

**Well Name:** YEAH YEAH FEDERAL  
COM**Well Location:** T22S / R34E / SEC 10 /  
NWNE /**County or Parish/State:** /**Well Number:** 502H**Type of Well:** OIL WELL**Allottee or Tribe Name:****Lease Number:** NMNM49943**Unit or CA Name:****Unit or CA Number:****US Well Number:** 3002549951**Well Status:** Producing Oil Well**Operator:** COG OPERATING  
LLC**Subsequent Report****Sundry ID:** 2758036**Type of Submission:** Subsequent Report**Type of Action:** Drilling Operations**Date Sundry Submitted:** 10/25/2023**Time Sundry Submitted:** 11:08**Date Operation Actually Began:** 01/09/2023

**Actual Procedure:** UPDATED DRILLING SUNDRY 1/9/23 Spud well. 1/11/23 TD 17 ½" surface hole @ 1818'. Set 13 3/8" 54.5# J55 csg @ 1818'. Cmt w/1108 sx lead, class C, 1.73 yield. Tail w/545sx, class C, 1.34 yield. Circ w/227 sx to surface. WOC 8 hrs. Suspend ops. 2/28/23 Resume ops. Test BOP. Test csg 1500# for 30min, good test. 3/3/23 TD 12 ¼" vertical @ 5905'. Set 9 5/8" 40# L80 @ 5890'. 1st stage: Cmt w/1265 sx lead, class C, 1.89 yield. Tail w/425sx, class C, 1.33 yield. Circ 0sx to surface. 2nd stage Cmt w/815 sx lead, class C, 1.34 yield. Circ 100 BBLS to surface. Tail w/295sx, class C, 1.34 yield. Circ 0sx to surface. Wireline temp log run, 1730 TOC. Test BOP. Test csg 1500# for 30min, good test. 3/13/23 TD 8 ¾" lateral @19660'. Set 5 1/2" 20# P-110 @ 19645'. Cmt w/800 sx lead, class C, 3.08 yield. Tail w/3215sx, class H, 1.40 yield. Circ w/501sx cmt to surface. Test BOP. Test csg 1500# for 30min, good test. 3/15/23 Rig released

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### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** DANIELLE WALKUP**Signed on:** OCT 25, 2023 11:08 AM**Name:** COG OPERATING LLC**Title:** Regulatory Technician**Street Address:** 600 W. ILLINOIS**City:** MIDLAND**State:** TX**Phone:** (432) 253-9685**Email address:** D.D.WALKUP@CONOCOPHILLIPS.COM

### Field

**Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:**

### BLM Point of Contact

**BLM POC Name:** JONATHON W SHEPARD**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** jshepard@blm.gov**Disposition:** Accepted**Disposition Date:** 11/01/2023**Signature:** Jonathon Shepard

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 282189

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 282189
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Cement did not circulate to surface as required on APD Conditions of approval. No CBL has been submitted for this string of casing. A mechanical integrity test of the annulus between the intermediate casing and the production casing must be conducted and recorded. Contact the appropriate district office to schedule a witness for the test. Future testing schedule will be determined pending the results of the mechanical integrity test.	4/16/2025