

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMNM13997
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX ENERGY PERMIAN LLC		7. If Unit of CA/Agreement, Name and/or No.
3a. Address 333 West Sheridan Ave, Oklahoma City, OK 73102-5015		8. Well Name and No. BRUSHY FEDERAL 1
3b. Phone No. (include area code) (405) 228-2480		9. API Well No. 30-015-24712
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T26S R29E 300 FNL 1700 FWL		10. Field and Pool or Exploratory Area BRUSHY DRAW DELAWARE
		11. Country or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

1/16/25-1/21/25: MIRU P&A unit. TOO H with 2 3/8 tbg and Rods ~ 4728'.

1/22/25: RIH w/mill to CIBP @ 5191'. Didnt tag. Cont TIH to 5280'. Spot 20 sx CI C cmt from 5270'-4981'. WOC.

1/23/25: RIH tag TOC @ 5102'. PUH Set CIBP at 4934'. Tag CIBP @ 4934. Leak test. Spot 25 sx CI C @ 4934'-4573'. WOC.

1/24/25: RIH Tag TOC @ 4528'. POOH. RIH Run CBL from 4000' to surface. TOC @ 2374'.

1/27/25: RIH Spot 50 sx CI C @ 4341'-3618'. WOC.

1/28/25: RIH Tag TOC @ 3518'. PUH. Spot 25 sx CI C @ 3062'-2694'. WOC & Tag TOC @ 2689'. Perf @ 1800'. Try to establish injection rate. Pressured up. Left pressured overnight.

1/29/25: Established inj rate. Sqz 50 sx CI C @ 1800'-1640'. WOC & tag TOC @ 1578'. PUH Perf @ 500'. Circ 170 sx CI C @ 500' to surface.

2/5/25: Cut wellhead off 3' BGL, set dry hole marker.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

JEFF YOUNG

PRODUCTION

Title

Signature



Date

02/06/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



WELLBORE DIAGRAM - FINAL



WELL:	BRUSHY FEDERAL 1	OPERATOR:	WPX Energy	SPUD DATE:	12/16/1983
COUNTY:	EDDY	DUWI:	62429481	TD:	6,000' MD (KB)
STATE:	NM			TVD:	6,000' TVD (KB)
API:	30-015-24712			PBTD:	5,191' MD (KB)
LOCATION:	Sect. SEC 35, T26S, R28E			KB ELEVATION:	2,879.0' (17 KB)
AREA-FIELD:	STATELINE - BRUSHY DRAW BHT - 130° F			GL ELEVATION:	2,862.0'
FORMATION:	DELAWARE			SURFACE LAT/LONG:	32.004147 / -103.957942

CASING RECORD										
SURFACE CASING										
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	COMMENT
13-3/8"	48.00#	H-40	STC	0'	320'		17-1/2"	430	0'	Circ 70 sx to surf
INTERMEDIATE CASING										
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	COMMENT
9-5/8"	36.00#	K-55		0'	2,914'		12-1/4"	1,100	0'	Topped off with 1" w/ 100 sx
PRODUCTION CASING										
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	COMMENT
4-1/2"	10.5#	K-55		0'	4,873'		7-7/8"	400	2,374'	Cmt sqz @ 3,800' w/ 400 sx. TOC @ 2398'
4-1/2"	9.5#	K-55		4,673'	5,991'		7-7/8"	500	3,980'	DV Tool @ 4291'

PERFORATION RECORD					
ZONE - Stage	TOP	BOTTOM	Gross Perfs	SFP	Total Shots
Bell Canyon	2,956	2,978	22"	2	44
Bell Canyon	2,982	2,990	8"	2	16
Bell Canyon	2,993	3,012	19'	2	36
Cherry Canyon	4,952	5,034	82"	1	28
Cherry Canyon	4,984	5,039	55'	1	12

Squeezed
Squeezed
Squeezed

FORMATION	TOP
Laman Lime	2912
Bell Canyon	2938
Cherry Canyon	3834
Brushy Canyon	5220

Well Name: BRUSHY FEDERAL	Well Location: T26S / R29E / SEC 35 / NENW / 32.0042894 / -103.9584281	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM13997	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001524712	Operator: WPX ENERGY PERMIAN LLC	

Subsequent Report

Sundry ID: 2820090

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 02/06/2025	Time Sundry Submitted: 12:55
Date Operation Actually Began: 01/16/2025	

Actual Procedure: null

SR Attachments

Actual Procedure

BRUSHY_FEDERAL_1_BLM_SUBSEQUENT_P_A_SIGNED_WBD____20250206125440.pdf

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM13997

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001524712

Operator: WPX ENERGY PERMIAN LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF YOUNG

Signed on: FEB 06, 2025 12:55 PM

Name: WPX ENERGY PERMIAN LLC

Title: Production Data Analyst

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY

State: OK

Phone: (405) 228-2480

Email address: JEFF.YOUNG@DVN.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 02/10/2025

Signature: James A Amos

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 450950

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 450950
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/17/2025