Ceceived by OCD: A/16/2025 9:58:23 AM Office	State of New Mexico	Form C <sup>P</sup> <sub>103</sub> of 4
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
$\frac{District II}{1625 \text{ N}} = (575) + 5050 \text{ Forbs}, NM 88240$ $\frac{District II}{1625 \text{ N}} = (575) + 748 + 1283$ 811 S. First St., Artesia, NM 88210 $\frac{District III}{1000 \text{ Rio}} = (505) + 334 + 6178$ 1000 Rio Brazos Rd., Aztec, NM 87410 $\frac{District IV}{1220 \text{ S}} = (505) + 76 + 3460$ 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-11209 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	Lillie
PROPOSALS.) 1. Type of Well: Oil Well Gas	Well 🗌 Other	8. Well Number 2
2. Name of Operator J R Oil Ltd. Co.		9. OGRID Number 256073
3. Address of Operator		10. Pool name or Wildcat
PO Box 2975 Hobbs, NM 88241		Fowler; Upper Yeso
4. Well Location Unit Letter D		
Section 23	Township 24S Range 37E	NMPM County Lea
	L. Elevation (Show whether DR, RKB, RT, GR, etc.)	)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING	$\Box$	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS.	] P AND A	$\nabla$	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB	]		
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM						
OTHER:			OTHER:			

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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Spud Date:	Rig Release Date:	
I hereby certify that the information above is true a	nd complete to the best of my knowled	ge and belief.
SIGNATURE Maren Latimer	TITLE Agent	DATE 04/16/2025
Type or print name <u>Maren Latimer</u> For State Use Only	E-mail address: mlatimer@r	avenop.com PHONE: 575-691-6790
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE

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## Plugging Report JR Oil Ltd. Co. Lillie #2 API 30-025-11209

3/11/2025 Moved rig to location.

3/12/2025 Moved in remaining equipment to location. Set pipe racks and unloaded workstring. Did not rig up due to high winds.

3/17/2025 Rigged up and installed BOP. Picked up workstring and tagged cement on top of cement retainer at 6052'. Circulated 200 bbls MLF and shut down.

3/18/2025 Finished circulating MLF. Pressure tested casing to 500#. Good. Spot 25 sx cement on top of cement retainer at 6052'. POOH with tubing and ran cement bond log. Reported to the NMOCD. Shut down for high winds.

3/19/2025 RIH with tubing and tagged cement at 5887'. POOH to 5646' and spot 100 sx cement with CaCl. WOC and tagged cement at 5057'. POOH to 4884' and spot 25 sx cement. POOH to 3782' and spot 55 sx cement. POOH to 3243' and spot 25 sx cement. Stood back 42 stands and SION.

3/20/2025 Perforated casing at 2565'. Set packer and pressured up to 500# and held. Repeated to 700# with same results. POOH with packer and RIH with tubing to 2632' and spot 65 sx cement with CaCl. WOC and tagged at 2254'. Perforated at 388'. Pressured up on perforations. Was able to break down perforations and get communication with the intermediate head but could only pump .25 bbl/min at 1000# with pressure still increasing. Will reperforated in the morning. SION.

3/21/2025Re-perforated at 388'. Good communication with the intermediate head. Circulated cement with90 sx. Rigged down and dug out around the wellhead. Could not remove the wellhead due to rebar re-enforcedcellar. Shut down.

3/24/2025 Roustabout crew used jack hammer to break up concrete cellar. Removed the wellhead. Filled up 7" casing with 1 sack of cement. Installed standard marker and Sono tube. Filled up tube with 5 sx cement. Cleaned the pit and removed the anchors. Moved out equipment.

## JR Oil Ltd.

With Number of State 1       Control Links       Control Links <thcontro< th=""><th>SK OH Ltu.</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></thcontro<>	SK OH Ltu.													
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coming out in places, left in hole (7) [5]; IPC, SN, PS, BPMA, lag feh         G. 2000 pump black, algo pumping unit         10 [52:222 Log strack & Kwert         Sad SM, final BD 7; PDOH risk & Kwert         Sad SM, final BD 7; PDOH risk & gump, hole in PC, MA pited.         Sad SM, final BD 7; PDOH risk & gump, hole in PC, MA pited.         Sad SM, final BD 7; PDOH risk & gump, hole in PC, MA pited.         Sad SM, final BD 7; PDOH risk & gump, hole in PC, MA pited.         Sad SM, final BD 7; PDOH risk & gump, hole in PC, MA pited.         Sad SM, final BD 7; PDOH risk & gump, hole in PC, MA pited.         Sad SM, final BD 7; PDOH risk & gump, hole in PC, MA pited.         Sad SM, final BD 7; PDOH risk & gump, hole in PC, MA pited.         Sad SM, final BD 7; PDOH risk & gump, hole in PC, MA pited.         Sad SM, final BD 7; PDOH risk & gump, hole in PC, MA pited.         Sad SM, final BD 7; PDOH risk & gump, hole in PC, MA pited.         Sad SM, final BD 7; PDOH risk & gump, hole in PC, MA pited.         Sad SM, final BD 7; PDOH risk & gump, hole in PC, MA pited.         Sad SM, final BD 7; PDOH risk & gump, hole in PC, MA pited.         Sad SM, final BD 7; PDOH risk & gump, hole in PC, MA pited.         Sad SM, final BD 7; PDOH risk & gump, hole in PC, MA pited.         Sad SM, final BD 7; PDOH risk & gump, hole in PC, MA pited.         Sad SM, final BD 7; PDOH risk & gump, hole in PC, MA pited.         Sad SM, final BD 7; PDOH risk & gump, hole in PC, MA pited.         Sad SM, final PA, MA SM, MA MA PI SMA SM, MA HI AD HI MA	T (0) ::: (005)		-											
25 sx 4.844       6.200, pump blockbe, align pumping unit         Tag 5.057       100         U. Binebry perfs @ 5.130 - 334       5.00 yuccept blockbe, bleed down, while 2201 on 7, 1500 on 5-80, BD, todd, tog blesd blockbe, bleed down, while 2201 on 7, 1500 on 5-80, BD, todd, tog blesd blockbe, bleed down, while 2201 on 7, 1500 on 5-80, BD, todd, tog blesd blockbe, bleed down, while 2201 on 7, 1500 on 5-80, BD, todd, tog blesd blockbe, bleed down, while 2201 on 7, 1500 on 5-80, BD, todd, tog blesd blockbe, bleed down, while 2201 on 7, 1500 on 5-80, BD, todd, tog blesd blockbe, bleed down, while 2201 on 7, 1500 on 5-80, BD, todd, tog blesd blockbe, bleed down, while 2201 on 7, 1500 on 5-80, BD, todd, tog blesd blockbe, bleed down, while 2201 on 7, 1500 on 5-80, BD, todd, tog blesd blockbe, bleed down, while 201 on 10, tog blesd, todd blockbe, bleed down, while 201 on 10, tog blesd, todd blockbe, bleed down, while 201 on 10, tog blesd, todd blockbe, bleed down, while 201 on 10, tog blesd, todd blockbe, bleed down, while 201 on 10, tog blesd, todd blockbe, bleed down, while 201 on 10, tog blesd, todd blockbe, bleed down, while 201 on 10, tog blesd, todd blockbe, bleed down, while 201 on 10, tog blesd, todd blockbe, bleed down, while 201 on 10, tog blesd, todd blockbe, bleed down, while 201 on 10, tog blesd, todd blockbe, bleed down, while 201 on 10, tog blesd, todd blockbe, bleed down, while 201 on 10, tog blesd, todd blockbe, bleed down, while 201 on 10, tog blesd, todd blockbe, bleed down, while 201 on 10, tog blesd, todd blockbe, bleed down, while 201 on 10, tog blesd, todd blockbe, bleed down, while 201 on 10, tog blesd, todd blockbe, bleed down, tog blesd, todd blockbe, bleed down, while 201 on 10, tog blesd, todd blockbe, bleed down, tog blesd, todd bloc	Top of Giorieta 4,825													
Tag 5.057       U. Binetry perfs @ 5.130 - 334       99/4/2024 Mod prfn, stan tor water rods 4 bg, csg flowing, the Me Whead Howing, 50. bg vac, cg phone, 540, BD, 13-38 db, finish BD 7, POOH rods & pump 64 bbls kill, held 5000, kill db, finish BD 7, POOH rods & pump 64 bbls kill, held 5000, kill db, finish BD 7, POOH rods & pump 64 bbls kill, held 5000, kill db, finish BD 7, POOH rods & pump 64 bbls kill, held 5000, kill db, finish BD 7, POOH rods & pump 64 bbls kill, held 5000, kill db, finish BD 7, POOH rods & pump 64 bbls kill, held 5000, kill db, finish BD 7, POOH rods & pump 64 bbls kill, held 5000, kill db, finish BD 7, POOH rods & pump 64 bbls kill, held 5000, kill db, finish BD 7, POOH rods & pump 64 bbls con fining leaks, set Cleak PB 63.025; set Bd 4000 from 5.026 to 25, csg head sel or fining leaks, set Cleak PB 63.025; set BD 7, set	25 sx 4,884'		-				0, Di 11, 1, 10g							
Tag 5.857       then well head flowing, SD, By vac, csg flow, shuir csg, pump 64 bils, stg vac, csg flow, shuir csg, pump 64 bils, stg vac, csg flow, shuir csg, pump 64 bils, stg vac, csg flow, shuir csg, pump 64 bils, stg vac, csg flow, shuir csg, pump 64 bils, stg vac, csg flow, shuir csg, pump 64 bils, stg vac, csg flow, shuir csg, pump 64 bils, stg vac, csg flow, shuir csg, pump 64 bils, stg vac, csg flow, shuir csg, pump 64 bils, stg vac, csg flow, shuir csg, pump 64 bils, stg vac, csg flow, shuir csg, pump 64 bils, stg vac, csg flow, shuir csg, pump 64 bils, stg vac, csg flow, shuir csg, pump 64 bils, stg vac, csg flow, shuir csg, pump 64 bils, stg vac, csg flow, shuir bab 50 bils, stg vac, csg vac, stg														
Will, held 5000; biold down, while 2006 no 7; 1504 on 5-88, BD.       TOP 0F FisH       Image 2005       TOP 0F FisH       Image 2005       TOP 0F FisH	Tag 5 057'		•		-			1 hhls						
(queezed 1996)       Test tb 4, 4, all held, r(pc (3) collars, dump bia 5 C), RTP         Billeebry perfs 6 5,385 - 596"       (queezed 1996)         (squeezed 1996)       1093/224 L tofos, tip bit 8 score to 5.868', score to 10, 896', store to 1000', score to 100',	. ug 0,001			-					TOP OF FISH	I				6,215
Binebry perfs @ 5.387 - 596'       (squeezed 1996)       0 20 (n)       grade       rods       length (ft)       depth (ft)         2202025 MHU       2220205 MHU       2200205 MHU								ed,					256.16	6,471
Slinesty parts       6,386' - 596'         (squeezed 1996)       0         100 sct 5,646'       22/20202         Tag basks, set CBP @ 5,026', cag bell 5,002 %, ceg ball, beld 500#, well TA'd       2         22/2022 DHI and rug b shoe combo, well fowing       2         22/2022 DHI and rug oping up, staru out       2         Tag bask       2         Tag bask       8,380' - 596'         Tag bask       2         CICR 6,106, sgz 100 sx       7         Dinkard peris       6,342' - 449'         Abo peris       6,342' - 449'         Tof = 6,312'       Tag bast''         Tof = 6,312'       Tag bast'' <td>(squeezed 1996)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>RODS (non</td> <td><i>i</i></td> <td>grade</td> <td>rods</td> <td>length (ft)</td> <td>depth (ft)</td>	(squeezed 1996)								RODS (non	<i>i</i>	grade	rods	length (ft)	depth (ft)
Blineby perfs @ 5.380 <sup>-</sup> 596 <sup>-</sup> (squeezed 1996) 100 sx 5.646 <sup>-</sup> Tag 5.887 Tag 5.887 CICR 6.10 <sup>6</sup> , sqz 100 sx CICR 6.10 <sup>6</sup> , sqz 100 sx TOF - 6.215 <sup>-</sup> Tohnkard perfs @ 6.210 <sup>-</sup> 320 <sup>-</sup> (squeezed 1996) TOF - 6.215 <sup>-</sup> Tohnkard perfs @ 6.342 <sup>-</sup> 4.49 <sup>-</sup> TOC @ 6.840								seal			<b>J</b>		<b>j</b> (1)	
(squeezed 1996)       221/2025 RH laper tap & shoe combo, well flowing         100 sx 5.646       222/2023 RN ac, recover mandrel & btm come, rig broke         226/2025 RH shoe, it 25, 90 soc, rice, gos out, can tru down but not up, chase down, rise glong up, start out       226/2025 RN shoe, it 25, 200 soc, rice, gos out, can tru down but not up, chase down, rise glong up, start out         100 sx 5.646       226/2025 RN shoe, it 25, 90 soc, rice, gos out, can tru down but not up, chase down, rise glong up, start out       226/2025 RN shoe, it 26, 90 soc, rice, gos out, can tru down but not up, chase down, rise glong up, start out         226/2025 RN shoe, it 25, 92 runde       221 not soc, rice, gos out, can tru down but not up, chase down, rise glong up, start out       226/2025 RN shoe, it 26, 90 soc, rice, gos out, can tru down but not up, chase down, rise glong up, start out         228/2025 RN shoe, it 26, 92 runde 22 in 3 hrs, 2-3' in 2 hrs, recovered 28 + hubing, 35 rout       228/2025 Tap bit scheme to 5, 00; rund runde		2/20/2025		eaks, set CIB	<b>BP @ 5,025'</b> , t	est plug, held	500#, well TA	'd						
224/2025       Drill on plug, loose, circ. gas out, can run down but not up, chase down, free going up, start out         100 sx 5,646       225/2025         Tag 5,887       225/2025         25 sx       27/2025         CICR 6,106, sqz 100 sx       500 wind         TOF - 6,215'       3/32/2025         Tor F - 6,215'       500 wind         Joinkard prefs       6,100, sqz 100 sx         Abo perfs       6,3102 - 320'         (squeezed 1996)       3/32/2025         Tor F - 6,215'       3/32/2025         Tor F - 6,215'       500 wind         TOF - 6,215'       3/32/2025         Tor F - 6,215'       500 wind         3/32/2025       True bit & scraper to 6,100', rig ptr to 6,106', rig ptr 20 s x Class C neat to retainer         3/32/2025       Tor Unit do 00 pi, sport 25 s x on retainer CBL         3/12/2025       Tor Unit do 00 pi, sport 25 s x on retainer CBL         3/12/2025       Terue to 160 on pi, sport 25 s x 0 e 2,302', wOC, tag 2,504', spot 55 s x @ 3,782', spot 25 s x @ 3,243'         3/2/2025       True bit do 00 pi, sport 25 s x 0 e 2,302', wOC, tag 2,254', pert 388'         3/2/2025       Stere con word         3/2/2025       Stere con word         3/2/2025       Stere con word         3/2/2025       Stere con				ap & shoe co	mbo, well flow	vina								
100 sx 5,646'       2255025 On vac, recover mandrel & btm cone, rig broke       2255025 On vac, recover mandrel & btm cone, rig broke         100 sx 5,646'       22672025 RH shoe, & T-Dog, work over fish from 6,270' to 6,290', can't make       100 sx 5,646'         133 5,887       25 sx       236 2025 Tag 5,622, made 22' in 8 theo, 24' in 2 first, recovered 25', tubing, 35' rods       33/2025 Tip bit & scraper to 6,106', tip pkr to 6,106', sing 2 theo, store acid passed pkr         100 sx 5,646'       106 s, sgr 100 sx       110 tobks 2 EPM 1,9000, safter acid passed pkr       110 tobks 2 EPM 1,9000, safter acid passed pkr         100 sx 5,646'       107 c = 6,210'       3202025 FR tobks, store acid passed pkr       110 tobks 2 EPM 1,9000, safter acid passed pkr         100 sx 5,010 r wind       34/2025 Ste CCCR & 6,106', sgr 100 sx Class C neat to retainer       36/2025 Rol cock 2 Ste CCR & 6,106', sgr 100 sx         100 sy 102 MRU, tag 6,052', vicr. MLF       34/2025 Test csg, held 500 psi, spot 25 sx @ 2,632', WOC, tag 2,254', port 388'         321/2025 Respert 386', circ. 90 sx       322/2025 Respert 386', circ. 90 sx         321/2025 Respert 386', circ. 90 sx       322/2025 Respert 386', circ. 90 sx         321/2025 Respert 386', circ. 90 sx       322/2025 Respert 386', circ. 90 sx         321/2025 Respert 386', circ. 90 sx       322/2025 Respert 386', circ. 90 sx         321/2025 Respert 386', circ. 90 sx       322/2025 Respert 386', circ. 90 sx         321/2025 Respert 386', circ. 9						-	ut not up,							
2262025 R1H shoe, tag 6,190, wash to 6,316' (wash pipe full, POCH 2272025 R1H shoe, tag 6,190, wash to 6,316' (wash pipe full, POCH 2272025 R1H shoe, tag 6,190, wash to 6,316' (wash pipe full, POCH 2272025 R1H shoe, tag 6,190, wash to 6,316' (wash pipe full, POCH 2272025 R1H shoe, tag 6,190, wash to 6,316' (wash pipe full, POCH 2272025 R1B, Bloe & Thog, work ore fish from 6,00' (n) 30 bits 1.5 PIM 1,800, in; 10 bits 2.5 PIM 1,900, acidize 14 gal 20%, after acid passed pix TR 2, TP 1,300, flush past tim pert, ISP1 1,082, 5 min, 890 34/2025 St CICR 6, 6,106', rg 2100 sx Class C neat to retainer 34/2025 St CICR 6, 6,106', rg 2100 sx Class C neat to retainer 34/2025 St CICR 6, 6,106', rg 2100 sx Class C neat to retainer 34/2025 Test csg, held 500 psi, spot 25 sx 0 retainer, CBL 31/8/2025 Test csg, held 500 psi, spot 25 sx 0 retainer, CBL 31/8/2025 Test csg, held 500 psi, spot 25 sx 0 retainer, CBL 31/8/2025 Test csg, held 500 psi, spot 25 sx 0 retainer, CBL 31/8/2025 Test csg, held 500 psi, spot 25 sx 0 retainer, CBL 31/8/2025 Test csg, held 500 psi, spot 25 sx 0 retainer, CBL 31/8/2025 Test csg, held 500 psi, spot 25 sx 0 retainer, CBL 31/8/2025 Test csg, held 500 psi, spot 25 sx 0 retainer, CBL 31/8/2025 Test csg, held 500 psi, spot 25 sx 0 retainer, CBL 31/8/2025 Test csg, held 500 psi, spot 25 sx 0 retainer, CBL 31/8/2025 Test csg, held 500 psi, spot 25 sx 0 retainer, CBL 31/8/2025 Test csg, held 500 psi, spot 25 sx 0 retainer, CBL 31/8/2025 Test csg, held 500 psi, spot 25 sx 0 retainer, CBL 31/8/2025 Test csg, held 500 psi, spot 25 sx 0 retainer, CBL 31/8/2025 Test csg, held 500 psi, spot 25 sx 0 retainer 31/8/2025 Test csg, held 500 psi, spot 25 sx 0 retainer 31/8/2025 Test csg, held 500 psi, spot 25 sx 0 retainer 31/8/2025 Test csg, held 500 psi, spot 25 sx 0 retainer 31/8/2025 Test csg, held csgory held held, top off 1 sk, install marker, well P&A'd T CC 0 6 6.870' Cernent plug 8,100' - 300' T C 0 6 6.830' T C 0 6 6.830' T C 0 6 8.30' T C 0 6 8.30' T C 0 7 7 7 7 7 7 7 7 7		2/25/2025			•	n via hvolvo								
Tag 5,887       progress, POOH, nothing recovered, RH shoe will arger wash pipe         228 xx       CICR 6.106, sqz 100 sx         ToF - 6.215'       3/20225 Trg bit & scraper to 6,106', tip pkr to 6,106', tip pkr to 6,106', inj, 30 bbis 1.5 BPM 1,800, adter acid passed pkr         TR 2, TP 1,300#, flush past btm perf, ISIP 1,082, 5 min, 880         3/4/0225 On vac, SD for wind         3/26225 Trg bit & scraper to 6,106', tip pkr to 6,106', inj, 30 bbis 1.5 BPM 1,800, adter acid passed pkr         TR 2, TP 1,300#, flush past btm perf, ISIP 1,082, 5 min, 880         3/4/0225 On vac, SD for wind         3/26225 Rindo, ready for plugging         3/4/0225 Tart gs, 887', spot 100 sx Class C neat to retainer         3/3/2025 Tart gs, 887', spot 100 sx @ 5,646; WOC, tag 5,057', spot 25 sx @ 3,762', spot 25 sx @ 3,762', spot 25 sx @ 3,243'         3/21/0225 Rindo (perf @ 6,387')         3/21/0225 Rindo (perf ge 9, 6,380')         2/21/0225 Rindo (perf ge 9, 6,380')         3/21/0225 Rindo (perf ge 9, 6,380')         Cillep @ 6, 6,80'         TOC @ 6,870'         Cillep @ 6, 6,80'         Cillep @ 6, 6,80'         Pushed CIEP to 6,909'         Undot CIEP to 6,909' <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>II), POOH</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							II), POOH							
Tag 5,887       228/2025       Fag 6,292; made 22 'n 3 trs 2, 2-3 in 2 trs, 2-3 in 2 trs, recovered 25'- tubing, 35' rods         25 sx       3/3/2025       Trip bit & scraper to 6,106', trip pkr to 6,106', trip pkr to 6,106', trip gal 20%, after acid passed pkr         TOF - 6,215'       TDF - 6,215'         Dinkard perfs @ 6,210 - 320'       Sk craper to 6,106', sqz 100 sx Class C neat to retainer         3/6/2025       Set CCR @ 6,106', sqz 100 sx Class C neat to retainer         3/6/2025       Set CCR @ 6,106', sqz 100 sx Class C neat to retainer         3/6/2025       Tot us 6,052', ric: MLF         3/18/2025       Test csg, held 500 psi, spot 25 sx on retainer, CBL         3/18/2025       Tag 6,534''         Abo perfs @ 6,342'' - 449'       3/21/2025 Tag 5,887'', spot 100 sx @ 2,646', WOC, tag 2,254'', perf 388'         3/21/2025       Break up cellar, cut off well head, top off 1 sk, install marker, well P&A'd         TOC @ 6,870'       CIBP @ 6,880'         TOC @ 6,870'       CIBP @ 6,800'         TOC @ 6,870'       CIBP @ 6,800'         TOC @ 6,870'       CIBP @ 6,800'         TO @ 8,300'       Cement plug 8,100' - 300'	100 sx 5,646'		RIH Shoe	& T-Dog, work	over fish from	m 6,270' to 6,	290', can't m							
25 sx       3/3/2025 Trip bit & scraper to 6,106', trip pkr to 6,106', trip pkr to 6,106', inj 30 bbls 1.5 BPM 1,800#, inj, 10 bbls 2 BPM 1,900#, actize 14 gal 20%, atter acid passed pkr TR 2, TP 1,300#, flush past btm pert, ISIP 1,820, 5 min. 890         010 F - 6,215'       3/3/2025 To ivid         011 F0F - 6,215'       3/3/2025 To ivid         012 Gauezed 1996)       3/4/2025 To ivid, flush past btm pert, ISIP 1,820, 5 min. 890         3/4/2025 To ivid       3/6/2025 ROMO, ready for plugging         3/17/2025 RDMO, ready for plugging       3/17/2025 RDMO, ready for plugging         3/18/2025 Test csg, field 500 psi, spot 25 sx 0 netaliner, CBL       3/18/2025 Tag 5,887, spot 100 sx 0 5,546', WOC, tag 5,057', spot 25 sx 0 3,782', spot 25 sx 0 3,243'         3/2/2025 RDMO, ready for plugging       3/12/2025 Tag 5,887, spot 100 sx 0 5,546', WOC, tag 2,254', pert 388'         3/2/2025 RDMO, ready for plugging       3/12/2025 Tag 5,887, spot 100 sx 0 5,546', WOC, tag 2,254', spot 55 sx 0 3,782', spot 25 sx 0 3,243'         3/2/2025 RDMO, ready for plugging       3/2/2025 Re-pert 388', circ. 90 sx         3/2/2025 Break up cellar, cut off well head, top off 1 sk, install marker, well P&A'd         TOC @ 6.870'       CIBP @ 6,800'         r' @ 6.833       CIBP to 6,500'         ummer       Cement plug 8,100' - 300'	Teg 5 007	2/20/2025			•		•	•						
CICR 6,10°, sg2 100 sx       inj. 10 bbls 2 BPM 1,900#, acidize 1k gla 20%, after acid passed pkr TR 2, TP 1,300#, flush past btm pert, ISIP 1,082, 5 min. 890         3/4/2025 On vac, SD for wind 3/5/2025 RDMO, ready for plugging 3/17/2025 RDMO, ready for plugging 3/21/2025 RDMO, ready for plugging			0		,			0,						
3/4/2025 On vac. SD for wind 3/5/2025 SMON, ready for plugging 3/17/2025 MRU, tag 6,052', circ. MLF 3/18/2025 Tag 5,887', spot 25 sx @ 4,884', spot 55 sx @ 3,782', spot 25 sx @ 3,243' 3/20/2025 Tag 5,887', spot 100 sx @ 5,646', WOC, tag 5,057', spot 25 sx @ 3,782', spot 25 sx @ 3,243' 3/20/2025 Fag 5,887', spot 100 sx @ 5,646', WOC, tag 2,254', perf 388' 3/21/2025 Re-perf 388', circ. 90 sx 3/24/2025 Break up cellar, cut off well head, top off 1 sk, install marker, well P&A'd         TOC @ 6,870' CIBP @ 6,880' Pushed CIBP to 6,909' TD @ 8,300'       TOC @ 6,870' CiBP to 6,909' Pushed CIBP to 6,909'	CICR 6,106', sqz 100 sx		inj. 10 bbls	2 BPM 1,900	#, acidize 1k	gal 20%, after	r acid passed							
TOF - 6,215'       3/5/2025       Set CICR @ 6,106', sqz 100 sx Class C neat to retainer         Drinkard perfs @ 6,210 - 320'       3/5/2025       Set CICR @ 6,106', sqz 100 sx Class C neat to retainer         3/6/2024       Stable perfs @ 6,210 - 320'       3/5/2025       Set CICR @ 6,106', sqz 100 sx Class C neat to retainer         3/6/2025       RDMO, ready for plugging       3/5/2025       Set CICR @ 6,106', sqz 100 sx Class C neat to retainer         3/6/2025       RDMO, ready for plugging       3/5/2025       Set CICR @ 6,106', sqz 100 sx Class C neat to retainer         3/19/2025       Tag 5,887', spot 100 sx @ 5,646', WOC, tag 5,057', spot 25 sx @ 3,782', spot 25 sx @ 3,782', spot 25 sx @ 3,243'         3/2/2025       Re-perf 388', circ. 90 sx       3/2/2025         3/2/2025       Break up cellar, cut off well head, top off 1 sk, install marker, well P&A'd         TOC @ 6,870'       CIBP @ 6,880'         Pushed CIBP to 6,909'       Pushed CIBP to 6,909'         TD @ 8,300'       TD @ 8,300'	$\rightarrow$				ast btm perf,	ISIP 1,082, 5	min. 890							
Drinkard perfs @ 6,210' - 320'       3/6/2025 RDMO, ready for plugging         (squezzed 1996)       3/17/2025 MIRU, tag 6,052', circ. MLF         Abo perfs @ 6,342' - 449'       3/18/2025 Test csg, held 500 psi, spot 25 sx @ 1,646', WOC, tag 5,057', spot 25 sx @ 1,884', spot 55 sx @ 3,782', spot 25 sx @ 3,243'         3/20/2025 Perf 2,565', held pressure, spot 65 sx @ 2,632', WOC, tag 2,254', perf 388'       3/21/2025 Re-perf 388', circ. 90 sx         3/24/2025 Break up cellar, cut off well head, top off 1 sk, install marker, well P&A'd       3/24/2025 Break up cellar, cut off well head, top off 1 sk, install marker, well P&A'd         7' @ 6,883       CIBP @ 6,880'       Pushed CIBP to 6,909'         Cement plug 8,100' - 300'       Cement plug 8,100' - 300'	TOF ~ 6,215'				100 sx Class	C neat to ret	ainer							
3/18/2025 Test csg, held 500 psi, spot 25 sx on retainer, CBL         3/19/2025 Test csg, held 500 psi, spot 25 sx on retainer, CBL         3/19/2025 Test csg, held 500 psi, spot 25 sx on retainer, CBL         3/19/2025 Test csg, held pressure, spot 65 sx @ 2,632', wOC, tag 2,254', perf 388'         3/2/2025 Reperf 388', circ. 90 sx         3/24/2025 Break up cellar, cut off well head, top off 1 sk, install marker, well P&A'd         To C @ 6,870'         ClBP @ 6,880'         Pushed ClBP to 6,909'         TD @ 8,300'		3/6/2025	RDMO, rea	ady for pluggir	ng									
Abo perfs @ 6,342' - 449'       3/19/2025 Tag 5,887', spot 100 sx @ 5,646', WOC, tag 5,057', spot 25 sx @ 4,884', spot 55 sx @ 3,782', spot 25 sx @ 3,243'         Abo perfs @ 6,342' - 449'       3/21/2025 Re-perf 388', circ. 90 sx         3/24/2025 Break up cellar, cut off well head, top off 1 sk, install marker, well P&A'd         TOC @ 6,870'         ClBP @ 6,880'         Pushed ClBP to 6,909'         TD @ 8,300'	(squeezed 1996)					retainer CB								
Abo perfs @ 6,342' - 449'       3/21/2025 Re-perf 388', circ. 90 sx         3/21/2025 Break up cellar, cut off well head, top off 1 sk, install marker, well P&A'd         TOC @ 6,870'         CIBP @ 6,880'         Pushed CIBP to 6,909'         Cement plug 8,100' - 300'         TD @ 8,300'				• •	-			@ 4,884', sp	ot 55 sx @ 3	,782', spot 25	5 sx @ 3,243'			
3/24/2025 Break up cellar, cut off well head, <b>top off 1 sk</b> , install marker, <b>well P&amp;A'd</b> TOC @ 6,870' CIBP @ 6,880' Pushed CIBP to 6,909' Cement plug 8,100' - 300'					•	<b>c @ 2,632'</b> , W	OC, tag 2,25	<b>1',</b> perf 388'						
T' @ 6,883 T' @ 6,883 T' @ 6,883 TD @ 8,300' Cement plug 8,100' - 300'	Abo perfs @ 6,342' - 449'		-			off 1 sk inst	all marker we	I P&A'd						
7" @ 6,883       CIBP @ 6,880'         Pushed CIBP to 6,909'         Cement plug 8,100' - 300'         TD @ 8,300'		0/24/2020	Dical up o	onar, out on w				in an a						
7" @ 6,883       CIBP @ 6,880'         Pushed CIBP to 6,909'         Cement plug 8,100' - 300'         TD @ 8,300'														
7" @ 6,883       CIBP @ 6,880'         Pushed CIBP to 6,909'         Cement plug 8,100' - 300'         TD @ 8,300'														
7" @ 6,883       CIBP @ 6,880'         Pushed CIBP to 6,909'         Cement plug 8,100' - 300'         TD @ 8,300'														
7" @ 6,883       CIBP @ 6,880'         Pushed CIBP to 6,909'         Cement plug 8,100' - 300'         TD @ 8,300'														
7" @ 6,883       CIBP @ 6,880'         Pushed CIBP to 6,909'         Cement plug 8,100' - 300'         TD @ 8,300'	TOC @ 6	870'												
Cement plug 8,100' - 300' TD @ 8,300'		,880'												
TD @ 8,300'	7" @ 6,883 Pushed Cl	IBP to 6,909'												
TD @ 8,300'														
		ug 8,100' - 30	00'											
	TD @ 8,300'										Unda	ted: March 1	0 2025 by lor	Petersen

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
J R OIL, LTD. CO.	256073
P.O. Box 53657	Action Number:
Lubbock, TX 79453	452679
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	4/17/2025
gcordero	Submit C-103Q within one year of plugging.	4/17/2025

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Action 452679