

Well Name: ANTERO 14 FED COM	Well Location: T25S / R33E / SEC 14 / TR K / 32.1301765 / -103.547112	County or Parish/State: LEA / NM
Well Number: 503H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM108503	Unit or CA Name:	Unit or CA Number: NMNM105819655
US Well Number: 300255061600S1	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2846273

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 04/09/2025	Time Sundry Submitted: 12:37
Date Operation Actually Began: 11/12/2022	

Actual Procedure: 11-12-2022 20" Conductor @ 116' 11-30-2022 16" HOLE 11-30-2022 Surface Hole @ 1,240' MD, 1,239' TVD Casing shoe @ 1,220' MD, 1,219' TVD Ran 13-3/8 54.5# J55, STC Cement w/ 475 sx Class C (1.79 yld, 13.5 ppg), followed by 155 sx Class C (1.35 yld, 14.8 ppg) Casing tested 1500 PSI, 30 min - OK. Circ 241 sx (77 bbls) cement to surface BOP/DIVERTERS/ROTATING HEAD- TEST BOPE AS PER BLM REQUIREMENTS, PERFORM SHELL TEST T/ 250 LOW, 10,000 HIGH (10 MINS EACH) 12-7-2022 HOLE 11 12-7-2022 1st Intermediate Hole @ 4,996' MD, 4,992' TVD Casing shoe @ 4,976' MD, 4,972' TVD RAN 9-5/8", 40#, J55, LTC (0' -3,962') Ran 9-5/8", 40#, HCL80, LTC (3,962' -4,976') Cement w/ 585 sx Class C (1.81 yld, 13.0 ppg), followed by 255 sx Class C (1.40 yld, 14.8 ppg) Test casing to 2750 psi for 30 min -OK. Circ 127 sx cement to surface (41 bbls). TOC @ 0' by Visual. 1-12-2023 8 3/4" HOLE 1-12-2023 Production Hole @ 18,866' MD, 11,098' TVD Casing Shoe @ 18,846' MD, 11,098' TVD RAN 5-1/2", 20#, ICYP110, TXP BTC (MJ @ 4,798', 10,378' and 18,397') Cement w/ 555 sx Class C -1 (4.05 yld, 10.5 ppg), followed by 1,350 sx Class C (1.52 yld, 13.2 ppg), Did not circulate cement to surface, TOC @ 5,214' by CBL, Did not tie back into the intermediate shoe based on CBL.RR 1-13-2023 Production casing will be tested prior to fracing and reported on the completion sundry.

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: APR 09, 2025 12:37 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

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City: MidlandState: TX

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Field

Representative Name:

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BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 04/10/2025

Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 451446

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 451446
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	4/14/2025