

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01422
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1000 Main Street, Ste. 2900 Houston, TX 77002		7. Lease Name or Unit Agreement Name State F TG
4. Well Location Unit Letter F : 1980 feet from the North line and 1980 feet from the West line Sectional 36 Township 17S Range 33E NMPM. County		8. Well Number. 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number. 331199
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/24/25—MIRU.
3/26/25—Set CIBP @ 4550' DB 2 sxs on top TOC @ 4515', set CIBP @ 4400' DB 2 sxs on top TOC @ 4365' Tag @ 4362'. Set CIBP @ 3793' tagged circ well w/ MLF.
3/27/25—Spot 60 sxs @ 3793' TOC @ 3186' WOC.
3/28/25—Tag @ 3112' spot 40 sxs @ 2950' TOC @ 2555' WOC Tag @ 2548', perf @ 1690' sqz 35 sxs lost sqz ok'd to spot 25 sxs @ 1745' TOC @ 1498'.
3/31/25—Tag @ 1460' perf @ 250' sqz 110 sxs from 250' to surface verified RDMO.
4/8/2025 - Surface casing cut and capped

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent DATE 4/1/25

Type or print name Chris Romero E-mail address: _____ PHONE: 432-212-9165
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

State: New Mexico
 County: Lea
 Spud Date: 1/30/1955

Maverick Permian LLC
 STATE F TG 01
 API# 30-025-01422

FINAL P&A WBD
 4/2/2024

MD

MD

Surface Casing:
 8-5/8" 32# J-55
 Cmt w/ 800 sx to Surf

1,505'

SURFACE PLUG

TOC @ Surface
 Squeezed 110 sx Class C cement @ 250'
 Perforated 5-1/2" casing @ 250'

250'

T. SALT & RUSTLER PLUG

TOC @ 1,460'
 Spot 25 sx Class C cement @ 1,745'
 Attempt sq. Pressured up after 35 sx.
 Perforated 5-1/2" casing @ 1,690'

1,460'

1,690'

1,745'

B. SALT PLUG

TOC @ 2,548'
 Spot 40 sx of Class C cement @ 2,950'

2,548'

2,950'

QUEEN PLUG

TOC @ 3,112'
 Spot 60 sx of Class C cement @ 3,793'
 CIBP @ 3,793'

3,112'

3,793'

Queen Perforations

3,843' - 3,870' (squeezed)
 3,912' - 4,116'

3,843'

4,116'

GRAYBURG PLUG

TOC @ 4,362'
 CIBP @ 4,400' - Dump Bail 2 sx cmt

4,362'

4,400'

Grayburg Perforations

4,459' - 4,513'
 4,541' - 4,547' (squeezed)

4,459'

4,515'

SAN ANDRES PLUG

Est. TOC @ 4,515' (No Tag)
 CIBP @ 4,550' - Dump Bail 2 sx cmt

4,515'

4,550'

San Andres Perforations

4,590' - 4,662'
 PBTD @ 4,664'

4,590'

4,664'

T. Anhy... 1179 (+ 2613)
 T. Salt... 1590 (+ 2533)
 B. Salt... 2695 (+ 1438)
 T. Yates... Could Not Pick
 T. 7 Rivers... Could Not Pick
 T. Queen... 3825 (+ 297)
 T. Grayburg... 4210 (-88)
 T. San Andres... 4580 (-158)

Production Casing:
 5-1/2" 17# & 14# J-55
 Cmt w/ 600 sx to 1,505'

4,715'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 448139

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 448139
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/11/2025
gcordero	Submit C-103Q within one year of plugging.	4/11/2025