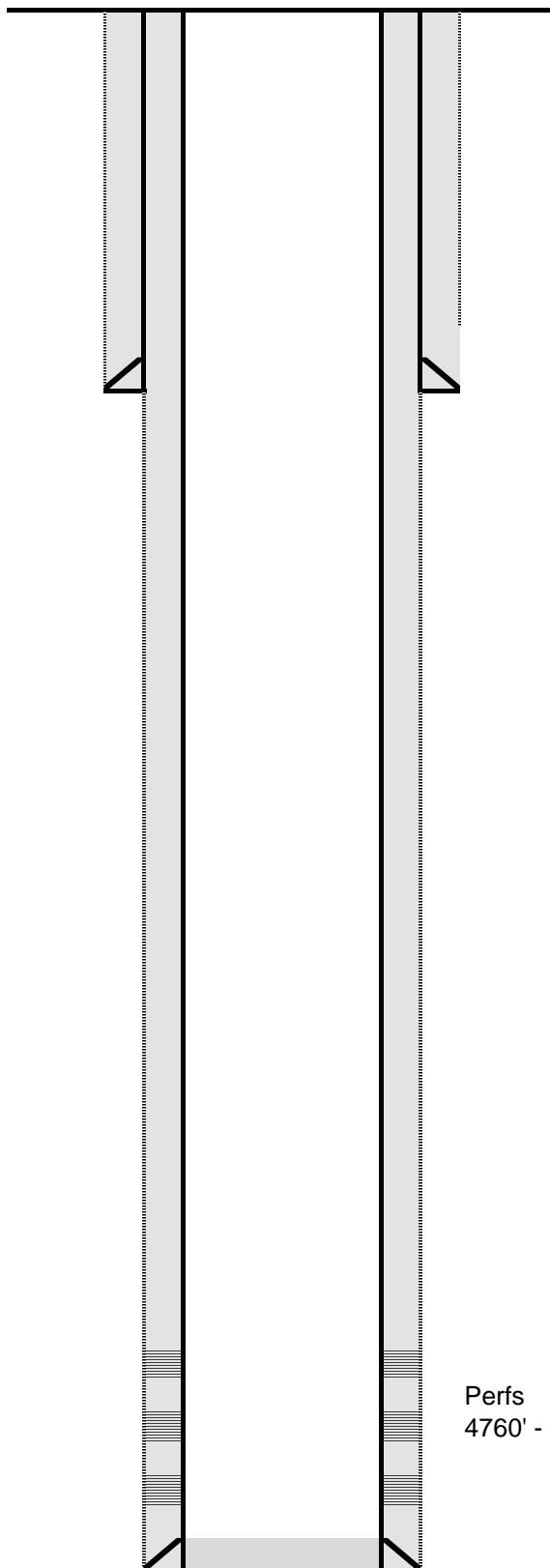
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2nd Stage 825sx
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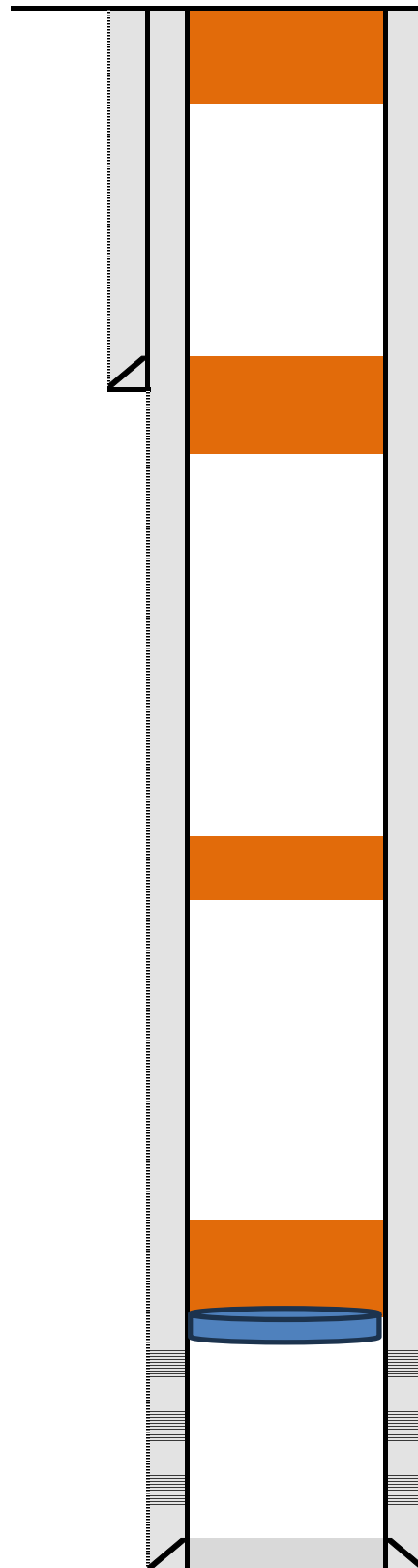
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Spot 97sx Class C f/ 4,710' - 3,760'
WOC/tag plug **Leak test CIBP and casing 500psi, 30mins**
Set CIBP @ +/- 4710 (with in 50' top perf)

Perfs
4760' - 4765'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 447364

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 447364
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Run CBL 4710' to Surface.	4/9/2025
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	4/9/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	4/9/2025