

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: JEFE 29 FED COM Well Location: T25S / R32E / SEC 29 /

NESW / 32.1000921 / -103.7004469

County or Parish/State: LEA /

NM

Well Number: 732H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM108971 Unit or CA Name: Unit or CA Number:

NMNM105758583

INCORPORATED

# **Subsequent Report**

**Sundry ID: 2846093** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 04/08/2025 Time Sundry Submitted: 03:10

**Date Operation Actually Began:** 05/20/2022

Actual Procedure: REVISED FOR PSI INFO MISSING 5-20-2022 20" Conductor @ 132' 6-8-2022 13 1/2" HOLE 6-8-2022 Surface Hole @ 1,223' MD, 1,223' TVD Casing shoe @ 1,209' MD, 1,208' TVD Ran 10-3/4" 40.5# J-55 STC Cement w/ 400 sx Class C (1.82 yld, 13.5 ppg), followed by 125 sx Class C (1.35 yld, 14.8 ppg) Test casing 1500 PSI 30 MIN, GOOD TEST, TOC 0' Visual BOP/DIVERTERS/ROTATING HEAD- TEST BOP (ANNULAR 250-LO 5000- HI, UPPER & LOWER RAMS 250-LO 10,000-HI, BLIND RAMS & CHOKE MANIFOLD 250-LO 10,000-HI, HCR 250-LO 10,000-HI, BLM LINES 250-LO 10,000-HI, TOP DRIVE VALVES 250-LO 10,000-HI, 4" ON FLOOR & FLOOR TOOLS 250-LO 10,000-HI, MUD LINES 6,500) 7-14-2022 9 7/8" HOLE 7-14-2022 Intermediate Hole @ 11,298' MD, 11,247' TVD Casing shoe @ 11,273' MD, 11,244 TVD Ran 8-3/4", 38.5#, ECP110 VAM SPRINT SF Stage 1: Cement w/ 340 sx Class H (1.2 yld, 15.6 ppg), Followed w/105 sx Class H (1.11 yld, 16.2 ppg) Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1. 41yld, 14.8 ppg) Stage 3: Top Out w 62 sx of Class C (1.36 yld, 14.8 ppg) Test Casing 2500 PSI for 30 MIN, GOOD TEST. Returned 41 sx of cement to surface (10bbls/1.36yld 7-25-2022 7 7/8" hole 7-25-2022 Production Hole @ 19,701' MD, 12,283' TVD Casing shoe @ 19,685' MD, 12,283' TVD Ran 6", 24.5#, P110ICY - TXP BTC (MJ 996', 11,566' and 19,202') Cement w/ 1315 sx Class H (1.23 yld, 14.5 ppg), Did not test casing, TOC @ 5,222' by CBL RR 7-29-2022 BOP/DIVERTERS/ROTATING HEAD- TEST BOP (ANNULAR 250-LO 5000- HI, UPPER & LOWER RAMS 250-LO 10,000-HI, BLIND RAMS & CHOKE MANIFOLD 250-LO 10,000-HI, HCR 250-LO 10,000-HI, BLM LINES 250-LO 10,000-HI, TOP DRIVE VALVES 250-LO 10,000-HI, 4" ON FLOOR & FLOOR TOOLS 250-LO 10,000-HI, MUD LINES 6,500) 7-14-2022 9 7/8" HOLE 7-14-2022 Intermediate Hole @ 11,298' MD, 11,247' TVD Casing shoe @ 11,273' MD, 11,244 TVD Ran 8-3/4", 38.5#, ECP110 VAM SPRINT SF Stage 1: Cement w/ 340 sx Class H (1.2 yld, 15.6 ppg), Followed w/105 sx Class H (1.11 yld, 16.2 ppg) Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1. 41yld, 14.8 ppg) Stage 3: Top Out w 62 sx of Class C (1.36 yld, 14.8ppg) Test Casing 2500 PSI for 30 MIN, Returned 41 sx of cement to

eived by OCD: 4/14/2025 9:29:41 AM Well Name: JEFE 29 FED COM

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Lease Number: NMNM108971

**Unit or CA Name:** 

**Unit or CA Number:** NMNM105758583

**US Well Number: 300254884500S1** 

**Operator: EOG RESOURCES** 

**INCORPORATED** 

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## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: EMILY FOLLIS** Signed on: APR 08, 2025 03:10 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

State: TX City: Midland

Phone: (432) 848-9163

Email address: emily\_follis@eogresources.com

# **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

### **BLM Point of Contact**

**BLM POC Name: JONATHON W SHEPARD** 

**BLM POC Phone:** 5752345972

**Disposition:** Accepted

Signature: Jonathon Shepard

**BLM POC Title:** Petroleum Engineer

BLM POC Email Address: jshepard@blm.gov

**Disposition Date:** 04/10/2025

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 451481

### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	451481
	Action Type:
	[C-103] Sub. Drilling (C-103N)

### CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	4/14/2025