

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|   |                     |
|---|---------------------|
| WELL API NO.  | 30-015-27346        |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |                     |
| 6. State Oil & Gas Lease No.  |                     |
| 7. Lease Name or Unit Agreement Name  | Sand Point State    |
| 8. Well Number  | 1                   |
| 9. OGRID Number   | 371912              |
| 10. Pool name or Wildcat  | SWD; Delaware 96100 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  | 3,324'              |

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  Saltwater Disposal

2. Name of Operator  
 Production Waste Solutions, LLC

3. Address of Operator  
 145 Commerce Dr., Andrews, TX 79714

4. Well Location  
 Unit Letter K : 2,673 feet from the North line and 1,650 feet from the West line  
 Section 2 Township 21S Range 28E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/16/21: MIRU Totem UW, kill tbg with 25 bbls of 13# mud, NDWH, NUBOP, try to release pkr but dragging not release, SI SDFD, WO Vacuum truck.  
 12/17/21: RU Hydrostatic Tbg testers, get off on/off tool, kill csg with 70 bbls 13# mud, would not hold, wo mud, finish killing csg with 40 bbls 13# mud, tbg kick off, kill with 10 bbls 13# mud, get back on on/off, release pkr, TOOH testing tbg to 2500#, no bad tbg, RD Testers, SI SDFD  
 12/18/21: get tbg ready to run back, test pkr and ok, rebuild pkr & on/off, SDFD  
 12/19/21: inspect WH Flange, Hanger nipple show threads corroded, get with composite lining and find new nipple & ring gasket, SDFD  
 12/20/21: RU GP Duoline field tech, TIH with 2 7/8" x 5 1/2" AS1X NC Pkr, 2 7/8" on/off tool SS with 1.87 profile nipple, 107 jts of 2 7/8" 6.5# J-55 Duoline tbg, NU Stripper head, Flush csg with 180 bbls FW Pkr fluid, set pkr at 3489' with 30,000# tension, Tbg kick off to 250#, SI SDFD, WO mud  
 12/21/21: kill tbg with 15 bbls 14# mud, NDBOP, NUWH, pressure test csg to 550# for 30 min ok, flush tbg with 30 bbls pkr fluid, flow back mud to vacuum truck 110 bbls and quit flowing, pump 10 bbls pkr fluid and tbg 850# flow back 6 bbls pkr fluid and quit flowing, RDMO, move out rig and equipment, SI SDFD  
 12/22/21: RU Big E Acid trucks and acidize with 500 gals of mud flush, 3000 gals of 90/10 15% HCL, 10% Xylene, 90% acid, flush with 20 bbls 2% KCL fluid, let sit 30 min and flush with 95 bbls 2% KCL water, RD Big E, SI SDFD  
 12/23/21: TP-860#, CP-0, put pump on, TP-675-780#, CP-0, tbg pressure too high, waiting till tbg pressure below 706# to MIT  
 1/5/22: conducted successful MIT with 580# pressure for 32 min

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Elizabeth Valenzuela TITLE Regulatory Technician DATE 01/14/2022

Type or print name Elizabeth Valenzuela E-mail address: evalenzuela@oeswd.com PHONE: 806-658-7832

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Sand Point State Well No. 1: Tubing Workover Report:

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12/19/21: inspect WH Flange, Hanger nipple show threads corroded, get with composite lining and find new nipple & ring gasket, SDFD

12/20/21: RU GP Duoline field tech, TIH with 2 7/8" x 5 1/2" AS1X NC Pkr, 2 7/8" on/off tool SS with 1.87 profile nipple, 107 jts of 2 7/8" 6.5# J-55 Duoline tbg, NU Stripper head, Flush csg with 180 bbls FW Pkr fluid, set pkr at 3489' with 30,000# tension, Tbg kick off to 250#, SI SDFD, WO mud

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1/5/22: conducted successful MIT with 580# pressure for 32 min

State of New Mexico  
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham  
Governor

Sarah Cottrell Propst  
Cabinet Secretary

Todd E. Leahy, JD, PhD  
Deputy Secretary

Adrienne Sandoval, Division Director  
Oil Conservation Division



Date: 1-5-2022

API# 30-015-27346

A Mechanical Integrity Test (M.I.T.) was performed on, Well sand point state #001

     M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, [www.emnrd.state.nm.us/ocd/OCDOnline.htm](http://www.emnrd.state.nm.us/ocd/OCDOnline.htm) 7 to 10 days after postdating.

     M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.  
**No expectation of extension should be construed because of this test.**

     M.I.T. for Temporary Abandonment, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

     M.I.T. is successful, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

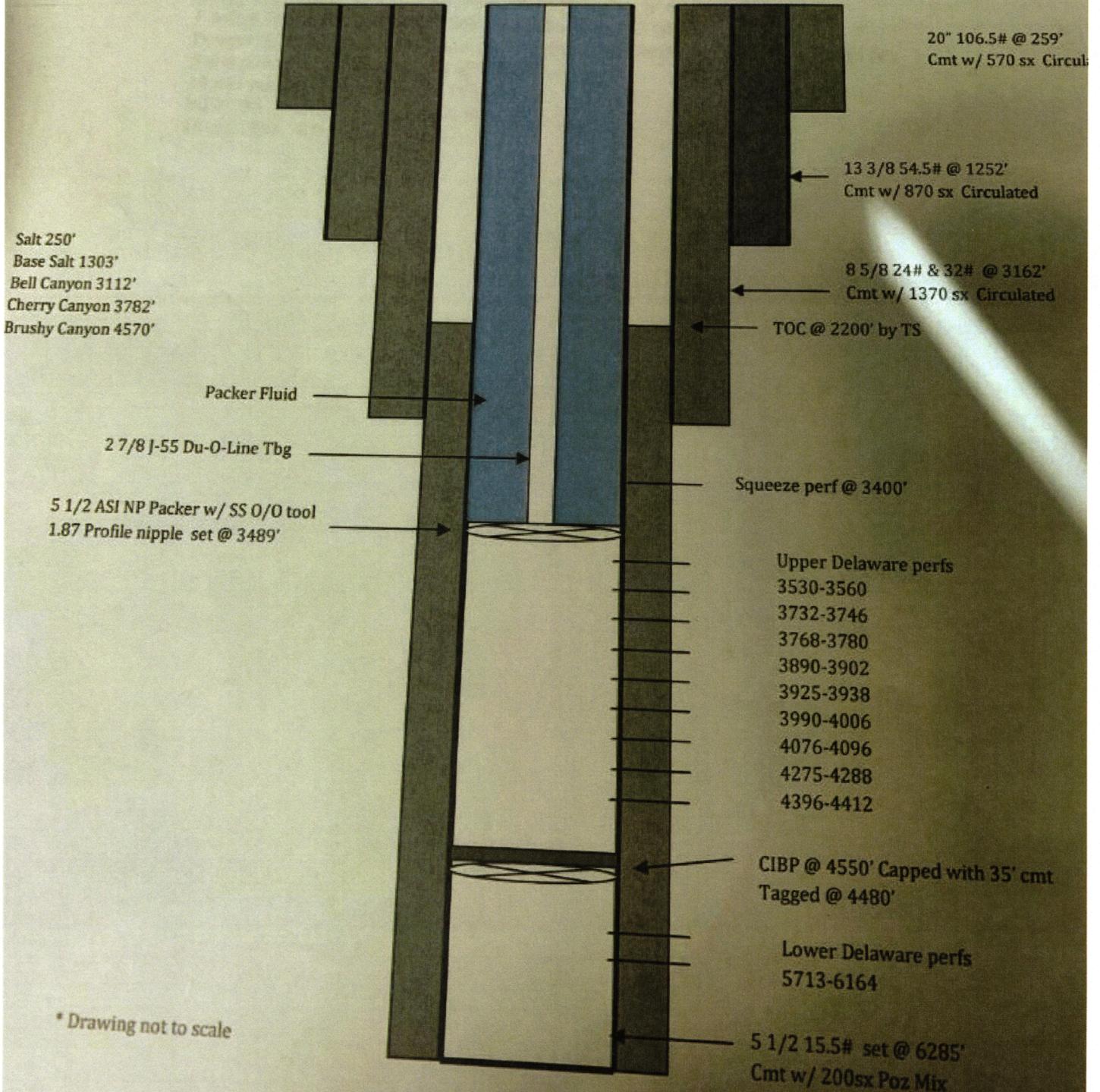
**If I can be of additional assistance, please feel free to contact me at (575) 626-0836**

Thank You,

  
Dan Smolik, Compliance Officer  
EMNRD-O.C.D.  
District II – Artesia, NM



Judah Oil, LLC  
 Sandpoint State #1 SWD  
 API #30-015-27346  
 UL-K, Sec 2, T-21-S, R-28-E  
 Eddy County, NM  
 Spudded 5/4/1993  
 Recompleted as SWD-11/21/2013



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 72603

**CONDITIONS**

|  |  |
|--|--|
| Operator:<br>PRODUCTION WASTE SOLUTIONS LLC<br>1101 SE Mustang Dr<br>Andrews, TX 79714 | OGRID:<br>371912                               |
|  | Action Number:<br>72603                        |
|  | Action Type:<br>[C-103] Sub. Workover (C-103R) |

**CONDITIONS**

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| pgoetze    | None      | 4/15/2025      |