

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No. **NMNM96244**  
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **ADVANCE ENERGY PARTNERS HAT MESA LLC**3a. Address **C/O AMEREDEV OPERATING LLC, AUSTIN, TX** 3b. Phone No. (include area code)  
**(346) 444-9739**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC 8/T22S/R33E/NMP**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **DAGGER LAKE SOUTH 8 FED COM**  
**556H**9. API Well No. **3002549561**  
10. Field and Pool or Exploratory Area  
**RED TANK BONE SPRING EAST**11. Country or Parish, State  
**LEA/NM****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Spud Date: 9/24/2022

Casing Ran: 9 5/8" 40# HCL-80 BTC set @ 4,844' Hole Size: 12.25" Hole Depth: 4,860'

PUMP INTERMEDIATE JOB: 00:37 03/19/23 PUMP 40 BBLS OF WEIGHTED SPACER @ 10.25 PPG. 00:49 PUMP LEAD CEMENT 294 BBLS, 550 SX, 3.01 CUFT/SK YLD, 18.24 GAL/SK, 11.0 PPG (100% HSLD 94 CEMENT, 0.5% C-45 ECONOLITE, 0.2% CFL-2, 0.2% CITRIC ACID, 0.12% CSA-1000 FLA, 0.76 #/SK SALT). 01:33 PUMP TAIL CEMENT 52 BBLS, 250 SX, 1.17 CUFT/SK YLD, 5.08 GAL/SK, 14.8 PPG (40% CLASS C PREMIUM, 60% COMPASS POZ-MIX, 0.05% C-51 SUSPENSION AGENT, 4% STE, 0.2% C-49 EXPANDING GAS FLOW CONTROL, 0.35% C-23 HIGH TEMP RETARDER, .2% CFL-1, .85 LB/SK SALT). SHUT DOWN. 01:44 DROP PLUG, PUMP DISPLACEMENT WITH 364 BBLS OF F/W. LAND PLUG. CIRCULATED 62 BBLS / 115 SX OF CEMENT BACK TO SURFACE. ATTEMPT TO INFLATE ECP, PUMP 10 BBLS, DID NOT PRESSURE UP. CHECK STRING WT AND DETERMINE, STRING PARTED. CIRCULATE THROUGH PARTED STRING. PUMP 30 BBLS OF DYED SUGAR WATER. PUMPED 60 BBLS OF

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**CHRISTIE HANNA / Ph: (737) 300-4723**Title **Senior Engineering Technician**Signature *Christie Hanna*Date **04/05/2023****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted**Title **Petroleum Engineer**Date **04/12/2023**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

SUGAR WATER. PUMP 55 BLS OF DISPLACEMENT. SHUT DOWN AND SHUT WELL IN FOR 12 HOURS. JOB COMPLETE 09:30  
03/19/2023

TOC: 962' TOP OF PARTED JOINT

### Location of Well

0. SHL: SWSE / 280 FSL / 1675 FEL / TWSP: 22S / RANGE: 33E / SECTION: 8 / LAT: 32.399862 / LONG: -103.59146 ( TVD: 0 feet, MD: 0 feet )

PPP: SWSE / 396 FSL / 2310 FEL / TWSP: 22S / RANGE: 33E / SECTION: 8 / LAT: 32.4001796 / LONG: -103.5935174 ( TVD: 11112 feet, MD: 11173 feet )

BHL: NWSE / 2540 FSL / 2310 FEL / TWSP: 22S / RANGE: 33E / SECTION: 5 / LAT: 32.420576 / LONG: -103.593486 ( TVD: 11296 feet, MD: 18646 feet )

Well Name: DAGGER LAKE SOUTH 8 FED COM	Well Location: T22S / R33E / SEC 8 / SWSE / 32.399862 / -103.59146	County or Parish/State: LEA / NM
Well Number: 556H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number:	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254956100X1	Well Status: Drilling Well	Operator: ADVANCE ENERGY PARTNERS HAT MESA LLC

Subsequent Report

Sundry ID: 2724438

Type of Submission: Subsequent Report

Date Sundry Submitted: 04/05/2023

Date Operation Actually Began: 03/19/2023

Type of Action: Drilling Operations

Time Sundry Submitted: 08:13

**Actual Procedure:** Spud Date: 9/24/2022 Casing Ran: 9 5/8" 40# HCL-80 BTC set @ 4,844' Hole Size: 12.25" Hole Depth: 4,860' PUMP INTERMEDIATE JOB: 00:37 03/19/23 PUMP 40 BBLS OF WEIGHTED SPACER @ 10.25 PPG. 00:49 PUMP LEAD CEMENT 294 BBLS, 550 SX, 3.01 CUFT/SK YLD, 18.24 GAL/SK, 11.0 PPG (100% HSLD 94 CEMENT, 0.5% C-45 ECONOLITE, 0.2% CFL-2, 0.2% CITRIC ACID, 0.12% CSA-1000 FLA, 0.76 #/SK SALT). 01:33 PUMP TAIL CEMENT 52 BBLS, 250 SX, 1.17 CUFT/SK YLD, 5.08 GAL/SK, 14.8 PPG (40% CLASS C PREMIUM, 60% COMPASS POZ-MIX, 0.05% C-51 SUSPENSION AGENT, 4% STE, 0.2% C-49 EXPANDING GAS FLOW CONTROL, 0.35% C-23 HIGH TEMP RETARDER, .2% CFL-1, .85 LB/SK SALT). SHUT DOWN. 01:44 DROP PLUG, PUMP DISPLACEMENT WITH 364 BBLS OF F/W. LAND PLUG. CIRCULATED 62 BBLS / 115 SX OF CEMENT BACK TO SURFACE. ATTEMPT TO INFLATE ECP, PUMP 10 BBLS, DID NOT PRESSURE UP. CHECK STRING WT AND DETERMINE, STRING PARTED. CIRCULATE THROUGH PARTED STRING. PUMP 30 BBLS OF DYED SUGAR WATER. PUMPED 60 BBLS OF SUGAR WATER. PUMP 55 BLLS OF DISPLACMENT. SHUT DOWN AND SHUT WELL IN FOR 12 HOURS. JOB COMPLETE 09:30 03/19/2023 TOC: 962' TOP OF PARTED JOINT

Received by OCD: 4/12/2023 2:40:02 PM

Page 5 of 11

Well Name: DAGGER LAKE SOUTH 8 FED COM	Well Location: T22S / R33E / SEC 8 / SWSE / 32.399862 / -103.59146	County or Parish/State: LEA / NM
Well Number: 556H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number:	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254956100X1	Well Status: Drilling Well	Operator: ADVANCE ENERGY PARTNERS HAT MESA LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTIE HANNA	Signed on: APR 05, 2023 08:13 AM
Name: ADVANCE ENERGY PARTNERS HAT MESA LLC	
Title: Senior Engineering Technician	
Street Address: 2901 VIA FORTUNA, SUITE 600	
City: AUSTIN	State: TX
Phone: (737) 300-4723	
Email address: CHANNA@AMEREDEV.COM	

Field

Representative Name: Joel Kaufman		
Street Address: 2901 Via Fortuna, Ste. 600		
City: Austin	State: TX	Zip: 78746
Phone: (737)300-4700		
Email address: drillingengineering@ameredev.com		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 04/12/2023
Signature: Jonathon Shepard	

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No. **NMNM96244**  
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **ADVANCE ENERGY PARTNERS HAT MESA LLC**3a. Address **C/O AMEREDEV OPERATING LLC, AUSTIN, TX** 3b. Phone No. (include area code)  
**(346) 444-9739**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC 8/T22S/R33E/NMP**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **DAGGER LAKE SOUTH 8 FED COM**9. API Well No. **3002549561** **556H**10. Field and Pool or Exploratory Area  
**RED TANK BONE SPRING EAST**11. Country or Parish, State  
**LEA/NM****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Spud Date: 9/24/2022

Casing Ran: 9 5/8" 40# HCL-80 BTC set @ 4,844' Hole Depth: 4,860' Hole Size: 12.25" Tie In: 962' DV Tool: 942'

PUMP INTERMEDIATE JOB: 11:30 3/21/23 DROP DV TOOL SHIFTING PLUG. OPEN DV TOOL. 12:06 PUMP 30 BBL FRESH WATER SPACER AHEAD.

PUMP LEAD CEMENT 80 BBLS, 150 SX, 3.01 CUFT/SK YLD, 18.23 GAL/SK, 11.0 PPG (100% HSLD 94 CEMENT, 0.5% C-45 ECONOLITE, 0.1% CITRIC ACID, 0.12% CSA-1000 FLA, .2% CF-1, 0.76 #/SK SALT). 12:35 PUMP TAIL CEMENT 28 BBLS, 150 SX, 1.34 CUFT/SK YLD, 6.35 GAL/SK, 14.8 PPG (100% CLASS C PREMIUM, 1% CALCIUM CHOLRIDE, .1% C-45 ECONOLITE). DROP CLOSING BOMB. DISPLACE WITH 64 BBLS OF FRESH WATER. LAND PLUG. CIRCULATED 47 BBLS/87 SX OF CEMENT BACK TO SURFACE. CHECK FLOATS (2 BBLS BACK) DV TOOL CLOSED. JOB COMPLETE 14:00 03/21/2023

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**CHRISTIE HANNA / Ph: (737) 300-4723**Title **Senior Engineering Technician**Signature *Christie Hanna*Date **04/05/2023****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted**Title **Petroleum Engineer**Date **04/12/2023**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

TOC: 0' (Surface)

Casing Test: 1810 psi / 30 minutes. Good Test

### Location of Well

0. SHL: SWSE / 280 FSL / 1675 FEL / TWSP: 22S / RANGE: 33E / SECTION: 8 / LAT: 32.399862 / LONG: -103.59146 ( TVD: 0 feet, MD: 0 feet )

PPP: SWSE / 396 FSL / 2310 FEL / TWSP: 22S / RANGE: 33E / SECTION: 8 / LAT: 32.4001796 / LONG: -103.5935174 ( TVD: 11112 feet, MD: 11173 feet )

BHL: NWSE / 2540 FSL / 2310 FEL / TWSP: 22S / RANGE: 33E / SECTION: 5 / LAT: 32.420576 / LONG: -103.593486 ( TVD: 11296 feet, MD: 18646 feet )



Well Name: DAGGER LAKE SOUTH 8 FED COM	Well Location: T22S / R33E / SEC 8 / SWSE / 32.399862 / -103.59146	County or Parish/State: LEA / NM
Well Number: 556H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number:	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254956100X1	Well Status: Drilling Well	Operator: ADVANCE ENERGY PARTNERS HAT MESA LLC

Subsequent Report

Sundry ID: 2724440

Type of Submission: Subsequent Report

Date Sundry Submitted: 04/05/2023

Date Operation Actually Began: 03/21/2023

Type of Action: Drilling Operations

Time Sundry Submitted: 08:16

**Actual Procedure:** Spud Date: 9/24/2022 Casing Ran: 9 5/8" 40# HCL-80 BTC set @ 4,844' Hole Depth: 4,860' Hole Size: 12.25" Tie In: 962' DV Tool: 942' PUMP INTERMEDIATE JOB: 11:30 3/21/23 DROP DV TOOL SHIFTING PLUG. OPEN DV TOOL. 12:06 PUMP 30 BBL FRESH WATER SPACER AHEAD. PUMP LEAD CEMENT 80 BBLS, 150 SX, 3.01 CUFT/SK YLD, 18.23 GAL/SK, 11.0 PPG (100% HSLD 94 CEMENT, 0.5% C-45 ECONOLITE, 0.1% CITRIC ACID, 0.12% CSA-1000 FLA, .2% CF-1, 0.76 #/SK SALT). 12:35 PUMP TAIL CEMENT 28 BBLS, 150 SX, 1.34 CUFT/SK YLD, 6.35 GAL/SK, 14.8 PPG (100% CLASS C PREMIUM, 1% CALCIUM CHOLRIDE, .1% C-45 ECONOLITE). DROP CLOSING BOMB. DISPLACE WITH 64 BBLS OF FRESH WATER. LAND PLUG. CIRCULATED 47 BBLS/87 SX OF CEMENT BACK TO SURFACE. CHECK FLOATS (2 BBLS BACK) DV TOOL CLOSED. JOB COMPLETE 14:00 03/21/2023 TOC: 0' (Surface) Casing Test: 1810 psi / 30 minutes. Good Test

Received by OCD: 4/12/2023 2:40:02 PM

Page 10 of 11

Well Name: DAGGER LAKE SOUTH 8 FED COM	Well Location: T22S / R33E / SEC 8 / SWSE / 32.399862 / -103.59146	County or Parish/State: LEA / NM
Well Number: 556H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number:	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254956100X1	Well Status: Drilling Well	Operator: ADVANCE ENERGY PARTNERS HAT MESA LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTIE HANNA	Signed on: APR 05, 2023 08:16 AM
Name: ADVANCE ENERGY PARTNERS HAT MESA LLC	
Title: Senior Engineering Technician	
Street Address: 2901 VIA FORTUNA, SUITE 600	
City: AUSTIN	State: TX
Phone: (737) 300-4723	
Email address: CHANNA@AMEREDEV.COM	

Field

Representative Name: Joel Kaufman		
Street Address: 2901 Via Fortuna, Ste. 600		
City: Austin	State: TX	Zip: 78746
Phone: (737)300-4700		
Email address: drillingengineering@ameredev.com		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 04/12/2023
Signature: Jonathon Shepard	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 206974

CONDITIONS

Operator: ADVANCE ENERGY PARTNERS HAT MESA, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	OGRID: 372417
	Action Number: 206974
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	For future reference, include the date hole TD reached and casing run date.	3/27/2025
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	3/27/2025