

Sundry Print Report 04/14/2025

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: DILLON 31 FED COM Well Location: T24S / R34E / SEC 31 / County or Parish/State: LEA /

TR P / 32.1674086 / -103.5045344

Well Number: 404H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM28881 Unit or CA Name: DILLON 31 Unit or CA Number:

NMNM143460

US Well Number: 300255040300S1 Operator: EOG RESOURCES

INCORPORATED

Subsequent Report

Sundry ID: 2845326

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 04/03/2025 Time Sundry Submitted: 12:31

Date Operation Actually Began: 08/28/2022

Actual Procedure: Revised for PSI information missing 8-28-2022 20" Conductor @ 119' 9-3-2022 16" hole 9-3-2022 Surface Hole @ 1,304' MD, 1,304' TVD Casing shoe @ 1,280' MD, 1,280' TVD Ran 13-3/8" 54.5# J-55 STC Cement w/ 1090 sx Class C (1.81 yld, 13.5 ppg), followed by 162 sx Class C (1.39 yld, 14.8 ppg) Test casing at 1,500 psi, 30 MIN good test.Circ 236 sx cement to surface (76 bbls) BOP TESTED TO BLM STANDARDS 9-5-2022 12 1/4" HOLE 9-5-2022 Intermediate Hole @ 5,197' MD, 5,189' TVD Casing shoe @ 5,177' MD, 5,177' TVD Ran 9-5/8", 40#, J55 LTC (0' -4,124') Ran 9-5/8", 40#, HCL80, LTC (4,124' -5,177') Cement w/ 1,255 sx Class H (1.81yld, 13 ppg), followed by 305 sx Class H (1.39 yld, 14.8 ppg) Test casing to 2,250 psi for 30 min, good test. Circ 267 sx to surface (86 bbls) 9-12-2022 7 7/8" HOLE 9-12-2022 Production Hole @ 18,044' MD, 10,496' TVD Casing Shoe @ 18,010' MD, 10,496' TVD Ran 5-1/2", 20#, HCP-110, RTDBTX (MJ @ 9,835' and 17,544') Cement w/ 380 sx Class C (4.04 yld, 10.5 ppg), followed by 1,115 sx Class H 1(1.52 yld, 13.2 ppg), No casing test, did not circulate cement to surface, TOC @ 3,658' - Calc, Waiting on CBL RR 9-13-2022 Production casing will be tested prior to fracing and reported on the completion sundry

eceived by OCD: 4/14/2025 6:45:20 AM Well Name: DILLON 31 FED COM

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I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS Signed on: APR 03, 2025 12:31 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

Signature: Jonathon Shepard

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition Date: 04/10/2025 **Disposition:** Accepted

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 451390

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	451390
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	4/14/2025