

Well Name: BIG EDDY UNIT	Well Location: T21S / R29E / SEC 17 / SESW / 32.474 / -104.008964	County or Parish/State: EDDY / NM
Well Number: 191	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM02918	Unit or CA Name: BIG EDDY	Unit or CA Number: NMNM68294X
US Well Number: 3001536291	Operator: XTO PERMIAN OPERATING LLC	

Subsequent Report

Sundry ID: 2844882

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 04/01/2025	Time Sundry Submitted: 02:01
Date Operation Actually Began: 11/16/2024	

Actual Procedure: XTO Permian Operating LLC., has P&A'd the above mentioned well per the attached P&A summary report and WBD. CBL has also been submitted.

SR Attachments

Actual Procedure

- Big_Eddy_Unit_191_CBL_11_23_24_20250401135926.pdf
- Big_Eddy_Unit_191_P_A_Summary_Rpt___WBD_20250401135616.pdf

Received by OCD: 4/4/2025 6:57:19 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW	Signed on: APR 01, 2025 01:56 PM
Name: XTO PERMIAN OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 6401 HOLIDAY HILL ROAD BLDG 5	
City: MIDLAND	State: TX
Phone: (432) 218-3671	
Email address: SHERRY.MORROW@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov

Disposition: Accepted	Disposition Date: 04/03/2025
Signature: James A Amos	

Big Eddy Unit 191
API Number 30-015-36291
P&A Summary Report

11/16/24: MIRU WOR, RU & equipment. SICP 0, SITP 900, SISCOP 0, SIICP 0. Bled down Tbg pressure to 300psi. Bullhead 50 Bbls of 10# BW down Tbg. Well on vacuum. PT Csg @ 500psi 30min, held. Secured well. SDFN.

11/17/24: ND WH. Removed Tree. Function test, NU BOP & PT blind rams (shell). Secured well. SDFN.

11/18/24: SITP 250, SICP 0, SISCOP 0, SIICP 0. Bled off Tbg pressure and pumped 50 Bbls of 10# BW, Tbg on vacuum. Secured well. SDFN.

11/19/24: Pump 10 bbls BW, 20 bbls Acid, 60 bbls BW. RU WL. RIH w/WL and perf tbg @ 12,210'. Secured well. SDFN.

11/20/24: RIH w/WL to cut tbg, cut 4 ft above the packer. HSM. RDMO WL. HSM. MIRU pipe wrangler. POOH LD jnts Tally and move pipe 120 jnt Cont to POOH LD jnts Tally and move pipe 190 jnts Total tubing recovered 6,229'. Secured well. SDFN.

11/22/24: POOH LD jnts Tally and move pipe 118 jnt 308 total jnts. Cont to POOH LD jnts Tally and move pipe 68 jnt 376 total jnts 12,282'. RDMO LD Machine. MIRU WL. RIH w/ GRJB 4.5" 12,277' RIH w/ CIBP Set @ 12,270'. POOH. RDMO WL. Pump 50 bbls KWF. Secured well. SDFN.

11/23/24: RIH TCIBP 12,270' & CBL to surface, conduct 2 runs of cement bailer runs with retardant to place on top of CIBP. RDMO WL RD work floor, tools and tubing handling equipment, move power swivel equipment and trailer, SWI.

11/24/24: ND BOP, NU WH PT, RD.

2/6/25: MIRU. SDFN.

2/7/25: ND tree. NU BOP and PT stack. TIH PU 105 2-3/8 jts leaving EOT @ 3,351'. SDFWE.

2/10/25: Cont tih picking up tbg, tagged toc @12,231' w 387 jnts 4' out, LD 1 jnt leaving eot @12,203' w 386 jnts ith. PT csg to 500 psi (good). SDFN.

2/11/25: Circulate 264bbls salt/gel mix 9.6ppg @ 1.5bpm 650psi at the pump. Spot 60 sxs class H 1.06 yield. 5bbls FCW lead, followed by 11.32 slurry total 5bbls FCW tails & 40bbls displacement. 487' FOF 11,715' CTOC POOH 20 stands to reverse out. Reverse out circulation 55bbls to clear tubing from CMT remains. Secure well.

2/12/25: RIH w/13 stands TTOC @11,722'. LD 51 singles to EOT 10,143.98' #321 jts in the well. Circulate 20 bbls to condition hole & spot 30 sxs class H 1.06 yield cmt. CTOC 9906'. POOH w/40singles to RCO, EOT 8890'. LD 42 singles EOT 7570'. Secure well due to wind condition. SWI SDFN.

2/13/25: POOH stand back 115.5 stands, LD 15 (plugged joints) + 7 from old work string. RIH 231 joints from derrick & PU 69 jts from pipe racks. 300 EOT @9486'. SWI SDFN.

2/14/25: PU tbg TTOC @9935' jnt #315, 10' in, LD 1 single and connect to establish circulation down tbg out csg. Pump down tbg/out csg 30bbls. Spot 15 sxs class H 1.06 yield from 9935 to 9813 CTOC POOH stand back 10 to RCO. RCO 1.5x tubing capacity 55bbls to clear out cmt debris. LD 55 singles to leave EOT @ 7555' EOT, 239 singles in the well. SWI/SDFN.

2/15/25: Spot 30 sxs class H 1.06 yield from 7575 to 7331. POOH stand back 10 RCO 50bbls to clear tbg from CMT. WOC H class. RIH TTOC 7281' LD 20 singles EOT 6701'. Spot 25 sxs class C 1.32 yield to CTOC 6447' using 10bbls FCW spacer lead, 5.87bbls slurry, 2bbls FCW spacer tail & 23bbls Brine as displacement. POOH standing back 10 & RCO 30bbls downstream up tbg. SWI, SDFN.

2/16/25: RIH TTOC @ 6443'. POOH LD 109 jts EOT 3002' Break circulation w/12bbls KWF. Spot 25sxs class C 1.32 yield 3.75bbls mix, 5.87bbls slurry with 10bbls FCW ahead & 2bbls FCW. POOH stand back 10 stands & another 10 stands AFTER RCO. RCO 1.5 tbg capacity 16bbls to clear tbg from cmt WOC class C 1.32 RIH TTOC @ 2738 POOH LD EOT 1833'=29 jnts, break circulation to clear tbg from cement tag. SWI, SDFN.

2/17/25: Spot 25 sxs class C 1.32 yield, pump 10bbls FW spacer lead-2bbls FW spacer tail for balanced plug POOH stand back 10, RCO & POOH to surface for WOC. RIH TTOC @1538'. POOH LD 36 singles sand back 6 stands. RIH w/4.64pkr & 12 singles EOT 386' including 4' PKR & set. pull 15k to seal element on casing. SWI, SDFN.

2/18/25: MIRU WL, RIH & perf @650'. POOH-RD WL. EIR @1.5 bpm w/300psi at pump. ND BOP/NU B1 adapter flange squeeze 196.27 sxs class C cmt inside 5.5 casing out 9 5/8 intermediate, CMT to surface. RD.

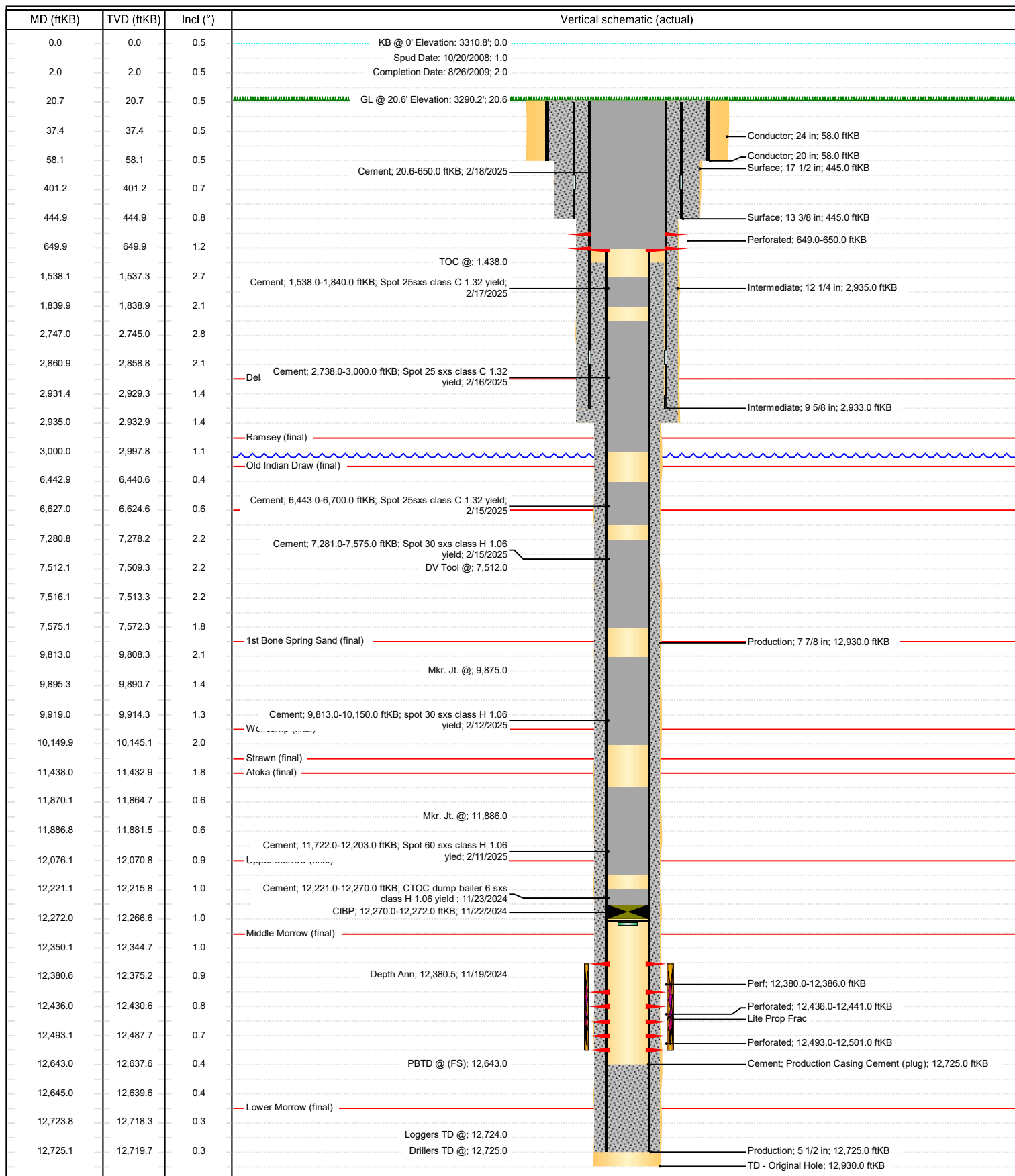
3/24/25: WH cutoff and DHM set.



Schematic - Vertical with Perfs

Well Name: Big Eddy Unit 191

API/UWI 3001536291	SAP Cost Center ID 1138751001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T21S-R29E-S17	Spud Date 10/20/2008 01:45	Original KB Elevation (ft) 3,310.80	Ground Elevation (ft) 3,290.20	KB-Ground Distance (ft) 20.60



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 448695

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 448695
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/16/2025