

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: ANTERO 14 FED COM Well Location: T25S / R33E / SEC 14 / County or Parish/State: LEA /

TR H / SWNE / 32.1307957 / -

103.5358733

Well Number: 511H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM108503 Unit or CA Name: Unit or CA Number:

INCORPORATED

Subsequent Report

Sundry ID: 2846260

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 04/09/2025 Time Sundry Submitted: 12:25

Date Operation Actually Began: 11/11/2022

Actual Procedure: Revised for CASING /HOLE SIZE correction - intermediate 11-11-2022 20" Conductor @ 120' 11-27-2022 16" HOLE 11-27-2022 Surface Hole @ 1,225' MD, 1,225' TVD Casing shoe @ 1,209' MD, 1,209' TVD Ran 13-3/8" 54.5# J55, STC Cement w/ 470 sx Class C (1.79 yld, 13.5 ppg), followed by 125 sx Class C (1.35 yld, 14.8 ppg) casing tested 1500 PSI, 30 min - OK. Circ 242 sx (77 bbls) cement to surface. BOP/DIVERTERS/ROTATING HEAD-TEST BOPE AS PER BLM REQUIREMENTS 12-5-2022 12 1/4" hole 12-5-2022 1st Intermediate Hole @ 5,005' MD, 4,963' TVD Casing shoe @ 4,988' MD, 4,946' TVD Ran 9-5/8",40#, J55, LTC Ran 9-5/8", 40#, HCK55, LTC Cement w/ 1,065 sx Class C (1.81 yld, 13.0 ppg), followed by 295 sx Class C (1.39 yld, 14.8 ppg) Test casing to 2470 psi for 30 min - OK. Circ 264 sx cement to surface (85 bbls). TOC @ 0' by Visual. 12-11-2022 7 7/8" hole 12-11-2022 Production Hole @ 18,597' MD, 10,856' TVD Casing Shoe @ 18,582' MD, 10,856' TVD Ran 5-1/2", 20#, EY HCP110, RDT-BTX (MJ @ 1,524', 10,107' and 18,127') Cement w/ 515 sx Class C (4.05 yld, 10.5 ppg), followed by 1,150 sx Class H (1.52 yld, 13.2 ppg), Did not cirulate cement to surface, TOC @ 2,586' by CALC waiting on CBL, RR 12-12-2022 Production casing will be tested prior to fracing and reported on the completion sundry.

eived by OCD: 4/14/2025 8:43:39 AM Well Name: ANTERO 14 FED COM

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Allottee or Tribe Name:

Lease Number: NMNM108503

Unit or CA Name:

Unit or CA Number:

US Well Number: 300255066400S1

Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS Signed on: APR 09, 2025 12:25 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition Date: 04/10/2025 **Disposition:** Accepted

Signature: Jonathon Shepard

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 451449

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	451449
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	4/14/2025