

Well Name: HANCOCK	Well Location: T27N / R12W / SEC 10 / NENW / 36.594223 / -108.101746	County or Parish/State: SAN JUAN / NM
Well Number: 12	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079116	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004506633	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2845785

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 04/08/2025	Time Sundry Submitted: 11:03
Date Operation Actually Began: 03/31/2025	

Actual Procedure: Hilcorp Energy Company plugged and abandoned the subject well on 04/03/2025 per the attached daily reports & schematic.

SR Attachments

Actual Procedure

- Hilcorp_Hancock_12_CBL_20250408110313.pdf
- Hancock_12_P_A_SR_20250408110241.pdf

Well Name: HANCOCK	Well Location: T27N / R12W / SEC 10 / NENW / 36.594223 / -108.101746	County or Parish/State: SAN JUAN / NM
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES	Signed on: APR 08, 2025 11:03 AM
Name: HILCORP ENERGY COMPANY	
Title: Regulatory Compliance Specialist	
Street Address: 382 ROAD 3100	
City: AZTEC	State: NM
Phone: (505) 324-5185	
Email address: TAJONES@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 04/08/2025
Signature: Matthew Kade	

HANCOCK 12

30.045.06633

PLUG & ABANDON

3/31/2025 – MIRU. CK PSI: TBG-0#, CSG-0#, INTER-0#, BH-30#. BDW 5 MINS. XOVER TO ROD EQUIP. WORK STUCK RODS FREE. LD 49 3/4" SLICK RODS. (GOOD SHAPE). FT BOP, ND WH (BAD BOLTS) NU BOP, RU RIG FLOOR & TBG EQUIP. PULL TBG HANGER. LD 47 JTS 2 3/8" J55 TBG. (LAST 5 JTS IN REALLY BAD SHAPE) SIW, SDFN.

4/1/2025 – CK PSI: TBG-0#, CSG-0#, INTER-0#, CSG-5#, BDW 1 MIN. RABBIT, TALLY & PU 2 3/8" WS. RIH WITH 4.5" SM T/ 1450'. TOO H LD SM. TIH W/4.5" CR. S&R CR @ 1449'. EST CIRC WITH 25 BBLS OF FW. PSI TEST CSG TO 560# PSI, FOR 30 MINS. TEST FAIL. EST A RATE OF 2.0BPM @ 150# PSI. **PLUG #1** FROM 1498' - 1296' M&P 16 SKS CLASS G, 4 BELOW/12ABOVE, 15.8PPG, 1.15YIELD, 3.2BLSR, 1.9 MIX, LD TOC REVERSE OUT. TOO H. WOC. TOP LOAD CSG WITH 12 BBLS OF FW. JSA, RU DRAKE WL. RIH W/CBL TOOL. LOG WELL FROM 1334'-0'. LD CBL TOOL. SIW, SDFN. **(JOE MAESTAS BLM REP ON LOCATION)**

4/2/2025 – CK PSI: TBG-0#, CSG-0#, INTER-0#, BH-2#, BDW 1 MIN. TIH TAG TOC @ 1400'. EST CIRC WITH 5 BBLS FW. PSI TEST CSG TO 600# PSI OR 30 MINS. NO TEST. **PLUG 1B** FROM 1400'-1285' (115') M&P 9 SKS CLASS G, 15.8PPG, 1.15YIELD, 1.8BLSRY, 4.8DIS. 2%CAL, LD TOC REVERSE OUT. TOO H SIW, WOC. TIH TAG TOC @ 1326'. EST CIRC W/ BBLS FW. PSI TEST CSG TO 600# PSI FOR 30 MINS. TEST OK. LD TBG TO PLUG #2. TOO H, LD TS. JSA, NU & RU DRAKE WL. RIH W/TG & PERF 4 (DEEP PENETRATION) HOLES @ 915'. UNABLE TO EST A RATE. RD WL. TIH W/TS TO 965'. SIW, SDFN. **(JOE MAESTAS BLM REP ON LOCATION)**

4/3/2025 – CK PSI: TBG-0#, CSG-0#, INTER-0#, BH-2#. BDW 1 MIN. **PLUG #2** FROM 965'-708' (257') M&P 20 SKS CLASS G, 15.8PPG, 1.15YIELD, 4.0BLSRY, 2.6DIS. 2%CAL, LD TOC, REVERSE OUT, TOO H. SIW. WOC. TIH TAG TOC @ 760'. PSI TEST CSG TO 600# PSI FOR 10 MINS. TEST OK LD ALL TBG. JSA, RU & NU DRAKE WL. RIH W/TG. PERF 4 HOLES @ 400'. EST CIRC W/20 BBLS FW. PUMP 35 BBLS TOTAL. RD WL. RD RF & TBG EQUIP, ND BOP, NU WH. **PLUG #3** FROM 400' - 0' M&P 167 SKS CLASS G, 32INSIDE /135OUTSIDE. 15.8PPG, 1.15YIELD, 34BLSRY, 19.8MIX, 2%CAL. CIRC CMT TO SURF. WOC, DIG OU WH, CHECK LEL (0%) CUT & REMOVE WH. TOC @ (48'ANNULUS). WELD & INSTALL DHM. TOP OFF DHM WITH 25 SKS CLASS G, 15.8PPG, 1.15YIELD, 3.4BLSRY. RD. **RIG RELEASED @ 18:30 on 4/3/2025. (JOE MAESTAS, BLM REP ON LOCATION)**

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Wednesday, April 2, 2025 7:35 AM
To: Rennick, Kenneth G; Joe Zimmerman; Kade, Matthew H
Cc: Farmington Regulatory Techs; Oscar Sanchez - (C); Clay Padgett; John LaMond; Lee Murphy; Lucero, Virgil S; Maestas, Joseph I
Subject: RE: [EXTERNAL] P&A Revision Request: Hancock 12 (API: 3004506633)

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NMOCD approves below

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Wednesday, April 2, 2025 7:34 AM
To: Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Lucero, Virgil S <vlucero@blm.gov>; Maestas, Joseph I <jimaestas@blm.gov>
Subject: Re: [EXTERNAL] P&A Revision Request: Hancock 12 (API: 3004506633)

To confirm, the BLM finds the proposed procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov

Mobile & Text: 505.497.0019

From: Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>

Sent: Wednesday, April 2, 2025 7:30 AM

To: Rennick, Kenneth G <krennick@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Oscar Sanchez - (C)

<Oscar.Sanchez@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Lee Murphy

<lmurphy@hilcorp.com>; Joe Zimmerman <Joseph.Zimmerman@hilcorp.com>

Subject: [EXTERNAL] P&A Revision Request: Hancock 12 (API: 3004506633)

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Good morning, Kenny/Monica,

As discussed, due to the CBL showing a solid cement top at 20' behind the 4.5", we will forego pumping the planned cement volume for the 4.5" and will now only pump the volume planned for the 7".

Plug #2: we will still perforate but will forego pumping the planned 22 sacks behind the 4.5". We will still pump the planned 27 sacks for the 7".

Plug #3: we will still perforate but if unable to circulate to surface behind the 4.5", we will forego pumping the planned 43 sacks. We will still pump the 64 sacks if able to circulate behind the 7".

Thank you,

Joe Zimmerman

Hilcorp Energy Company

Operations Engineer – Technical Services

Joseph.zimmerman@hilcorp.com

C: 208.610.8631

O: 346.237.2054

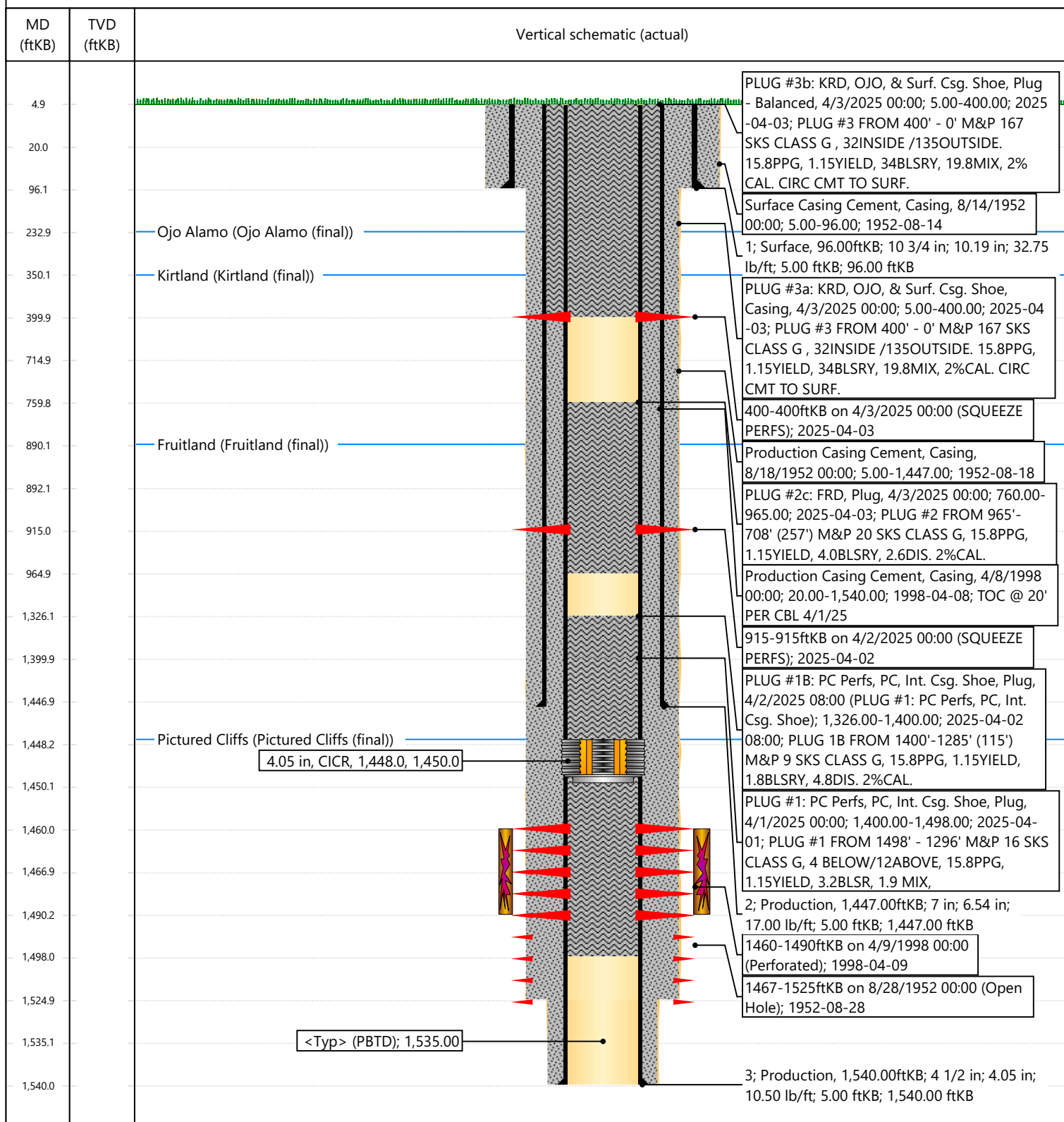
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API / UW1 3004506633	Surface Legal Location T27N-R12W-S10	Field Name Kutz W Pictured Cliffs	Route 0600	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,860.00	Original KB/RT Elevation (ft) 5,865.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 5.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 5/21/2008 00:00	Set Depth (ftKB) 1,502.27	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 8/14/1952 00:00

Original Hole [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 449807

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 449807
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	CBL in log file - well plugged 4/3/2025	4/9/2025