

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report

Well Name: MERCILESS 13 FED COM Well Location: T25S / R32E / SEC 13 / County or Parish/State: LEA /

NENW / 32.1372641 / -103.6299505 NM

Well Number: 709H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM110835 Unit or CA Name: Unit or CA Number:

NMNM105752459

Subsequent Report

Sundry ID: 2833643

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 01/23/2025 Time Sundry Submitted: 02:22

Date Operation Actually Began: 08/20/2021

Actual Procedure: REJECTED BY NMOCD TO REVISED PRODUCTION HOLE SIZE 2021 8/20/2021 20" Conductor @ 122' 9-10-2021 12 1/4" HOLE 9-10-2021 Surface Hole @ 1,060' MD, 1,059' TVD Casing shoe @ 1,043' MD, 1,042' TVD Ran 9-5/8" 40# J-55 LTC Cement w/ 365 sx Class H (1.79 yld, 13.5 ppg), followed by 105 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,600 psi for 30 min - OK. Circ 82 sx cement to surface. BOP/DIVERTERS/ROTATING HEAD-TEST BOP AND ALL RELATED EQUIPMENT AS PER BLM 10-10-2021 8 3/4" HOLE 10-10-2021 Intermediate Hole @ 11,690' MD, 11,675' TVD Casing shoe @ 11,675' MD, 11,660' TVD Ran 7-5/8", 29.7#, HCP-110 MO-FXL Stage 1: Cement w/ 400 sx Class H (1.21 yld, 15.6 ppg) Test casing to 2,600 psi for 30 min - OK. Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.43 yld,14.8 ppg) Stage 3: Top out w/ 175 sx Class C (1.36 yld, 14.8 ppg. Circulated 8 sx to surface, TOC @ 0' by Echometer. Resume drilling 10-16-2021 6 3/4" hole 10-16-2021 Production Hole @ 19,800' MD, 12,304' TVD Casing shoe @ 19,783' MD, 12,313' TVD Ran 5-1/2", 20#, HCP-110 DWC (0' - 10,744') (MJ @ 558', 11,742' and 19,256') Ran 5-1/2", 20#, ICYP-110 TLW (10,744' - 11,563') Ran 5-1/2", 20#, HCP-110 DWC (11,563' - 19,783') Cement w/ 755 sx Class H (1.23 yld, 14.5 ppg) Dld not test casing . Did not circ cement to surface, TOC @ 10,671' by Calc .RR 10-17-2021 WAITING ON CBL, Production casing will be tested prior to fracing and reported on the completion sundry.

eived by OCD: 1/29/2025 7:24:40 AM Well Name: MERCILESS 13 FED COM

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US Well Number: 300254767100S1

Operator: EOG RESOURCES

INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS Signed on: JAN 23, 2025 02:22 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition Date: 01/28/2025 **Disposition:** Accepted

Signature: Jonathon Shepard

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 426004

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	426004
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By		Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	4/9/2025
crystal.walker	Report top of cement on next sundry.	4/9/2025