

Well Name: DILLON 31 FED COM	Well Location: T24S / R34E / SEC 31 / TR P / 32.1674089 / -103.5024955	County or Parish/State: LEA / NM
Well Number: 306H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM28881	Unit or CA Name: DILLON 31	Unit or CA Number: NMNM143460
US Well Number: 300255040400S1	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2845327

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 04/03/2025	Time Sundry Submitted: 12:37
Date Operation Actually Began: 08/26/2022	

Actual Procedure: Revised for PSI information missing 8-26-2022 20" Conductor @ 118' 9-13-2022 16" HOLE 9-13-2022 Surface Hole @ 1,302' MD, 1,302' TVD Casing shoe @ 1,244' MD, 1,244' TVD Ran 13-3/8" 54.5# J-55 BTC Cement w/ 505 sx Class C (1.75 yld, 13.8 ppg), followed by 155 sx Class C (1.33 yld, 14.8 ppg) Test casing at 1,500 psi,30 min, good test. Circ (81 bbls) 260 sx cement to surface BOP TESTED TO BLM STANDARDS 10-1-2022 12 1/4" hole 10-1-2022 Intermediate Hole @ 5,223' MD, 5,218' TVD Casing shoe @ 5,218' MD, 5,213' TVD Ran 9-5/8", 40#, J55 LTC (0' - 4,035') Ran 9-5/8", 40#, H80 HC, LTC (4,035' - 5,21\83') Cement w/ 1,130 sx Class C (2.06 yld, 12.7 ppg), followed by 320 sx Class C 1.33 yld, 14.8 ppg) Test casing to 1,950 psi for 30 min,good test. Circ (67 bbls) 183 sx to surface 10-14-2022 7 7/8" HOLE 10-14-2022 Production Hole @ 17,748' MD, 10,157' TVD Casing Shoe @ 17,722' MD, 10,157' TVD Ran 6", 24.5#, ECP110, USS Eagle SFH SC (0' - 5,366') (MJ @ 9,521' and 17,237') Ran 6", 24.5#, ECP110m DWC/C IS MS (5,366' - 17,722') Cement w/ 525 sx Class C + 1% MgOx-H + 0.1% GXT + 0.5% CPT-23 (2.85 yld, 11.0 ppg), followed by 1,215 sx Class H (1.19 yld, 14.5 ppg) No casing test , TOC @ 2,956' - Calc Waiting on CBL ,RR 10-15-2022 Production casing will be tested prior to fracing and reported on the completion sundry.

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: APR 03, 2025 12:37 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: MidlandState: TX

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Field

Representative Name:

Street Address:

City:State:Zip:

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BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 04/10/2025

Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 451393

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 451393
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	4/14/2025