

Well Name: STEEL GUITAR 35-26 FED COM	Well Location: T26S / R29E / SEC 26 / NENE / 32.0184939 / -103.9493558	County or Parish/State: EDDY / NM
Well Number: 410H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM19609	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001555940	Operator: WPX ENERGY PERMIAN LLC	

Notice of Intent

Sundry ID: 2845306

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 04/03/2025	Time Sundry Submitted: 11:34
Date proposed operation will begin: 04/04/2025	

**Procedure Description:** Devon Energy Production Co., L.P. (Devon) respectfully requests to skid over and re-drill the approved subject wellbore in a different SHL due to slot unable to be recovered for 4 string design. The new SHL will be 455' FNL, 1180' FEL, SEC 26-26S-29E. The new BHL will be 1788' FNL, 2575' FEL, SEC 35-26S-29E. The new well name will be Steel Guitar 35-26 Fed Com 410H and have a separate API. We request the original well associated with API 30-015-55940 have a well name change to Steel Guitar 35-26 Fed Com 410Y. Please see the attached new plat, drill plan, and directional.

NOI Attachments

Procedure Description

- STEEL\_GUITAR\_EAST\_PAD\_LAYOUT\_410H\_20250403113136.pdf
- 5.5\_20lb\_P110EC\_DWC\_C\_IS\_PLUS\_20250403112834.pdf
- 8.625\_32lb\_P110EC\_SPRINT\_FJ\_VST\_20250403112816.pdf
- 10.75\_45.5lb\_J55\_BTC\_20250403112754.pdf
- 13.375\_54.5lb\_J55\_20250403112724.pdf
- STEEL\_GUITAR\_35\_26\_FED\_COM\_410H\_4\_3\_20250403112604.pdf
- STEEL\_GUITAR\_35\_26\_FED\_COM\_410H\_Directional\_Plan\_04\_03\_25\_20250403112554.pdf
- STEEL\_GUITAR\_35\_26\_FED\_COM\_410H\_\_\_3160\_3\_20250403112537.pdf

Received by OCD: 4/15/2025 7:41:51 AM

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US Well Number: 3001555940	Operator: WPX ENERGY PERMIAN LLC	

STEEL\_GUITAR\_35\_26\_FED\_COM\_410H\_\_C102\_Signed\_20250403112518.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMY BROWN	Signed on: APR 12, 2025 07:20 AM
Name: WPX ENERGY PERMIAN LLC	
Title: Regulatory Professional	
Street Address: 333 WEST SHERIDAN AVENUE	
City: OKLAHOMA CITY	State: OK
Phone: (405) 552-6137	
Email address: AMY.BROWN@DVN.COM	

Field

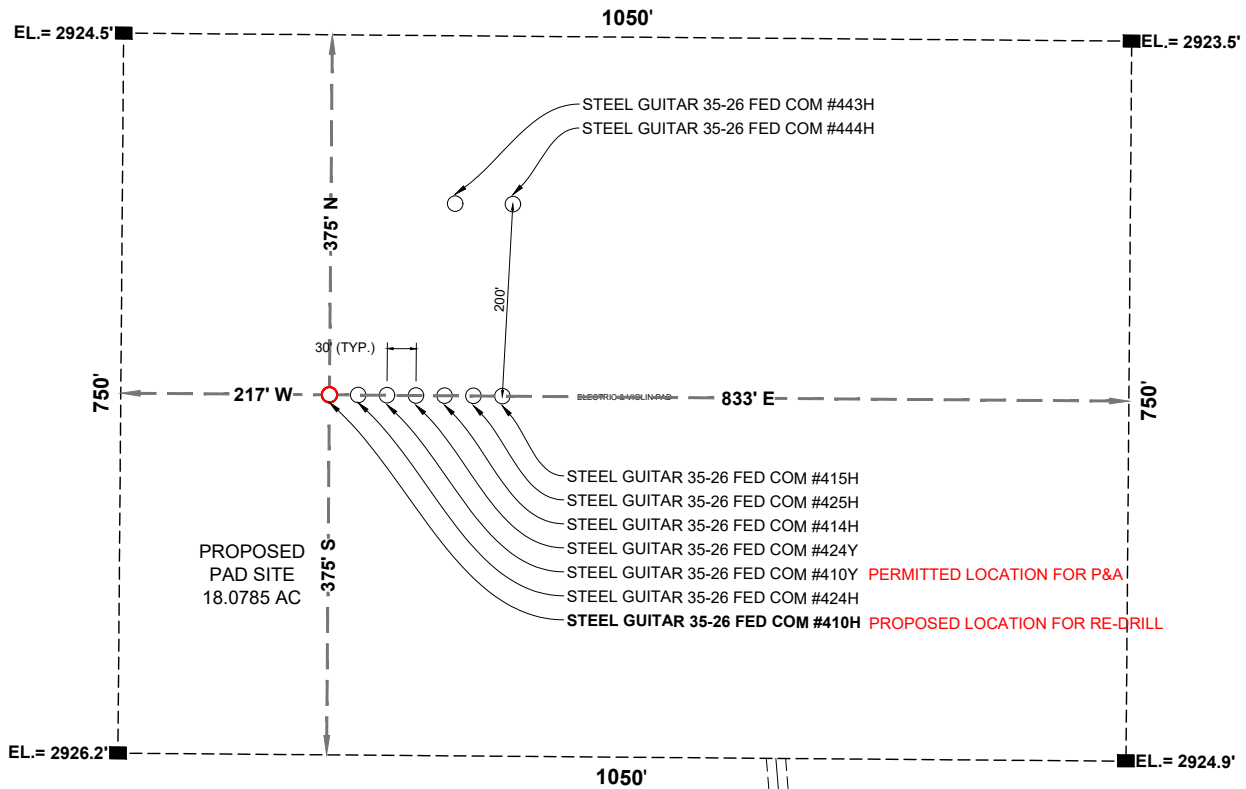
Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 04/14/2025
Signature: Chris Walls	

# SITE LOCATION

SECTION 23  
SECTION 26

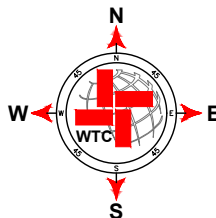


**STEEL GUITAR 35-26  
FED COM #410H**  
GR. ELEV. 2938.9'  
**NMSP-E (NAD 83)**  
N.(Y): = 370678.7'  
E.(X): = 660281.8'  
LAT.: = 32.0184952° N  
LON.: = 103.9495514° W

**SECTION:** 26, T-26-S, R-29-E, N.M.P.M.  
**COUNTY:** EDDY **STATE:** NEW MEXICO  
**DESCRIPTION:** 455' FNL & 1180' FEL  
**OPERATOR:** WPX ENERGY PERMIAN, LLC  
**WELL NAME:** STEEL GUITAR 35-26 FED COM #410H  
**DUWI:** WA022369224 **UFID:** AA000497611  
**WELL PAD:** STEEL GUITAR 35-26 FED EAST PAD

## DRIVING DIRECTIONS:

BEGINNING AT THE INTERSECTION OF US HIGHWAY 285 AND BLACK RIVER ROAD IN MALAGA, NEW MEXICO. HEAD SOUTH ON US HWY. 285 FOR ±12.6 MILES TO WHITEHORN/LONGHORN ROAD ON THE LEFT. TURN LEFT AND HEAD EASTERLY FOR ±2.5 MILES TO A "Y." SLIGHT LEFT ONTO LONGHORN ROAD AND HEAD EASTERLY FOR ±5.1 MILES TO WHITEHORN/LONGHORN ROAD. TURN LEFT AND HEAD EASTERLY FOR ±1.5 MILES TO WHITEHORN/LONGHORN ROAD. TURN RIGHT AND HEAD EASTERLY FOR ±1.1 MILES TO A WHITEHORN/LONGHORN ROAD. TURN RIGHT AND HEAD SOUTHERLY FOR ±0.2 MILES TO A WHITEHORN ROAD. TURN RIGHT AND HEAD SOUTHERLY FOR ±1.0 MILES TO A STAKED FLAG FOR A PROPOSED LEASE ROAD ON THE RIGHT. THE STAKED LOCATION FLAGGED IS ±1970 FEET TO THE NORTHWEST.



**WTC**  
ENGINEERS | SURVEYORS

**WTC, INC.**  
405 S.W. 1st Street  
Andrews, TX 79714  
(432) 523-2181

**WPX ENERGY PERMIAN, LLC**

JOB NO.: WTC56789

## Connection Data Sheet

OD (in.)	WEIGHT (lbs./ft.)	WALL (in.)	GRADE	DRIFT (in.)	RBW%	CONNECTION
5.500	Nominal: 20.00 Plain End: 19.83	0.361	VST P110 EC	4.653	87.5	DWC/C-IS PLUS

## PIPE PROPERTIES

Nominal OD	5.500	in.
Nominal ID	4.778	in.
Nominal Area	5.828	sq.in.
Grade Type	API 5CT; Vallourec Sourced Material Only	
Min. Yield Strength	125	ksi
Max. Yield Strength	140	ksi
Min. Tensile Strength	135	ksi
Yield Strength	729	klb
Ultimate Strength	787	klb
Min. Internal Yield	14,360	psi
*High Collapse*	12,090	psi

## CONNECTION PROPERTIES

Connection Type	Semi-Premium T&C	
Connection OD (nom)	6.300	in.
Connection ID (nom)	4.778	in.
Make-Up Loss	4.125	in.
Coupling Length	9.250	in.
Critical Cross Section	5.828	sq.in.
Tension Efficiency	100.0%	of pipe
Compression Efficiency	100.0%	of pipe
Internal Pressure Efficiency	100.0%	of pipe
External Pressure Efficiency	100.0%	of pipe

## CONNECTION PERFORMANCES

Yield Strength	729	klb
Parting Load	787	klb
Compression Rating	729	klb
Min. Internal Yield	14,360	psi
*High Collapse*	12,090	psi
Maximum Uniaxial Bend Rating	104.2	°/100 ft
Ref String Length w 1.4 Design Factor	26,040	ft

## FIELD TORQUE VALUES

Min. Make-up Torque	16,600	ft.lbs
Opti. Make-up Torque	17,850	ft.lbs
Max. Make-up Torque	19,100	ft.lbs
Min. Shoulder Torque	1,660	ft.lbs
Max. Shoulder Torque	13,280	ft.lbs
Max. Delta Turn	0.200	Turns
†Max Operational Torque	24,300	ft.lbs
†Maximum Torsional Value (MTV)	26,730	ft.lbs

†Maximum Operational Torque and Maximum Torsional Value Only Valid with Vallourec P110EC Material

For detailed information on performance properties, refer to DWC Connection Data Notes on following page(s).

Connection specifications within the control of VAM USA were correct as of the date printed. Specifications are subject to change without notice. Certain connection specifications are dependent on the mechanical properties of the pipe. Mechanical properties of mill proprietary pipe grades were obtained from mill publications and are subject to change. Properties of mill proprietary grades should be confirmed with the mill. Users are advised to obtain current connection specifications and verify pipe mechanical properties for each application.

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05/23/2023 4:11 PM



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**DWC Connection Data Notes:**

1. DWC connections are available with a seal ring (SR) option.
2. All standard DWC/C connections are interchangeable for a given pipe OD. DWC connections are interchangeable with DWC/C-SR connections of the same OD and wall.
3. Connection performance properties are based on nominal pipe body and connection dimensions.
4. DWC connection internal and external pressure resistance is calculated using the API rating for buttress connections. API Internal pressure resistance is calculated from formulas 31, 32, and 35 in the API Bulletin 5C3.
5. DWC joint strength is the minimum pipe body yield strength multiplied by the connection critical area.
6. API joint strength is for reference only. It is calculated from formulas 42 and 43 in the API Bulletin 5C3.
7. Bending efficiency is equal to the compression efficiency.
8. The torque values listed are recommended. The actual torque required may be affected by field conditions such as temperature, thread compound, speed of make-up, weather conditions, etc.
9. Connection yield torque is not to be exceeded.
10. Reference string length is calculated by dividing the joint strength by both the nominal weight in air and a design factor (DF) of 1.4. These values are offered for reference only and do not include load factors such as bending, buoyancy, temperature, load dynamics, etc.
11. DWC connections will accommodate API standard drift diameters.
12. DWC/C family of connections are compatible with API Buttress BTC connections. Please contact [tech.support@vam-usa.com](mailto:tech.support@vam-usa.com) for details on connection ratings and make-up.

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Issued on: 16 Dec. 2020 by Logan Van Gorp



Connection Data Sheet

OD 8 5/8 in.	Weight (lb/ft) Nominal: 32.00 Plain End: 31.13	Wall Th. 0.352 in.	Grade P110EC	Alt. Drift: 7.875 in.	Connection VAM® SPRINT-FJ
-----------------	------------------------------------------------------	-----------------------	-----------------	--------------------------	------------------------------

PIPE PROPERTIES		
Nominal OD	8.625	in.
Nominal ID	7.921	in.
Nominal Cross Section Area	9.149	sqin.
Grade Type	High Yield	
Min. Yield Strength	125	ksi
Max. Yield Strength	140	ksi
Min. Ultimate Tensile Strength	135	ksi

CONNECTION PROPERTIES		
Connection Type	Semi-Premium Integral Flush	
Connection OD (nom):	8.665	in.
Connection ID (nom):	7.954	in.
Make-Up Loss	2.614	in.
Critical Cross Section	6.038	sqin.
Tension Efficiency	65.0	% of pipe
Compression Efficiency	65.0	% of pipe
Internal Pressure Efficiency	80.0	% of pipe
External Pressure Efficiency	100	% of pipe

CONNECTION PERFORMANCES		
Tensile Yield Strength	744	klb
Compression Resistance	744	klb
Max. Internal Pressure	7,150	psi
Structural Collapse Resistance	4,000	psi
Max. Bending with Sealability	41	°/100ft
Max. Bending with Sealability	10	°/100ft

\* 87.5% RBW

TORQUE VALUES		
Min. Make-up torque	15,000	ft.lb
Opt. Make-up torque	16,500	ft.lb
Max. Make-up torque	18,000	ft.lb
Max. Torque with Sealability (MTS)	TBD	ft.lb

VAM® SPRINT-FJ is a semi-premium flush connection designed for shale applications, where maximum clearance and high tension capacity are required for intermediate casing strings.



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Over 140 VAM® Specialists available worldwide 24/7 for Rig Site Assistance





10-3/4"    45.50#    0.400"    J-55

**Dimensions (Nominal)**

Outside Diameter	10.750	in.
Wall	0.400	in.
Inside Diameter	9.950	in.
Drift	9.875	in.
Weight, T&C	45.500	lbs/ft
Weight, PE	44.260	lbs/ft

**Performance Properties**

Collapse	2090	psi
Internal Yield Pressure at Minimum Yield		
PE	3580	psi
STC	3580	psi
BTC	3580	psi
Yield Strength, Pipe Body	715	1000 lbs
Joint Strength		
STC	493	1000 lbs
BTC	796	1000 lbs
BTC Special Clearance (11.25" OD Cplg)	506	1000 lbs

Note: SeAH Steel has produced this specification sheet for general information only. SeAH does not assume liability or responsibility for any loss or injury resulting from the use of information or data contained herein. All applications for the material described are at the customer's own risk and responsibility.



13-3/8"    54.50#    .380    J-55

**Dimensions (Nominal)**

Outside Diameter	13.375	in.
Wall	0.380	in.
Inside Diameter	12.615	in.
Drift	12.459	in.
Weight, T&C	54.500	lbs/ft
Weight, PE	52.790	lbs/ft

**Performance Ratings, Minimum**

Collapse, PE	1130	psi
Internal Yields Pressure		
PE	2730	psi
STC	2730	PSI
BTC	2730	psi
Yield Strength, Pipe Body	853	1000 lbs
Joint Strength, STC	514	1000 lbs
Joint Strength, BTC	909	1000 lbs

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1. Geologic Formations

TVD of target	10082	Pilot hole depth	N/A
MD at TD:	17207	Deepest expected fresh water	

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone?	Hazards*
Rustler	427		
Salt	873		
Base of Salt	3010		
Delaware	3030		
Cherry Canyon	3912		
Brushy Canyon	5146		
1st Bone Spring Lime	6786		
Bone Spring 1st	7732		
Bone Spring 2nd	8344		
3rd Bone Spring Lime	8810		
Bone Spring 3rd	9609		
Wolfcamp	9954		

\*H2S, water flows, loss of circulation, abnormal pressures, etc.

## STEEL GUITAR 35-26 FED COM 410H

**2. Casing Program**

Hole Size	Csg. Size	Wt (PPF)	Grade	Conn	Top (MD)	Bottom (MD)	Top (TVD)	Bottom (TVD)
17 1/2	13 3/8	54.5	J-55	BTC	0.0	700 MD	0	700 TVD
12 1/4	10 3/4	45.5	J-55	BTC SCC	0.0	3050 MD	0	3050 TVD
9 7/8	8 5/8	32.0	P110	Sprint FJ	0	9705 MD	0	9705 TVD
7 7/8	5 1/2	20.0	P110	DWC / C-IS+	0	17207 MD	0	10082 TVD

- All casing strings will be tested in accordance with 43 CFR 3172. Must have table for contingency casing.
- The Rustler top will be validated via drilling parameters (i.e. reduction in ROP), and the surface casing setting depth will be revised accordingly. In addition, surface casing will be set a minimum of 25' above the top of the salt.

**3. Cementing Program**

Casing	# Skis	TOC	Wt. (lb/gal)	Yld (ft3/sack)	Slurry Description
Surface	545	Surf	13.2	1.44	Lead: Class C Cement + additives
Int	192	Surf	9	3.27	Lead: Class C Cement + additives
	101	2550	13.2	1.44	Tail: Class H / C + additives
Int 1	210	Surf	9	3.27	Lead: Class C Cement + additives
	529	5146	13.2	1.44	Tail: Class H / C + additives
Int 1 Intermediate Squeeze	476	Surf	9	1.44	Squeeze Lead: Class C Cement + additives
	210	Surf	9	3.27	Lead: Class C Cement + additives
	529	5146	13.2	1.44	Tail: Class H / C + additives
Production	117	7855	9	3.27	Lead: Class H / C + additives
	973	9855	13.2	1.44	Tail: Class H / C + additives

Assuming no returns are established while drilling, Devon requests to pump a two stage cement job on the intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brushy Canyon and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. The final cement top will be verified by Echo-meter. Devon will include the Echo-meter verified fluid top and the volume of displacement fluid above the cement slurry in the annulus in all post-drill sundries on wells utilizing this cement program. Devon will report to the BLM the volume of fluid (limited to 1 bbls) used to flush intermediate casing valves following backside cementing procedures

Casing String	% Excess
Surface	50%
Intermediate and Intermediate 1	30%
Intermediate 1 (Two Stage)	25%
Prod	10%

Devon Energy requests to offline cement on intermediate strings that are set in formations shallower than the Wolfcamp. Prior to commencing offline cementing operations, the well will be monitored for any abnormal pressures and confirmed to be static. A dual manifold system (equipped with chokes) for the returns will also be utilized as a redundancy. All equipment used for offline cementing will have a minimum 5M rating to match intermediate sections' 5M BOPE requirements.

## STEEL GUITAR 35-26 FED COM 410H

**4. Pressure Control Equipment (Four String Design)**

BOP installed and tested before drilling which hole?		Size?	Min. Required WP	Type	✓	Tested to:
Int	13-5/8"	5M	Annular		X	50% of rated working pressure
			Blind Ram		X	5M
			Pipe Ram			
			Double Ram		X	
			Other*			
Int 1	13-5/8"	5M	Annular (5M)		X	100% of rated working pressure
			Blind Ram		X	5M
			Pipe Ram			
			Double Ram		X	
			Other*			
Production	13-5/8"	5M	Annular (5M)		X	100% of rated working pressure
			Blind Ram		X	5M
			Pipe Ram			
			Double Ram		X	
			Other*			
N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.					
N	A variance is requested to run a 5 M annular on a 10M system					

## STEEL GUITAR 35-26 FED COM 410H

**5. Mud Program (Four String Design)**

Section	Type	Weight (ppg)
Surface	WBM	8.5-9
Intermediate	DBE / Cut Brine	10-10.5
Intermediate 1	WBM	8.5-9
Production	OBM	10-10.5

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---------------------------------------------------------	-----------------------------

**6. Logging and Testing Procedures**

Logging, Coring and Testing	
X	Will run GR/CNL from TD to surface (horizontal well - vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain.
	Coring? If yes, explain.

Additional logs planned	Interval
Resistivity	Int. shoe to KOP
Density	Int. shoe to KOP
X CBL	Production casing
X Mud log	Intermediate shoe to TD
PEX	

**7. Drilling Conditions**

Condition	Specify what type and where?
BH pressure at deepest TVD	5505
Abnormal temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogen Sulfide (H<sub>2</sub>S) monitors will be installed prior to drilling out the surface shoe. If H<sub>2</sub>S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of 43 CFR 3176. If Hydrogen Sulfide is encountered measured values and formations will be provided to the BLM.

N	H <sub>2</sub> S is present
Y	H <sub>2</sub> S plan attached.

**8. Other facets of operation**

Is this a walking operation? Potentially

- 1 If operator elects, drilling rig will batch drill the surface holes and run/cement surface casing; walking the rig to next wells on the pad.
- 2 The drilling rig will then batch drill the intermediate sections and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well.
- 3 The drilling rig will then batch drill the production hole sections on the wells with OBM, run/cement production casing, and install TA caps or tubing heads for completions.

NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed from the pad until all wells have production casing run/cemented.

Will be pre-setting casing? Potentially

- 1 Spudder rig will move in and batch drill surface hole.
  - a. Rig will utilize fresh water based mud to drill surface hole to TD. Solids control will be handled entirely on a closed loop basis.,
- 2 After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (43 CFR 3172, all COAs and NMOCD regulations).
- 3 The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.
- 4 A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with a pressure gauge installed on the wellhead.
- 5 Spudder rig operations is expected to take 4-5 days per well on a multi-well pa.
- 6 The NMOCD will be contacted and notified 24 hours prior to commencing spudder rig operations.
- 7 Drilling operations will be performed with drilling rig. At that time an approved BOP stack will be nipped up and tested on the wellhead before drilling operations commences on each well.
  - a. The NMOCD will be contacted / notified 24 hours before the drilling rig moves back on to the pad with the pre-set surface casing.

Attachments

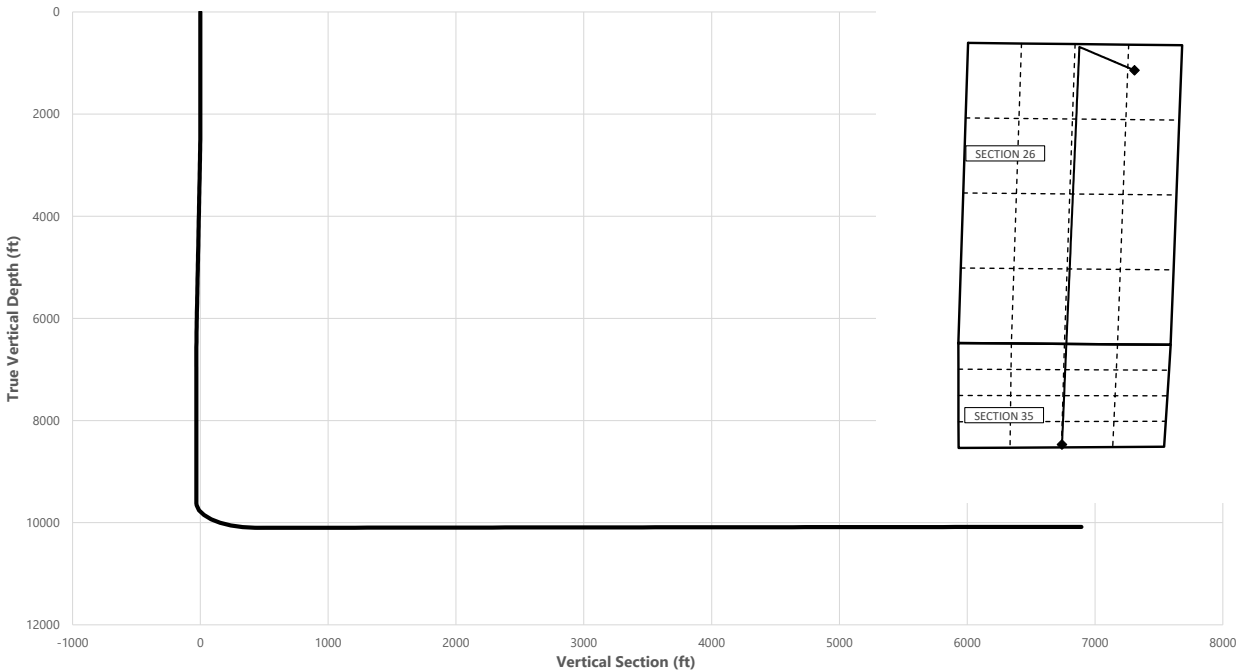
X Directional Plan  
           Other, describe



Well: STEEL GUITAR 35-26 FED COM 410H  
County: Eddy  
Wellbore: Permit Plan  
Design: Permit Plan #1

Geodetic System: US State Plane 1983  
Datum: North American Datum 1927  
Ellipsoid: Clarke 1866  
Zone: 3001 - NM East (NAD83)

MD	INC	AZI	TVD	NS	EW	VS	DLS	Comment
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
2000.00	0.00	286.64	2000.00	0.00	0.00	0.00	0.00	Start Tangent
3021.50	20.43	286.64	2999.99	51.60	-172.65	-3.91	2.00	Hold Tangent
6146.35	20.43	286.64	5928.29	363.95	-1217.74	-27.58	0.00	Drop to Vertical
7167.85	0.00	286.64	6928.28	415.55	-1390.39	-31.49	2.00	Hold Vertical
9855.25	0.00	183.56	9615.68	415.55	-1390.39	-31.49	0.00	KOP
10617.35	90.16	183.56	10100.00	-69.16	-1420.59	443.84	11.83	Landing Point
17207.36	90.16	183.56	10082.00	-6646.40	-1830.30	6893.81	0.00	BHL



Key Depths	MD (ft)	TVD (ft)
Rustler	427.00	427.00
Salt	873.00	873.00
Base of Salt	3032.18	3010.00
Delaware	3053.52	3030.00
Cherry Canyon	3994.73	3912.00
Brushy Canyon	5311.55	5146.00
1st Bone Spring Lime	7025.51	6786.00
Bone Spring 1st	7971.57	7732.00
Bone Spring 2nd	8583.57	8344.00
3rd Bone Spring Lime	9049.57	8810.00
Bone Spring 3rd	9848.57	9609.00
Wolfcamp / Point of Penetration	10229.81	9954.00
exit	17127.36	10082.23

SHL  
KOP  
Point of Penetration  
Exit  
BHL

MD	TVD	Lat	Long	Section Footages
(ft)	(ft)	(°)	(°)	
0.00	0.00	32.0184	-103.9496	455' FNL, 1180' FEL of Sec 26 in T26S, R29E
9855.25	9615.68	32.0184	-103.9593	50' FNL, 2590' FEL of Sec 26 in T26S, R29E
10229.81	9954.00	32.0195	-103.9540	100' FNL, 2590' FEL of Sec 26 in T26S, R29E
17127.36	10082.23	32.0004	-103.9555	1738' FNL, 2578' FEL of Sec 35 in T26S, R29E
17207.36	10082.00	32.0001	-103.9556	1788' FNL, 2575' FEL of Sec 35 in T26S, R29E

	Y	X	MD
KOP	371094	658891	9855.25



STEEL GUITAR 35-26 FED COM 410H



**Well:** STEEL GUITAR 35-26 FED COM 410H  
**County:** Eddy  
**Wellbore:** Permit Plan  
**Design:** Permit Plan #1

**Geodetic System:** US State Plane 1983  
**Datum:** North American Datum 1927  
**Ellipsoid:** Clarke 1866  
**Zone:** 3001 - NM East (NAD83)

MD (ft)	INC (")	AZI (")	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
100.00	0.00	286.64	100.00	0.00	0.00	0.00	0.00	
200.00	0.00	286.64	200.00	0.00	0.00	0.00	0.00	
300.00	0.00	286.64	300.00	0.00	0.00	0.00	0.00	
400.00	0.00	286.64	400.00	0.00	0.00	0.00	0.00	
427.00	0.00	286.64	427.00	0.00	0.00	0.00	0.00	Rustler
500.00	0.00	286.64	500.00	0.00	0.00	0.00	0.00	
600.00	0.00	286.64	600.00	0.00	0.00	0.00	0.00	
700.00	0.00	286.64	700.00	0.00	0.00	0.00	0.00	
800.00	0.00	286.64	800.00	0.00	0.00	0.00	0.00	
873.00	0.00	286.64	873.00	0.00	0.00	0.00	0.00	Salt
900.00	0.00	286.64	900.00	0.00	0.00	0.00	0.00	
1000.00	0.00	286.64	1000.00	0.00	0.00	0.00	0.00	
1100.00	0.00	286.64	1100.00	0.00	0.00	0.00	0.00	
1200.00	0.00	286.64	1200.00	0.00	0.00	0.00	0.00	
1300.00	0.00	286.64	1300.00	0.00	0.00	0.00	0.00	
1400.00	0.00	286.64	1400.00	0.00	0.00	0.00	0.00	
1500.00	0.00	286.64	1500.00	0.00	0.00	0.00	0.00	
1600.00	0.00	286.64	1600.00	0.00	0.00	0.00	0.00	
1700.00	0.00	286.64	1700.00	0.00	0.00	0.00	0.00	
1800.00	0.00	286.64	1800.00	0.00	0.00	0.00	0.00	
1900.00	0.00	286.64	1900.00	0.00	0.00	0.00	0.00	
2000.00	0.00	286.64	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2100.00	2.00	286.64	2099.98	0.50	-1.67	-0.04	2.00	
2200.00	4.00	286.64	2199.84	2.00	-6.69	-0.15	2.00	
2300.00	6.00	286.64	2299.45	4.49	-15.04	-0.34	2.00	
2400.00	8.00	286.64	2398.70	7.98	-26.71	-0.60	2.00	
2500.00	10.00	286.64	2497.47	12.46	-41.70	-0.94	2.00	
2600.00	12.00	286.64	2595.62	17.93	-59.98	-1.36	2.00	
2700.00	14.00	286.64	2693.06	24.37	-81.53	-1.85	2.00	
2800.00	16.00	286.64	2789.64	31.78	-106.33	-2.41	2.00	
2900.00	18.00	286.64	2885.27	40.15	-134.34	-3.04	2.00	
3000.00	20.00	286.64	2979.82	49.47	-165.53	-3.75	2.00	
3021.50	20.43	286.64	2999.99	51.60	-172.65	-3.91	2.00	Hold Tangent
3032.18	20.43	286.64	3010.00	52.67	-176.22	-3.99	0.00	Base of Salt
3053.52	20.43	286.64	3030.00	54.80	-183.36	-4.15	0.00	Delaware
3100.00	20.43	286.64	3073.55	59.45	-198.90	-4.50	0.00	
3200.00	20.43	286.64	3167.26	69.44	-232.35	-5.26	0.00	
3300.00	20.43	286.64	3260.97	79.44	-265.79	-6.02	0.00	
3400.00	20.43	286.64	3354.68	89.43	-299.24	-6.78	0.00	
3500.00	20.43	286.64	3448.39	99.43	-332.68	-7.53	0.00	
3600.00	20.43	286.64	3542.10	109.42	-366.13	-8.29	0.00	
3700.00	20.43	286.64	3635.81	119.42	-399.57	-9.05	0.00	
3800.00	20.43	286.64	3729.52	129.42	-433.02	-9.81	0.00	
3900.00	20.43	286.64	3823.23	139.41	-466.46	-10.56	0.00	
3994.73	20.43	286.64	3912.00	148.88	-498.14	-11.28	0.00	Cherry Canyon
4000.00	20.43	286.64	3916.94	149.41	-499.91	-11.32	0.00	
4100.00	20.43	286.64	4010.65	159.40	-533.35	-12.08	0.00	
4200.00	20.43	286.64	4104.36	169.40	-566.79	-12.83	0.00	
4300.00	20.43	286.64	4198.07	179.39	-600.24	-13.59	0.00	
4400.00	20.43	286.64	4291.78	189.39	-633.68	-14.35	0.00	
4500.00	20.43	286.64	4385.49	199.38	-667.13	-15.11	0.00	
4600.00	20.43	286.64	4479.20	209.38	-700.57	-15.86	0.00	
4700.00	20.43	286.64	4572.91	219.38	-734.02	-16.62	0.00	
4800.00	20.43	286.64	4666.62	229.37	-767.46	-17.38	0.00	
4900.00	20.43	286.64	4760.33	239.37	-800.91	-18.14	0.00	
5000.00	20.43	286.64	4854.04	249.36	-834.35	-18.89	0.00	
5100.00	20.43	286.64	4947.75	259.36	-867.80	-19.65	0.00	
5200.00	20.43	286.64	5041.46	269.35	-901.24	-20.41	0.00	
5300.00	20.43	286.64	5135.17	279.35	-934.68	-21.16	0.00	
5311.55	20.43	286.64	5146.00	280.50	-938.55	-21.25	0.00	Brushy Canyon
5400.00	20.43	286.64	5228.88	289.34	-968.13	-21.92	0.00	
5500.00	20.43	286.64	5322.59	299.34	-1001.57	-22.68	0.00	
5600.00	20.43	286.64	5416.30	309.34	-1035.02	-23.44	0.00	
5700.00	20.43	286.64	5510.01	319.33	-1068.46	-24.19	0.00	
5800.00	20.43	286.64	5603.72	329.33	-1101.91	-24.95	0.00	
5900.00	20.43	286.64	5697.43	339.32	-1135.35	-25.71	0.00	
6000.00	20.43	286.64	5791.14	349.32	-1168.80	-26.47	0.00	
6100.00	20.43	286.64	5884.85	359.31	-1202.24	-27.22	0.00	
6146.35	20.43	286.64	5928.29	363.95	-1217.74	-27.58	0.00	Drop to Vertical

STEEL GUITAR 35-26 FED COM 410H



**Well:** STEEL GUITAR 35-26 FED COM 410H  
**County:** Eddy  
**Wellbore:** Permit Plan  
**Design:** Permit Plan #1

**Geodetic System:** US State Plane 1983  
**Datum:** North American Datum 1927  
**Ellipsoid:** Clarke 1866  
**Zone:** 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
6200.00	19.36	286.64	5978.73	369.18	-1235.23	-27.97	2.00	
6300.00	17.36	286.64	6073.64	378.20	-1265.41	-28.66	2.00	
6400.00	15.36	286.64	6169.59	386.26	-1292.39	-29.27	2.00	
6500.00	13.36	286.64	6266.46	393.36	-1316.14	-29.81	2.00	
6600.00	11.36	286.64	6364.14	399.49	-1336.65	-30.27	2.00	
6700.00	9.36	286.64	6462.50	404.64	-1353.87	-30.66	2.00	
6800.00	7.36	286.64	6561.44	408.80	-1367.80	-30.98	2.00	
6900.00	5.36	286.64	6660.82	411.97	-1378.40	-31.22	2.00	
7000.00	3.36	286.64	6760.52	414.14	-1385.68	-31.38	2.00	
7025.51	2.85	286.64	6786.00	414.54	-1387.01	-31.41	2.00	1st Bone Spring Lime
7100.00	1.36	286.64	6860.43	415.32	-1389.62	-31.47	2.00	
7167.85	0.00	286.64	6928.28	415.55	-1390.39	-31.49	2.00	Hold Vertical
7200.00	0.00	183.56	6960.43	415.55	-1390.39	-31.49	0.00	
7300.00	0.00	183.56	7060.43	415.55	-1390.39	-31.49	0.00	
7400.00	0.00	183.56	7160.43	415.55	-1390.39	-31.49	0.00	
7500.00	0.00	183.56	7260.43	415.55	-1390.39	-31.49	0.00	
7600.00	0.00	183.56	7360.43	415.55	-1390.39	-31.49	0.00	
7700.00	0.00	183.56	7460.43	415.55	-1390.39	-31.49	0.00	
7800.00	0.00	183.56	7560.43	415.55	-1390.39	-31.49	0.00	
7900.00	0.00	183.56	7660.43	415.55	-1390.39	-31.49	0.00	
7971.57	0.00	183.56	7732.00	415.55	-1390.39	-31.49	0.00	Bone Spring 1st
8000.00	0.00	183.56	7760.43	415.55	-1390.39	-31.49	0.00	
8100.00	0.00	183.56	7860.43	415.55	-1390.39	-31.49	0.00	
8200.00	0.00	183.56	7960.43	415.55	-1390.39	-31.49	0.00	
8300.00	0.00	183.56	8060.43	415.55	-1390.39	-31.49	0.00	
8400.00	0.00	183.56	8160.43	415.55	-1390.39	-31.49	0.00	
8500.00	0.00	183.56	8260.43	415.55	-1390.39	-31.49	0.00	
8583.57	0.00	183.56	8344.00	415.55	-1390.39	-31.49	0.00	Bone Spring 2nd
8600.00	0.00	183.56	8360.43	415.55	-1390.39	-31.49	0.00	
8700.00	0.00	183.56	8460.43	415.55	-1390.39	-31.49	0.00	
8800.00	0.00	183.56	8560.43	415.55	-1390.39	-31.49	0.00	
8900.00	0.00	183.56	8660.43	415.55	-1390.39	-31.49	0.00	
9000.00	0.00	183.56	8760.43	415.55	-1390.39	-31.49	0.00	
9049.57	0.00	183.56	8810.00	415.55	-1390.39	-31.49	0.00	3rd Bone Spring Lime
9100.00	0.00	183.56	8860.43	415.55	-1390.39	-31.49	0.00	
9200.00	0.00	183.56	8960.43	415.55	-1390.39	-31.49	0.00	
9300.00	0.00	183.56	9060.43	415.55	-1390.39	-31.49	0.00	
9400.00	0.00	183.56	9160.43	415.55	-1390.39	-31.49	0.00	
9500.00	0.00	183.56	9260.43	415.55	-1390.39	-31.49	0.00	
9600.00	0.00	183.56	9360.43	415.55	-1390.39	-31.49	0.00	
9700.00	0.00	183.56	9460.43	415.55	-1390.39	-31.49	0.00	
9800.00	0.00	183.56	9560.43	415.55	-1390.39	-31.49	0.00	
9848.57	0.00	183.56	9609.00	415.55	-1390.39	-31.49	0.00	Bone Spring 3rd
9855.25	0.00	183.56	9615.68	415.55	-1390.39	-31.49	0.00	KOP
9900.00	5.29	183.56	9660.36	413.49	-1390.52	-29.47	11.83	
10000.00	17.12	183.56	9758.28	394.12	-1391.73	-10.47	11.83	
10100.00	28.95	183.56	9850.14	355.13	-1394.16	27.76	11.83	
10200.00	40.78	183.56	9932.04	298.17	-1397.70	83.62	11.83	
10229.81	44.31	183.56	9954.00	278.06	-1398.96	103.34	11.83	Wolfcamp / Point of Penetration
10300.00	52.61	183.56	10000.50	225.67	-1402.22	154.72	11.83	
10400.00	64.44	183.56	10052.62	140.69	-1407.51	238.05	11.83	
10500.00	76.27	183.56	10086.17	46.86	-1413.36	330.07	11.83	
10600.00	88.10	183.56	10099.74	-51.85	-1419.51	426.86	11.83	
10617.35	90.16	183.56	10100.00	-69.16	-1420.59	443.84	11.83	Landing Point
10700.00	90.16	183.56	10099.77	-151.65	-1425.72	524.74	0.00	
10800.00	90.16	183.56	10099.50	-251.46	-1431.94	622.61	0.00	
10900.00	90.16	183.56	10099.23	-351.26	-1438.16	720.49	0.00	
11000.00	90.16	183.56	10098.96	-451.07	-1444.38	818.36	0.00	
11100.00	90.16	183.56	10098.68	-550.87	-1450.59	916.24	0.00	
11200.00	90.16	183.56	10098.41	-650.68	-1456.81	1014.11	0.00	
11300.00	90.16	183.56	10098.14	-750.49	-1463.03	1111.99	0.00	
11400.00	90.16	183.56	10097.86	-850.29	-1469.24	1209.86	0.00	
11500.00	90.16	183.56	10097.59	-950.10	-1475.46	1307.74	0.00	
11600.00	90.16	183.56	10097.32	-1049.91	-1481.68	1405.61	0.00	
11700.00	90.16	183.56	10097.04	-1149.71	-1487.89	1503.49	0.00	
11800.00	90.16	183.56	10096.77	-1249.52	-1494.11	1601.36	0.00	
11900.00	90.16	183.56	10096.50	-1349.32	-1500.33	1699.23	0.00	
12000.00	90.16	183.56	10096.23	-1449.13	-1506.54	1797.11	0.00	
12100.00	90.16	183.56	10095.95	-1548.94	-1512.76	1894.98	0.00	
12200.00	90.16	183.56	10095.68	-1648.74	-1518.98	1992.86	0.00	

STEEL GUITAR 35-26 FED COM 410H



**Well:** STEEL GUITAR 35-26 FED COM 410H  
**County:** Eddy  
**Wellbore:** Permit Plan  
**Design:** Permit Plan #1

**Geodetic System:** US State Plane 1983  
**Datum:** North American Datum 1927  
**Ellipsoid:** Clarke 1866  
**Zone:** 3001 - NM East (NAD83)

MD (ft)	INC (")	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
12300.00	90.16	183.56	10095.41	-1748.55	-1525.20	2090.73	0.00	
12400.00	90.16	183.56	10095.13	-1848.35	-1531.41	2188.61	0.00	
12500.00	90.16	183.56	10094.86	-1948.16	-1537.63	2286.48	0.00	
12600.00	90.16	183.56	10094.59	-2047.97	-1543.85	2384.36	0.00	
12700.00	90.16	183.56	10094.31	-2147.77	-1550.06	2482.23	0.00	
12800.00	90.16	183.56	10094.04	-2247.58	-1556.28	2580.11	0.00	
12900.00	90.16	183.56	10093.77	-2347.39	-1562.50	2677.98	0.00	
13000.00	90.16	183.56	10093.50	-2447.19	-1568.71	2775.86	0.00	
13100.00	90.16	183.56	10093.22	-2547.00	-1574.93	2873.73	0.00	
13200.00	90.16	183.56	10092.95	-2646.80	-1581.15	2971.61	0.00	
13300.00	90.16	183.56	10092.68	-2746.61	-1587.36	3069.48	0.00	
13400.00	90.16	183.56	10092.40	-2846.42	-1593.58	3167.36	0.00	
13500.00	90.16	183.56	10092.13	-2946.22	-1599.80	3265.23	0.00	
13600.00	90.16	183.56	10091.86	-3046.03	-1606.02	3363.11	0.00	
13700.00	90.16	183.56	10091.58	-3145.84	-1612.23	3460.98	0.00	
13800.00	90.16	183.56	10091.31	-3245.64	-1618.45	3558.86	0.00	
13900.00	90.16	183.56	10091.04	-3345.45	-1624.67	3656.73	0.00	
14000.00	90.16	183.56	10090.77	-3445.25	-1630.88	3754.61	0.00	
14100.00	90.16	183.56	10090.49	-3545.06	-1637.10	3852.48	0.00	
14200.00	90.16	183.56	10090.22	-3644.87	-1643.32	3950.36	0.00	
14300.00	90.16	183.56	10089.95	-3744.67	-1649.53	4048.23	0.00	
14400.00	90.16	183.56	10089.67	-3844.48	-1655.75	4146.11	0.00	
14500.00	90.16	183.56	10089.40	-3944.28	-1661.97	4243.98	0.00	
14600.00	90.16	183.56	10089.13	-4044.09	-1668.18	4341.85	0.00	
14700.00	90.16	183.56	10088.85	-4143.90	-1674.40	4439.73	0.00	
14800.00	90.16	183.56	10088.58	-4243.70	-1680.62	4537.60	0.00	
14900.00	90.16	183.56	10088.31	-4343.51	-1686.84	4635.48	0.00	
15000.00	90.16	183.56	10088.04	-4443.32	-1693.05	4733.35	0.00	
15100.00	90.16	183.56	10087.76	-4543.12	-1699.27	4831.23	0.00	
15200.00	90.16	183.56	10087.49	-4642.93	-1705.49	4929.10	0.00	
15300.00	90.16	183.56	10087.22	-4742.73	-1711.70	5026.98	0.00	
15400.00	90.16	183.56	10086.94	-4842.54	-1717.92	5124.85	0.00	
15500.00	90.16	183.56	10086.67	-4942.35	-1724.14	5222.73	0.00	
15600.00	90.16	183.56	10086.40	-5042.15	-1730.35	5320.60	0.00	
15700.00	90.16	183.56	10086.12	-5141.96	-1736.57	5418.48	0.00	
15800.00	90.16	183.56	10085.85	-5241.77	-1742.79	5516.35	0.00	
15900.00	90.16	183.56	10085.58	-5341.57	-1749.00	5614.23	0.00	
16000.00	90.16	183.56	10085.30	-5441.38	-1755.22	5712.10	0.00	
16100.00	90.16	183.56	10085.03	-5541.18	-1761.44	5809.98	0.00	
16200.00	90.16	183.56	10084.76	-5640.99	-1767.66	5907.85	0.00	
16300.00	90.16	183.56	10084.49	-5740.80	-1773.87	6005.73	0.00	
16400.00	90.16	183.56	10084.21	-5840.60	-1780.09	6103.60	0.00	
16500.00	90.16	183.56	10083.94	-5940.41	-1786.31	6201.48	0.00	
16600.00	90.16	183.56	10083.67	-6040.21	-1792.52	6299.35	0.00	
16700.00	90.16	183.56	10083.39	-6140.02	-1798.74	6397.23	0.00	
16800.00	90.16	183.56	10083.12	-6239.83	-1804.96	6495.10	0.00	
16900.00	90.16	183.56	10082.85	-6339.63	-1811.17	6592.98	0.00	
17000.00	90.16	183.56	10082.57	-6439.44	-1817.39	6690.85	0.00	
17100.00	90.16	183.56	10082.30	-6539.25	-1823.61	6788.73	0.00	
17127.36	90.16	183.56	10082.23	-6566.56	-1825.31	6815.51	0.00	exit
17200.00	90.16	183.56	10082.03	-6639.05	-1829.82	6886.60	0.00	
17207.36	90.16	183.56	10082.00	-6646.40	-1830.30	6893.81	0.00	BHL

Form 3160-3  
(March 2012)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires October 31, 20145. Lease Serial No.  
NMNM019609

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.  
STEEL GUITAR 35-26 FED COM 410H9. API Well No.  
**30-015-56468**10. Field and Pool, or Exploratory  
PURPLE SAGE/WOLFCAMP11. Sec., T. R. M. or Blk. and Survey  
or Area SEC 26/T26S/R29E/NMP12. County or Parish  
EDDY13. State  
NM15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. unit line, if any)  
See attached map

16. No. of acres in lease

17. Spacing Unit dedicated to this well  
430.4118. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft.  
See attached map

19. Proposed Depth

20. BLM/BIA Bond No. on file  
NMB-001889

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

22. Approximate date work will start\*  
04/03/2025

23. Estimated duration

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- |                                                                                                                                                                                                                           |                                                                                                                                                                                                                     |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor.<br>2. A Drilling Plan.<br>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).<br>5. Operator certification<br>6. Such other site specific information and/or plans as may be required by the BLM. |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

25. Signature

*Amy A. Brown*

Name (Printed/Typed)

Amy Brown

Date

4/3/25

Title

Approved by (Signature)

Name (Printed/Typed)

Date

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number <b>30-015-56468</b>	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code <b>332695</b>	Property Name STEEL GUITAR 35-26 FED COM	Well Number 410H
OGRID No. 246289	Operator Name WPX ENERGY PERMIAN, LLC	Ground Level Elevation 2938.9'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	26	26-S	29-E		455' FNL	1180' FEL	32.018495	-103.949551	EDDY

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
LOT 11	35	26-S	29-E		1788' FNL	2575' FEL	32.000242	-103.955532	EDDY

Dedicated Acres 430.41	Infill or Defining Well INFILL	Defining Well API 30-015-55926	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. PENDING NSL			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	26	26-S	29-E		50' FNL	2590' FEL	32.018493	-103.949358	EDDY

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	26	26-S	29-E		100' FNL	2590' FEL	32.019515	-103.954039	EDDY

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
LOT 11	35	26-S	29-E		1738' FNL	2578' FEL	32.000380	-103.955525	EDDY

Unitized Area or Area of Uniform Interest Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: N/A
------------------------------------------------	----------------------------------------------------------------------------------------------------	--------------------------------

## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Amy A. Brown 04/03/2025  
Signature Date

Amy A. Brown  
Printed Name

amy.brown@dvn.com  
Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

J. C. Tompkins  
Signature and Seal of Professional Surveyor  
JAMES C. TOMPKINS 27177  
Date 04/02/2025 Job No.: WTC-56789 Draft: FH!

Certificate Number  
27117

Date of Survey  
APRIL 1, 2025

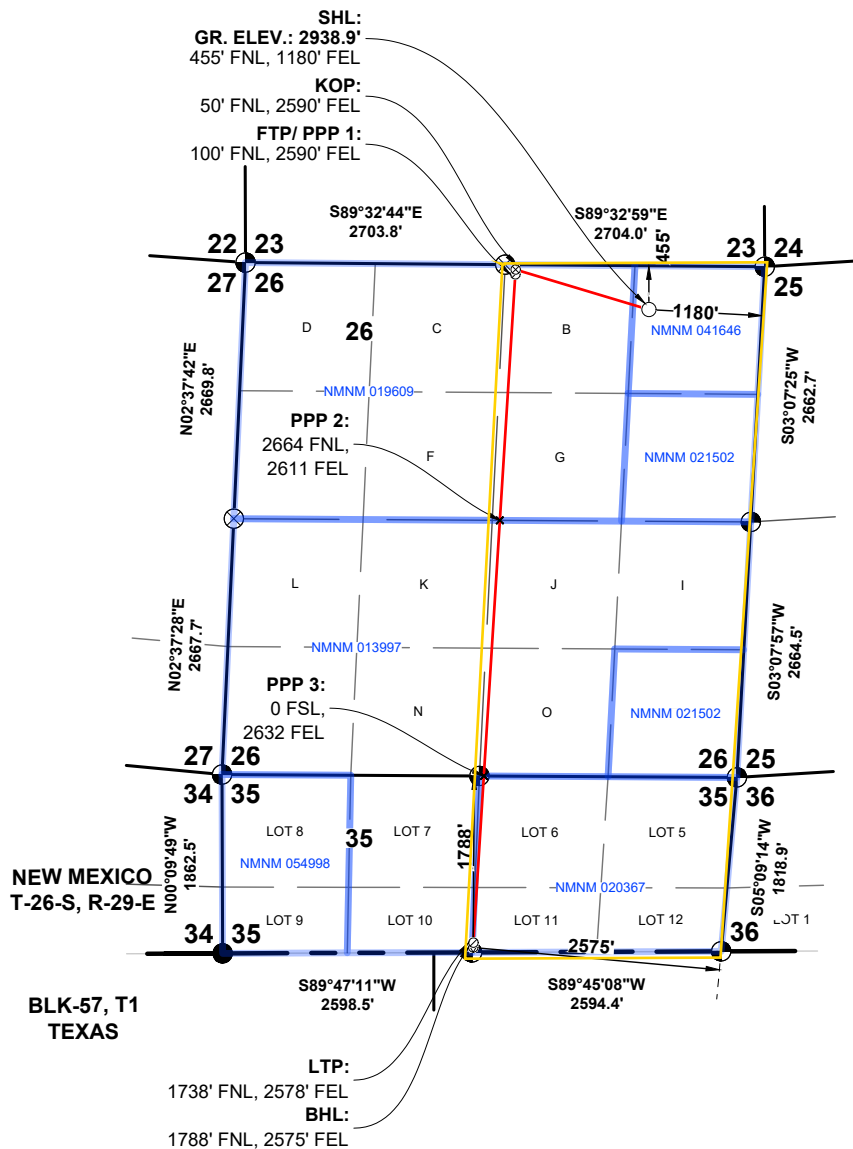


Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

# ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



## STEEL GUITAR 35-26

### FED COM #410H

#### GR. ELEV. 2938.9'

#### NMSP-E (NAD 83)

N.(Y): = 370678.7'

E.(X): = 660281.8'

LAT.: = 32.0184952° N

LON.: = 103.9495514° W

## KOP STEEL GUITAR 35-26

### FED COM #410H

#### NMSP-E (NAD 83)

N.(Y): = 371094.6'

E.(X): = 658892.7'

LAT.: = 32.0196518° N

LON.: = 103.9540286° W

## FTP PPP 1 STEEL GUITAR 35-26

### FED COM #410H

#### NMSP-E (NAD 83)

N.(Y): = 371044.7'

E.(X): = 658889.6'

LAT.: = 32.0195147° N

LON.: = 103.9540392° W

## PPP 2 STEEL GUITAR 35-26

### FED COM #410H

#### NMSP-E (NAD 83)

N.(Y): = 368482.2'

E.(X): = 658729.1'

LAT.: = 32.0124721° N

LON.: = 103.9545860° W

## PPP 3 STEEL GUITAR 35-26

### FED COM #410H

#### NMSP-E (NAD 83)

N.(Y): = 365819.9'

E.(X): = 658562.4'

LAT.: = 32.0051553° N

LON.: = 103.9551541° W

## LTP STEEL GUITAR 35-26

### FED COM #410H

#### NMSP-E (NAD 83)

N.(Y): = 364082.3'

E.(X): = 658453.5'

LAT.: = 32.0003797° N

LON.: = 103.9555247° W

## BHL STEEL GUITAR 35-26

### FED COM #410H

#### NMSP-E (NAD 83)

N.(Y): = 364032.3'

E.(X): = 658451.5'

LAT.: = 32.0002422° N

LON.: = 103.9555320° W

SECTION: 26, T-26-S, R-29-E, N.M.P.M.

COUNTY: EDDY STATE: NEW MEXICO

DESCRIPTION: 455' FNL & 1180' FEL

OPERATOR: WPX ENERGY PERMIAN, LLC

WELL NAME: STEEL GUITAR 35-26 FED COM #410H

DUWI: WA022706307 UFID: AA000497611

WELL PAD: STEEL GUITAR 35-26 FED EAST PAD



W T C, INC.  
 405 S.W. 1st Street  
 Andrews, TX 79714  
 (432) 523-2181

WPX ENERGY PERMIAN, LLC

JOB NO.: WTC56789



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 451940

**CONDITIONS**

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 451940
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
matthew.gomez	Notify the OCD 24 hours prior to casing & cement.	4/15/2025
matthew.gomez	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	4/15/2025
matthew.gomez	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	4/15/2025
matthew.gomez	Cement is required to circulate on both surface and intermediate1 strings of casing.	4/15/2025
matthew.gomez	If cement is not circulated to surface during cementing operations, a Cement Bond Log (CBL) is required.	4/15/2025
matthew.gomez	File As Drilled C-102 and a directional Survey with C-104 completion packet.	4/15/2025
matthew.gomez	Administrative order required for non-standard location prior to production.	4/15/2025
matthew.gomez	A [C-103] Sub. Drilling (C-103N) is required within (10) days of spud.	4/15/2025
matthew.gomez	Skid well must comply with all current and prior COAs.	4/15/2025